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BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

- - - - -x
IN THE MATTER OF: : Project Number:
EAST END EXPANSION PROJECT : PF06-34-000
- - - - -x

Batesville Civic
290 Civid Center Drive
Batesville, MS

Thursday, January 11, 2007

The above-entitled matter came on for scoping
meeting, pursuant to notice, at 6:10 p.m.

BEFORE:
JOHN J. WISNIEWSKI, FERC

1 P R O C E E D I N G S

2 MR. WISNIEWSKI: Okay. We're going to start our
3 meeting now.

4 I'm sorry we don't have a microphone here
5 tonight. So if I'm not speaking loud enough raise your hand
6 and I'll try to speak louder. Okay?

7 My name is John Wisniewski. I work at the
8 Federal Energy Regulatory Commission in Washington, known as
9 the FERC, or F-E-R-C. I'm the environmental project manager
10 for the Ozark Gas Transmission LLC's East End Expansion
11 Project. The Docket Number at FERC is PF06-34-000.

12 With me here tonight Scott Flickinger, the guy to
13 my right, and he works for Tetra Tech NUS, Inc. And he is
14 our environmental contractor who will be helping us prepare
15 the environmental impact statement on the project.

16 This is a public scoping meeting for the project.
17 We sent out a Notice of Intent to prepare an environmental
18 impact statement on the Ozark Gas Transmission Project on
19 December 4, 2005 -- or, excuse me, December 4th, 2006.

20 The staff of the FERC will prepare a Draft
21 Environmental Impact Statement and a Final Environmental
22 Impact Statement for the project covering the facilities.
23 The FEIS will be used by the Commission to determine whether
24 a certificate of public convenience and necessity should be
25 issued for the pipeline project.

1 Although no formal application has yet been filed
2 with FERC , the FERC staff has already initiated the
3 National Environmental Policy Act review -- or NEPA review -
4 - of its prefiling process for the project. The purpose of
5 the prefiling process is to encourage the early involvement
6 of interested stakeholders and to identify and resolve
7 issues before an application is filed with the FERC.

8 Docket Number PF06-34-000 has been assigned for
9 the Ozark East End Expansion Project. Once a formal
10 application is filed with the FERC a new docket number will
11 be established.

12 We may not have all the answers to your questions
13 right now, but we want to get the issues so the applicant
14 can address them in their application.

15 The FERC has interagency agreements with various
16 other agencies. Some of these agencies are the U.S.
17 Department of Interior, the U.S. Department of Agriculture,
18 the U.S. Department of Energy, the Council on Environmental
19 Quality, the U.S. Environmental Protection Agency, the
20 Advisory Council on Historic Preservation, the Department of
21 Commerce, the U.S. Army Corps of Engineers, the U.S.
22 Department of Transportation, and the Department of Energy.
23 The Department of Transportation Research and Special
24 Programs Administration, or RSPA, has authority to enforce
25 safety regulations and standards for the transportation in

1 or affecting interstate or foreign commerce under pipeline
2 safety laws.

3 We are the lead federal agency responsible for
4 authorizing construction and operation of interstate natural
5 gas pipelines and compressor stations that may be associated
6 with a project under Section 7 of the Natural Gas Act. FERC
7 will ensure complete review of the entire project in our
8 Draft EIS and Final EIS as required under NEPA for approval
9 of new facilities.

10 Besides the FERC there are some other agencies
11 that have jurisdiction over these facilities. They include
12 the U.S. Fish and Wildlife Service, the National Marine
13 Fishery Service, the Advisory Council on Historic
14 Preservation, the Natural Resource Conservation Service, the
15 Department of Army U.S. Army Corps of Engineers at the
16 Little Rock, Vicksburg and Memphis districts, and also the
17 U.S. Fish and Wildlife Service offices in Arkansas and
18 Mississippi, and the Natural Resource Conservation Service
19 offices in Arkansas and Mississippi, and the Environmental
20 Protection Agency Regions 4 and 6.

21 In addition, there are several Arkansas and state
22 agencies that will be involved in the process. And that
23 would be the Arkansas Department of Environmental Quality,
24 the Arkansas Natural Heritage Commission, Arkansas Fish and
25 Game Commission, the Arkansas Historic Preservation Program,

1 the Arkansas Historic Preservation Office. And several
2 Mississippi agencies would include the Mississippi
3 Department of Environmental Quality, the Mississippi
4 Department of Archives and History, the Mississippi Museum
5 of Natural Science, and the Mississippi Department of
6 Wildlife, Fisheries and Parks.

7 The facilities for the Ozark project would
8 include approximately 235 miles of 36-inch diameter pipeline
9 extending -- called the East End Expansion Project --
10 extending from Conway County, Arkansas, and ending in
11 Calhoun County, Mississippi. Part of this pipeline would be
12 looping its existing facilities in Arkansas.

13 In addition, approximately eight miles of 24-inch
14 diameter pipeline extension called the Noark Extension would
15 be constructed from the Noark to the proposed Wonderview
16 compressor station, all within Conway County, Arkansas.

17 In addition, three compressor stations would be
18 constructed: The Wonderview, the Searcy, and Helena
19 compressor stations in Conway, White, and Phillips County,
20 Arkansas, respectively. Each compressor station would be
21 two 10,000 horsepower electric-driven compressors.

22 In addition, they would construct five gas meter
23 stations and interconnects with existing interstate
24 pipelines, including Texas Gas Meter Station in Coahoma
25 County, Mississippi, and ANR Meter Station, Trunkline Meter

1 Station, Tennessee Gas Meter Station, and Columbia Gulf
2 Meter Station. All of those would be in Calhoun County,
3 Mississippi.

4 In addition, various interconnections would be
5 made with Ozark Gas Transmission's 16-inch diameter
6 pipeline, Noark and the Ozark Gas Transmission 20-inch
7 diameter pipeline. In addition, four pig launching and
8 receiving facilities would be constructed, along with other
9 facilities.

10 The project would be designed and constructed to
11 receive and transport about one billion cubic feet of
12 natural gas per day. Ozark Gas Transmission proposes to
13 have the project constructed and operational by December
14 2008.

15 As I previously mentioned, if you wanted to speak
16 this evening please sign up on the sheet at the door and we
17 can have you provide your comments. We also have some
18 pamphlets on the table. That has general information about
19 the pipeline project and FERC's electronic record system
20 whereby the public can review the documents filed on the
21 project.

22 When you came in the room, we have some sheets on
23 the side. If you did not sign up on the sheet please do so.
24 If you wanted to speak this evening please sign your name on
25 the sheet so Ms. Shonda Sumter could have the list and

1 she'll provide that to me later for speakers.

2 In addition, we have some pamphlets on the table
3 to the right. One of the pamphlets has general information
4 about pipeline construction and about FERC. Another
5 pamphlet we have there gives you some information about the
6 electronic record system that FERC has whereby the public
7 can review the documents filed on this project.

8 We're going to take your comments in a few
9 minutes. But I just wanted to remind you that when you
10 speak, please identify yourself and your affiliation, such
11 as a land owner, a company, or an agency. When you speak,
12 please come up to the podium and speak clearly into the
13 microphone so our court reporter, here sitting to my left,
14 can make an accurate transcript of your comments. We will
15 use your comments when we prepare our environmental impact
16 statement.

17 If you don't want to speak and you would rather
18 send in written comments, please do so by January 31st,
19 2007, and provide -- or follow the information on the Notice
20 of Intent that we sent out to all the landowners.

21 In addition, we have additional sheets on the
22 table to the right. In case you didn't get an NOI and you
23 wanted to submit comments in, please pick up a sheet before
24 you go and you can mail in your comments.

25 Before we get your comments what I'd like to have

1 is an Ozark representative come up and give you a brief
2 description and provide some more details about the project.
3 Mr. Robert Biffle will be stepping up and providing some
4 information.

5 MR. BIFFLE: Good evening, ladies and gentlemen.
6 Thank you for coming out. I recognize a few of your faces
7 from our FERC open house meetings.

8 My name is Robert Biffle and I'm with Ozark Gas
9 Transmission.

10 I'd like to take a few minutes tonight to share
11 our project, some specifics and some reasons behind our
12 project. Some of them John has already touched on earlier.

13 But I just want everyone to know that this
14 project has come out of a need from the public. We've heard
15 several proposals from companies asking us to assist them in
16 transportation of their natural gas to a market. As you
17 know, or many of you may know, the Fayetteville shale is a
18 very active shale play out in Arkansas. And based on a
19 study done by the Arkansas-Oklahoma Oil and Gas Commission,
20 several of the pipelines in that area, several of the people
21 who do what we do -- transport the gas -- they're reaching
22 capacity on their systems. So these producers that are
23 bringing new wells and doing exploration and production are
24 having a hard time finding a conduit to get their products
25 to market.

1 Our system, we move currently about 325 million
2 cubic feet a day. And, as John said, we're looking at
3 ramping that up to around a billion. But our system is full
4 as well. So this requires an expansion to help these
5 producers.

6 It is 235 miles of 36-inch -- basically only 36-
7 inch here in Mississippi. There's some 24-inch that will be
8 laid in Arkansas. We'll have four or five -- five different
9 interconnects here. These interconnects will be the
10 delivery points for the gas that we're moving across the
11 system. This will be the entry into the markets where that
12 can go north to market, it can go south to market, whatever
13 the interstates that we deliver into choose to do.

14 The compression is all in Arkansas. John said
15 earlier the 10,000 horsepower units will be electric so it
16 will be extremely clean.

17 Now the gas, the use for this gas has several
18 uses: residential use. This will be delivered -- gas off
19 our system could be delivered to LDCs, which may be such as
20 Center Point, Arkla, wherever you get your gas for your
21 house could come from a transmission system such as this
22 one. Also utilities, electric generation, the factories,
23 warehouses, any application that basically has to use heat,
24 this is where this gas is going and what's the driving
25 factor for this gas -- this system.

1 Here is an overview map of the project. The red
2 line is the proposed route and the blue line is our existing
3 route. The blue line, as you can tell, we have been active
4 as Ozark Gas Transmission for about 20, 23 years now. So
5 it's not a new company; it's not somebody that's just new on
6 the block.

7 So a lot of you now probably have seen stakes in
8 your field with flagging. You might wonder what is that,
9 what does that mean. Those stakes are where we are
10 proposing that this system be constructed.

11 Now in the field we have right-of-way agents that
12 are talking with landowners, talking with different
13 agencies, state agencies, trying to get feedback as much as
14 possible.

15 Currently on the calendar where we stand is doing
16 civil, cultural resource surveys, and biological surveys.
17 And these are all surveys that help us to do our
18 environmental impact statement and what Mr. Flickinger will
19 be looking at as well.

20 The next step down the road, we are currently
21 writing resource reports. We are also getting together
22 easement documents. And once those easement documents are
23 prepared we will be coming to individual landowners to talk
24 with you about easements and options and things that need to
25 go into those easements. So it will be your chance to talk

1 with a right-of-way agent on your specific tract of land.
2 That will also include a plat map that will show exactly
3 where the line is going to go in regards to your specific
4 tract of land.

5 So at this time we will -- I guess one other
6 thing I should probably mention. In mid-April we will begin
7 our FERC filing. We'll have a lot of our preliminary field
8 work done. Then we will begin to file with FERC and try to
9 become certificated for the project.

10 Now if you -- Hopefully you know your land agent
11 by name. Hopefully you had a good experience with your land
12 agent. I want to give you a quick telephone number just in
13 case you have questions and can't get a hold of your right-
14 of-way agent please feel free to give this number a call.
15 This is our Searcy, Arkansas field office. And that number
16 is 1-888-593-8207. I'll give that again. It's 1-888-593-
17 8207.

18 And just to close I'd like to ask that, you know,
19 he asked you to make your comments. But if you do have any
20 comments please -- if they're positive, negative, if we've
21 done a good job with right-of-way -- please give those
22 comments tonight.

23 Thank you.

24 MR. WISNIEWSKI: Okay. It's now time to start
25 our public comment period.

1 When I call your name please step up to the
2 podium and speak clearly into the microphone, as I
3 previously indicated, so our court reporter can make an
4 accurate record of your transcript. If you have general
5 questions we may be able to answer them here; but if they
6 are very detailed please submit them in writing and they
7 will be addressed in our draft environmental impact
8 statement.

9 If you have general questions about maps, we have
10 the maps showing here. And the maps have also been sent out
11 in our Notice of Intent to prepare the draft EIS.

12 At this time I would like to start to call up the
13 speakers. Our first speaker is Joyce Brown.

14 MS. BROWN: I'm Joyce Hence Brown, landowner.

15 My question is if you're going to build a house
16 will the water line and gas line be able to cross over these
17 lines.

18 MR. WISNIEWSKI: I believe the answer to that
19 question is yes, water lines --

20 MS. BROWN: Will be able.

21 MR. WISNIEWSKI: -- and utility lines can still
22 be serviced to your house.

23 MS. BROWN: Thank you.

24 MR. WISNIEWSKI: You're welcome.

25 Our next speaker is Morris Wray.

1 MR. WRAY: My question is this line, it's
2 starting in Conway, Arkansas and it's going down to over
3 here -- whereabouts is it going to?

4 MR. WISNIEWSKI: It ends in Calhoun County,
5 Mississippi.

6 MR. WRAY: And you're going to have -- how many
7 compressor stations are you going to have over it?

8 MR. WISNIEWSKI: Three new compressor stations:
9 Wonderview, Searcy, and Helena compressor stations in
10 Conway, White, and Phillips Counties, Arkansas.

11 MR. FLICKINGER: None of them will be on this
12 side of the river.

13 MR. WRAY: That's where they will be located?

14 MR. WISNIEWSKI: Correct.

15 MR. WRAY: Not any going to be located in Panola
16 County, so far as you know?

17 MR. WISNIEWSKI: That is correct.

18 MR. WRAY: And are these meter stations that
19 you're talking about, they will be in Penola County, right?
20 And you will be serving local lines?

21 See, we got all kind of pipelines coming through
22 here. I worked for Tennessee Gas for 17 years; I'm familiar
23 with them, see? All these lines that will be coming off of
24 this line will be serving Batesville, people like
25 Batesville, people like Florida, people like the other towns

1 around. Would you be able to tie in and give us that kind
2 of service?

3 MR. WISNIEWSKI: As far as I know, the
4 application indicates five meter stations would be
5 constructed, one in Coahoma County, Mississippi, ANR is in
6 Panola County, Mississippi, Trunkline is in Panola County,
7 Mississippi, Tennessee Gas Meter Station is in Panola
8 County, Mississippi, and Columbia Gulf is in Calhoun County,
9 Mississippi.

10 I think I incorrectly mentioned Columbia earlier
11 as in Panola, but it's in Calhoun County.

12 MR. WRAY: Yeah. Okay.

13 That's what I wanted to find out because, see, we
14 got a lot of lines coming through here and we're coming off
15 of these lines bringing gas. Will they be -- Would you be
16 able to compete with their prices and stuff with the lines
17 that we tied into now and getting our gas off of?

18 MR. WISNIEWSKI: Just one second.

19 (Conference off the record.)

20 MR. WISNIEWSKI: Mr. Wray, the staff here, we're
21 doing the environmental review of the project. I can't
22 comment about whether it's competitive prices with other
23 systems. We're not doing a price analysis in our document.
24 We are preparing the environmental impact statement which
25 only looks at the environmental impacts of the project.

1 Now there are other areas at the FERC that will
2 be doing a review of the rates and the transportation
3 issues. But I myself and Tetra Tech here will not be
4 evaluating the prices and the rates. But ultimately the
5 Commissioners when they vote on this project they have to
6 consider everything: the economics of it and also the
7 environmental.

8 MR. WRAY: In other words, what you're telling us
9 tonight mainly is where the right-of-way is coming, who will
10 be coming to see us and tell us and talk to us about the
11 right-of-way and stuff? Is that pretty much what you're
12 talking about?

13 MR. WISNIEWSKI: That's pretty much, yeah,
14 correct.

15 MR. WRAY: In other words, just show us kind of
16 what we will have whenever the line comes through, whether
17 it will come close to me or whether it will come over there.
18 Will that be on this map over here?

19 MR. WISNIEWSKI: It won't be that detailed at
20 this point.

21 MR. WRAY: No. But it will.

22 MR. WISNIEWSKI: But that will be coming here in
23 the next few months. As Mr. Biffle indicated, the right-of-
24 way agents will be getting back with you with more specifics
25 on what's going on on your property if you're an owner.

1 MR. WRAY: Okay. Well, I appreciate those
2 answers. Like I said, I been affiliated with the gas
3 company for many years and I'm pretty familiar with all of
4 this.

5 MR. WISNIEWSKI: Right.

6 MR. WRAY: And that concerns me because I know
7 what we run up the gas to now.

8 MR. WISNIEWSKI: Right. Okay. Thank you, sir.

9 Our next speaker this evening is Jean R. Brents,
10 B-r-e-n-t-s.

11 MS. BRENTS: My name is Jean Brents and I'm from
12 the Conway County area. I may be a little out of place but
13 we couldn't attend. Our property is in Conway County and we
14 couldn't attend to be over there. So this was closest to us
15 because we live in Tennessee.

16 We do have a few issues. A lot of the stuff
17 you've covered. But one of the things that I heard the
18 gentleman say was about the -- getting ready to send the
19 forms out for the easement that they're asking for. And did
20 I understand him to say those would be mailed to us soon or
21 will these be sent to us after the project has been
22 approved?

23 MR. WISNIEWSKI: I believe Mr. Biffle indicated
24 they would be contacting you in the near future.

25 MS. BRENTS: And that's before the project is

1 approved by the government, correct?

2 MR. WISNIEWSKI: Yes, ma'am.

3 MS. BRENTS: Okay. All right.

4 I do have a few things that I am -- that we are
5 concerned about in our community and around our area. It
6 might be better if I just mail those in or express a few of
7 them to you tonight?

8 MR. WISNIEWSKI: You can do it either way. You
9 can mail them in, written comments and we'll have to address
10 them in the document.

11 MS. BRENTS: One of the things -- well, very
12 quickly I'll just say that one of it is the area where
13 they're considering -- We're in the area that will be
14 connecting from the Wonderview location to the one just
15 above Cleveland. It's a short area they're going to be
16 going through there. And we were concerned about really the
17 need for just this sort area and would there not be
18 something other than that that they could work with or work
19 toward. We really, you know, we don't understand the need
20 for that particular short area whenever they've got these
21 others that are already in place.

22 We are also concerned about the wildlife in the
23 area because we're very -- we're not a farming community.
24 It's wooded in areas and so there are wildlife that we're
25 concerned about. The noise level is concerned about because

1 it's not a sparsely populated area. There's several homes
2 right in the area that will be affected with all of this.

3 So but I can mail all this in if that might be
4 better.

5 MR. WISNIEWSKI: Yes, ma'am.

6 MS. BRENTS: Thank you.

7 MR. WISNIEWSKI: Thank you.

8 The next speaker this evening is Mr. or Ms. J. O.
9 Kelley, K-e-l-l-e-y.

10 MR. KELLEY: Thank you for letting us have this
11 opportunity to ask questions.

12 The first thing that I look for is the danger.
13 This pipeline is routed within 200 feet of my house.
14 Imagine the pressure and the danger it would cause it was to
15 erupt.

16 MR. WISNIEWSKI: The pipeline has to be built in
17 accordance with the Department of Transportation safety
18 regulations.

19 MR. KELLEY: Yeah.

20 MR. WISNIEWSKI: And the pipeline has to build it
21 in accordance with those regulations. And those regulations
22 are supposed to be adequate for -- to protect the public.

23 MR. KELLEY: That would come under your --

24 MR. WISNIEWSKI: That's under the Department --

25 MR. KELLEY: -- the Department of Transportation.

1 MR. WISNIEWSKI: -- of Transportation.

2 MR. KELLEY: Okay.

3 And secondly, I'd like to know the noise. Will
4 there be any noise or what level will there be?

5 MR. WISNIEWSKI: There will be noise during
6 construction activities.

7 MR. KELLEY: Yeah.

8 MR. WISNIEWSKI: You have --

9 MR. KELLEY: Yeah. I understand that. Yeah.

10 MR. WISNIEWSKI: -- backhoes and trucks and so
11 on.

12 MR. KELLEY: I'm speaking after construction when
13 it get into operation.

14 MR. WISNIEWSKI: Okay.

15 The only noise that should be generated from the
16 project that I'm aware of would be you'd have some noise at
17 the compressor stations but they're proposing to install
18 electric-driven compressor motors. So they should be very
19 quiet. And there may be some noise at the valve stations
20 occasionally, or regulators that occasionally give off
21 noise. But it shouldn't be a great deal of noise.

22 MR. KELLEY: You think it's going to be where a
23 man can live with it, you know --

24 MR. WISNIEWSKI: Yes, sir.

25 MR. KELLEY: -- without going to bed at night and

1 being wakened up with something going off.

2 MR. WISNIEWSKI: Right.

3 The company is doing their noise surveys on the
4 compressor stations and that will be included in the
5 document as well.

6 MR. KELLEY: Well, I mean I understand you won't
7 have no compressor station in the State of Mississippi.

8 MR. WISNIEWSKI: Oh. Okay.

9 MR. KELLEY: And I'm near the end of the line.

10 MR. WISNIEWSKI: Right. Okay.

11 MR. KELLEY: And that's the -- And another
12 question is the depth of this pipeline in cultivatable land.
13 What kind of recourse will we have when they get to my land
14 through my cultivatable land before it's going deeper, you
15 know, to get out of danger.

16 MR. WISNIEWSKI: Minimum cover should be three
17 feet; in ag lands they usually go more: four feet.

18 MR. KELLEY: Well, I got equipment that goes more
19 than four feet.

20 MR. WISNIEWSKI: Okay. Well you probably need to
21 talk --

22 MR. KELLEY: Have to negotiate when they come
23 into the cultivatable land, am I on track there?

24 MR. WISNIEWSKI: Right.

25 MR. KELLEY: You ought to be able to negotiate

1 with them the depth -- as deep as you need it, go. Am I
2 right? Okay.

3 I thank you, sir. And that's what I want to find
4 out.

5 MR. WISNIEWSKI: Thank you very much.

6 The next speaker on our list is Mr. Joe Davis.

7 MR. DAVIS: I don't have anything to add.

8 MR. WISNIEWSKI: Okay, sir.

9 Our next speaker is Mr. John Davis.

10 MR. DAVIS: The previous guy, he asked about
11 noise level. What about vibration levels? I've heard some
12 people talk about pipelines running, there would be some
13 vibration levels.

14 MR. WISNIEWSKI: I'm experienced with compressor
15 stations occasionally cause vibration. But those are
16 usually the gas-fired reciprocating engine compressor
17 stations. Ozark is proposing electric-driven compressor
18 stations. And to my knowledge they don't do a lot of
19 vibrating.

20 MR. DAVIS: And the pipeline itself, I mean where
21 it would go through residential areas there would be no
22 vibration?

23 MR. WISNIEWSKI: Not to my knowledge.

24 MR. DAVIS: So once it's put there you'll never
25 know it's there?

1 MR. WISNIEWSKI: That's pretty much my
2 understanding.

3 MR. DAVIS: Can we have some kind of like
4 timeline, you know?

5 MR. WISNIEWSKI: Timeline?

6 MR. DAVIS: Just a -- Yeah. Just as far as -- if
7 it's like -- if everything goes through as planned.

8 MR. WISNIEWSKI: If everything goes correctly
9 Ozark was proposing to put it in operation by December of
10 2008.

11 MR. DAVIS: Okay. And so construction would be--
12 ?

13 MR. FLICKINGER: The summer of that year. If it
14 stays on course it would probably be the summer of that
15 year.

16 MR. DAVIS: Okay. Of 2008?

17 MR. FLICKINGER: Right.

18 MR. DAVIS: Okay.

19 MR. FLICKINGER: The spring and the summer and
20 the fall.

21 MR. DAVIS: Thank you.

22 MR. WISNIEWSKI: The next speaker is Mr. Gordon
23 L. Andrews, A-n-d-r-e-w-s.

24 MR. ANDREWS: I just have a couple of things to
25 say, but it pretty much pertains to my place.

1 I got a creek running across my place. And
2 there's got to be more than four feet under there; it's
3 about a 15-foot deep creek. And can you give me some
4 details on how they're going to go underneath it and how
5 they're going to -- what they're doing to leave as far as
6 bank type situations when they go through these creeks? I
7 know you say you're going under the Mississippi River so I'm
8 sure my little creek is not going to hurt them.

9 MR. WISNIEWSKI: This is a small creek?

10 MR. ANDREWS: It's a 15 foot deep by 30 foot wide
11 creek. It's free flowing all the time. And another thing
12 about it is groundwater; I have groundwater all around,
13 springs all around that area. And what is the pipeline
14 going to do to the groundwater in that area.

15 MR. WISNIEWSKI: Well, if it's a small creek they
16 can open-cut it. If it's big enough -- the larger water
17 bodies Ozark is proposing to use the horizontal directional
18 drill. But in your case probably -- if you have a smaller
19 creek they'll probably open cut it. And they've got to use
20 our wetland and water body construction procedures when they
21 do that.

22 The pipe has to be installed below the creek bed.
23 And I think it's a minimum of -- what? -- four feet, four or
24 five feet they have to backfill the bottom of the stream
25 bed. So you'd have four feet of cover above the pipe.

1 MR. ANDREWS: That means you're going to have to
2 cut the banks down almost 25 feet because it's 15 foot deep,
3 the banks to the water.

4 MR. WISNIEWSKI: They've got to cut a trench down
5 deep enough to install the pipe to the required depth.
6 After the pipe's installed the banks will be restored,
7 backfilled, and they have to be restored in accordance --

8 MR. ANDREWS: And right across the creek is a
9 bluff about 30 foot high that has a lot of groundwater
10 coming out of it.

11 MR. FLICKINGER: You have a unique situation in
12 the document that the company will be putting together with
13 the easement.

14 MR. ANDREW: But it's environmental; it has
15 groundwater involved.

16 MR. FLICKINGER: Right. Well, I was going to say
17 groundwater will be addressed as part of this document, as
18 well as the surface water and the specific stream crossings.
19 So your stream will be addressed in the resource report and
20 we'll look at it. And they may -- Go ahead.

21 MR. ANDREW: No, go ahead and finish what you
22 were saying.

23 MR. FLICKINGER: I mean they're going to prepare
24 a resource report. It's going to address all the streams
25 and also address groundwater. So those things will be

1 looked into. And they may propose one or more options for
2 your creek, for crossing it. So that will be something that
3 will be done here in the near future to determine what's the
4 best method to get through there because, you know, it's in
5 their interest to put it -- they ultimately have to put it
6 back the way it was so it's in their best interest to use a
7 method that works the best for the situation at hand.

8 But what John indicated a little while ago is
9 they have to adhere to the FERC plan and procedures. In
10 addition, FERC will send out inspectors to look at the
11 project while they're going on. So they'll have their own
12 inspectors and then the FERC will have inspectors out to
13 look behind them to make sure that things are done. And
14 then, you know, you have within your rights to go back to
15 the company and say, you know, if something is not back the
16 way things were when, you know, when they started.

17 MR. DAVIS: And then the other concern I have is
18 I know they say every thing years they're supposed to clip
19 it or mow it. Does that mean they're going to fly over with
20 an airplane?

21 MR. WISNIEWSKI: Every three years, excuse me,
22 what did you say?

23 MR. DAVIS: They said something about -- I think
24 I read in this paper it said every two or three years they
25 have to clip it to maintain the right-of-way.

1 MR. WISNIEWSKI: Oh.

2 MR. FLICKINGER: Oh, mow the vegetation.

3 MR. DAVIS: Mow vegetation, yeah.

4 MR. FLICKINGER: Yeah.

5 MR. WISNIEWSKI: Right.

6 MR. DAVIS: Does that mean they're going to fly
7 over it with an airplane?

8 MR. FLICKINGER: Well, there's two separate
9 things there. The airplane flights are typically something
10 done for DOT and they're just looking for encroachment along
11 the line.

12 MR. DAVIS: No, I'm talking about spraying
13 herbicides.

14 MR. FLICKINGER: And then -- No. Well, at this
15 point I mean herbicides are probably not an option. They
16 would be doing, you know, your regular type mowing. And
17 there's a schedule for that in the FERC procedures.

18 MR. DAVIS: We will be able to mandate that they
19 do do ground -- maintain by ground, with ground equipment?

20 MR. FLICKINGER: Well, they do it themselves. If
21 you want to do more that may be on your accord.

22 MR. DAVIS: No, I'm talking about --

23 MR. FLICKINGER: But there's a typical --

24 MR. DAVIS: I just want to keep the airplanes --
25 I want to keep the herbicides out of my trees.

1 MR. FLICKINGER: Right. I don't think that -- I
2 don't think that's an issue. But we'll note that and get
3 back with you about that.

4 MR. DAVIS: How is it going to be maintained.

5 MR. FLICKINGER: Right.

6 MR. DAVIS: Okay.

7 MR. FLICKINGER: But typically it's the --

8 MR. DAVIS: It's hard to deal when it kills a
9 hardwood tree about five years after it just dies, you know.

10 MR. FLICKINGER: Right.

11 MR. DAVIS: And there's a little drift over
12 there.

13 MR. FLICKINGER: Right.

14 MR. DAVIS: It's not worthwhile to go and get the
15 money.

16 MR. FLICKINGER: Right. Okay.

17 MR. WISNIEWSKI: Our next speaker this evening is
18 Mr. John Lamar, L-a-m-a-r.

19 MR. LAMAR: I'm a landowner, and I have a couple
20 of clarifications for the people here.

21 In your presentation earlier you made the
22 statement that the pipeline would be 36 inches in width or
23 diameter in Mississippi and 24 in Arkansas. Can you clarify
24 why it's different in one state as opposed to in the other?

25 MR. WISNIEWSKI: What we're referring to is the

1 eight miles of 24-inch diameter is--

2 MR. FLICKINGER: This little piece right here,
3 their lateral that's going up to their other system that
4 they have up here. This is all 36-inch all the way up.
5 Sorry for the confusion.

6 MR. LAMAR: But why? That's my question.

7 MR. FLICKINGER: It's the way their system is set
8 up. They have another line on here and they don't need that
9 type of capacity to have gas flow into that other line.

10 MR. LAMAR: Several years ago there was a
11 documentary about the vibration aspects of pipelines and
12 what problems it causes with corrosion to the homeowners and
13 things of that nature. Can you all address that as it
14 relates to environmental problems? Are you all familiar
15 with that? You get close to a pipeline and the vibration
16 problem causes rust deterioration in homes. Have you heard
17 of that?

18 MR. FLICKINGER: No.

19 MR. WISNIEWSKI: Vibration of a pipeline causes
20 rust?

21 MR. LAMAR: Yes, sir.

22 MR. WISNIEWSKI: In homes?

23 MR. LAMAR: Yes, sir.

24 MR. WISNIEWSKI: I've never heard of that.

25 MR. LAMAR: Thank you.

1 MR. WISNIEWSKI: You could -- I suggest you write
2 your comment in if you have more detail about that.

3 MR. FLICKINGER: I mean we'll note it here and
4 try to address that.

5 MR. LAMAR: Thank you.

6 MR. FLICKINGER: And address that.

7 MR. WISNIEWSKI: Our next speaker this evening is
8 Mr. Bill Drake, spelled D-r-a-k-e.

9 MR. DRAKE: I'm going to mail my comments in.

10 MR. WISNIEWSKI: Okay. Very good.

11 MR. FLICKINGER: Okay.

12 MR. WISNIEWSKI: Our next speaker is Mr. Tommy
13 Ashford, A-s-h --

14 MR. ASHFORD: My questions have been answered.
15 Thank you.

16 MR. WISNIEWSKI: Okay.

17 MR. FLICKINGER: Okay.

18 MR. WISNIEWSKI: Thank you.

19 The next speaker this evening is Mr. Dan
20 Campbell, C-a-m-p-b-e-l-l.

21 MR. CAMPBELL: I will mail mine.

22 MR. WISNIEWSKI: Okay.

23 MR. FLICKINGER: Okay.

24 MR. WISNIEWSKI: Very good.

25 Our next speaker is Mr. Bud Sig, S-i-g.

1 MR. FLICKINGER: Bud or Buddy?

2 VOICE FROM THE AUDIENCE: I think that's Gray.

3 MR. FLICKINGER: Gray? Sorry about that.

4 MR. GRAY: Really I didn't know exactly what the
5 meeting was about.

6 MR. FLICKINGER: Okay.

7 MR. GRAY: But my question was when your field
8 representative or someone called me at work about coming
9 across my property I refused because I wasn't interested in
10 a pipeline or gas or anything coming across. Then your
11 field representative came by my house; my wife was there.
12 And I, you know, told him that I wasn't interested in it.
13 And then I look at a map and I see where it's coming real
14 close to my house -- when I say close I'd say 25 to 50 feet.
15 Of course I was concerned about that.

16 I didn't know if you all were going to address
17 any of that tonight or--

18 MR. FLICKINGER: Is the pipe on your property?

19 MR. GRAY: Pardon?

20 MR. FLICKINGER: Is the pipe -- would the pipe be
21 on your property?

22 MR. GRAY: Yeah, right next to my house.

23 MR. FLICKINGER: I suggest you talk to the Ozark
24 representative.

25 MR. GRAY: I mean --

1 MR. FLICKINGER: But I mean --

2 MR. GRAY: -- where does that put me?

3 MR. FLICKINGER: I'm sorry. But the other part
4 is, I mean residential properties will be addressed. I mean
5 when they get within a certain distance they --

6 MR. GRAY: Do you know what that is?

7 MR. FLICKINGER: -- get scrutinized.

8 Well, typically we would ask a company to prepare
9 a site specific plan if the pipe had to be within 25 or 50
10 feet of your house. But in this situation, you know, you
11 probably can work with the company and get that moved to a
12 more reasonable distance.

13 MR. GRAY: Okay.

14 MR. FLICKINGER: And as we said, I mean things
15 are in; things are still being worked on, finalized. You
16 know, we're getting people involved at this time for these
17 very questions, to get these issues out on the table. So
18 I'd suggest you talk to your land agent and perhaps they can
19 work with you and make it a more reasonable situation.

20 MR. GRAY: Now you say land agent. Who is that?

21 MR. FLICKINGER: That was the person that
22 contacted --

23 MR. GRAY: Tried to contact me?

24 MR. FLICKINGER: That's correct.

25 MR. GRAY: That I wouldn't talk to. Okay.

1 MR. FLICKINGER: Right. I mean you're talking to
2 us right now.

3 MR. GRAY: Right. Yeah. Right.

4 MR. FLICKINGER: You're on the record. Right.
5 But in terms of you and your easement with the company, you
6 need to work that out with the company.

7 MR. GRAY: Okay.

8 MR. FLICKINGER: That's a situation between you
9 and them.

10 MR. WISNIEWSKI: And as Scott just indicated, the
11 FERC's plan -- we call the plan in our procedures -- if a
12 pipeline is within 50 feet of -- if a house is within 50
13 feet of the construction right-of-way Ozark would be
14 required to file a site-specific plan for crossing next to
15 your home if it's within 50 feet of the construction right-
16 of-way. So as Scott indicated, it would be a good idea to
17 contact the land agent to get the details.

18 And we know right now that Ozark is still in the
19 preparation of modifying the route near residences to try to
20 keep them away. So they're not finalized in their route
21 alignment yet.

22 The next speaker is Green McKinney, M-c-K-i-N-N-
23 E-Y.

24 MS. MC KINNEY: Good evening. You got the line
25 running straight through my barn. Ain't going to tear my

1 pool up. That pool, I spent \$3,000 to dig that pool and
2 they're going right through it. And I'm wondering what
3 they're going to do about my barn.

4 MR. WISNIEWSKI: Well, first thing, you need to
5 contact your right-of-way agent and indicate why they have
6 to go through your barn. And perhaps the alignment is not
7 finalized yet, as I was telling the previous gentleman.

8 Is this a barn that you're currently using?

9 MS. MC KINNEY: Yeah, what I use stock in.

10 MR. FLICKINGER: Did you say a barn and a pond?

11 MS. MC KINNEY: Barn and a pond.

12 MR. WISNIEWSKI: And a pond.

13 MR. FLICKINGER: And a pond.

14 MS. MC KINNEY: It come right straight off the
15 hill.

16 MR. FLICKINGER: Okay.

17 MS. MC KINNEY: Right into my barn.

18 MR. FLICKINGER: Right. I think they'll work
19 with you to --

20 MS. MC KINNEY: What's that?

21 MR. FLICKINGER: I believe they'll work with you
22 to resolve that.

23 MS. MC KINNEY: All right.

24 MR. FLICKINGER: Just work with your land -- talk
25 to your land agent about that.

1 MS. MC KINNEY: Yeah, my man. Okay.

2 MR. FLICKINGER: Thank you.

3 MR. WISNIEWSKI: The next speaker is Calvin
4 Johnson.

5 MR. JOHNSON: I'm a landowner in Panola County,
6 and I'm a rice farmer.

7 They've got flags all the way across my place
8 where I normally plant rice at. I've understood that, you
9 know, when they put down a pipeline they'll pay for the
10 damage they do, you know, in that pipeline. If that field
11 is planted in rice at that time and they cut my levees in
12 two, are they going to pay for the crops they destroy when I
13 lose the water?

14 MR. WISNIEWSKI: That's a good question. We'll
15 need to look into that, because that's different than a
16 typical, you know, non-water-based --

17 MR. JOHNSON: Right.

18 MR. WISNIEWSKI: -- agricultural situation.

19 MR. JOHNSON: When you're trying to hold water on
20 your crop all year long, you know, and they come through it
21 and they cut the levees you're liable to lose your whole
22 crop on the whole field, you know.

23 MR. WISNIEWSKI: Right. Yeah. That's something
24 --

25 MR. JOHNSON: And once they put their ditch down

1 it takes a while for it to settle back. So you're probably
2 not going to keep any water on it the rest of that year
3 anyway.

4 MR. WISNIEWSKI: Right. Right. And that's
5 something you just -- bring that to the fore -- or talk to
6 your land agent about that. And we'll make a note of that
7 as a condition.

8 MR. JOHNSON: I've got another question.

9 MR. WISNIEWSKI: Okay.

10 MR. JOHNSON: There's been an archeological crew
11 out at my place three times now walking the stakes out
12 looking for arrowheads and artifacts and stuff like that.
13 And they keep coming back. They must be finding something
14 out, you know. How do you find out what they're finding and
15 if there's enough there that they need to change the
16 pipeline to some other direction, your know.

17 MR. FLICKINGER: Right. Right.

18 MR. WISNIEWSKI: That will be done when they
19 complete the surveys. And they need to evaluate each site
20 depending on what's there. And some of these sites could be
21 eligible for the National Register of Historic Places. And
22 if they are, they've got to determine whether they can
23 either avoid them or do mitigation measures to extract the
24 artifacts and take them out.

25 Right?

1 MR. FLICKINGER: Right. And that will be coming
2 here in the next few months as they put that information
3 together. The data that those guys are collecting right now
4 -- and gals -- you know, they put together a report for us
5 to evaluate --

6 MR. JOHNSON: When do I find out what they found?

7 MR. FLICKINGER: You'll have the report -- the
8 report will be available roughly the same time that we get
9 it. But we'll summarize that in the EIS as well.

10 MR. WISNIEWSKI: I think what Scott just told you
11 is incorrect. A lot of these cultural resource reports,
12 they're considered confidential. So you won't be able to
13 see it. But when we write up our document, the draft
14 environmental impact statement, it will discuss the sites,
15 the cultural resource sites in there. But you're not going
16 to be able to see the cultural resource report because that
17 will be filed, like I said, at FERC but it will be filed as
18 privileged and confidential information. And we the FERC
19 can look at it but you're not going to be able to look at
20 it.

21 MR. JOHNSON: You all will determine whether it's
22 enough there --

23 MR. WISNIEWSKI: Right.

24 MR. FLICKINGER: Right.

25 MR. JOHNSON: -- to put the pipeline in another

1 route or not.

2 MR. WISNIEWSKI: Right. We have to evaluate that
3 at FERC in cooperation with the State Historic Preservation
4 Office. So that's kind of the way it works.

5 MR. JOHNSON: I can't ask my field rep?

6 (Laughter.)

7 MR. WISNIEWSKI: You can ask your field rep but
8 he may not know the answer until the analysis is completed
9 by the archeologists.

10 MR. GREEN: How does this deal with public
11 records available to everyone? How can you classify --

12 MR. WISNIEWSKI: Excuse me, sir. Could we get
13 your name? And come up and speak, please.

14 MR. GREEN: Yes. My name is John Green. I'm a
15 landowner, electronic engineer.

16 First, why are we transmitting gas into
17 Mississippi where we can generate the gas in Arkansas for
18 the electricity and bring it across a grid that's already
19 existing?

20 The other part is how can we have secrets from
21 the American people since you represent the government of
22 the United States and say that anything that's found cannot
23 be committed or given to the people?

24 The other part is how about us guys who just
25 plain don't want the darn thing on our property?

1 MR. WISNIEWSKI: As far as your first question --

2

3 (Applause.)

4 MR. WISNIEWSKI: -- you're talking about
5 generating gas in other areas?

6 MR. GREEN: No, the gas is generated, you told
7 me, coming out of Arkansas in a plane out there which is
8 supposed to be -- young fellow, one I wrote down and road
9 four miles, make a generating plant. You know, electricity
10 is pretty simple to make. You heat a little bit of water,
11 run it through steam and turn that generator you was talking
12 about.

13 The other part was when you was talking about
14 compressor, whether it's gas-driven or whether it's
15 electric-driven is a bunch of hooey. The compressor hammer
16 is what puts the vibration in your pipe. If you're going to
17 be an expert, be an expert.

18 MR. WISNIEWSKI: With respect to your question --

19

20 MR. GREEN: Sure. Go ahead.

21 MR. WISNIEWSKI: -- on other energy, our document
22 will evaluate alternatives to the project. So your question
23 about other gas and other energy, that will be discussed in
24 alternatives.

25 MR. GREEN: Right.

1 MR. WISNIEWSKI: Okay?

2 Number two, your question about compressor
3 stations, we can evaluate that in our document. But it's my
4 understanding electric-driven compressor stations don't use
5 pistons. It's not a piston-driven --

6 MR. GREEN: Oh. You got a fan in there, like an
7 air. It's a turbine-type --

8 MR. WISNIEWSKI: It's a turbine.

9 MR. GREEN: -- of thing that's driven around and
10 around.

11 MR. WISNIEWSKI: That's right. But it's electric
12 --

13 MR. GREEN: And it pushes it down. And whether
14 it's electrically driven or whether it's driven by the old
15 thing that looks like a train coming down a track, it's
16 still turning; it has to have vibration.

17 MR. WISNIEWSKI: We can look at the --

18 MR. GREEN: Even a civil engineer ought to know
19 that. Are you a civil engineer?

20 MR. WISNIEWSKI: No, I'm not a civil engineer.
21 But we have at FERC engineers that work on compression
22 specifically.

23 MR. GREEN: Yeah, I worked with a bunch of civil
24 servant engineers once upon a time.

25 MR. WISNIEWSKI: But we can look into that

1 further. But it was my understanding that electric-driven
2 compressors were fairly quiet and they didn't make much
3 vibration.

4 MR. GREEN: They're quiet at the source of the
5 power. They are not quiet at the source of the compression.
6 It's the same thing: If you're going to build something to
7 1000 pounds it's got to have the same rotating force to push
8 that. You don't get it free.

9 MR. WISNIEWSKI: Okay. We'll look into that in
10 our document.

11 What was your final question?

12 MR. GREEN: But my big question was I don't want
13 the darn thing on me. How do I get out of it.

14 MR. WISNIEWSKI: Oh. You don't want the pipeline
15 on your property?

16 MR. GREEN: That's right.

17 MR. WISNIEWSKI: You could submit your comments -
18 - well, your comments are on the record now. But ultimately
19 what happens is we're going to do an environmental impact
20 statement of the project. And that's used as part of the
21 information when the commissioners decide to vote on this
22 project when they determine if they want to give this a
23 certificate of public convenience and necessity. And if
24 they do grant the company a certificate it will be built.
25 And --

1 MR. GREEN: I think when I was born I was born an
2 American. I went to Korea and spent over four years.
3 That's why I talk so pretty and got these little scars on
4 me. No one said at any time when I was a young fellow, 'I'm
5 going to come in and take your property whether you want it
6 or not.' If we're going to become socialist let's all be
7 socialist. Other than that, keep the darn thing off of me.

8 Thank you.

9 (Applause.)

10 MR. WISNIEWSKI: Mr. Green, I just wanted to
11 respond to your other question about not being able to see
12 the cultural resource documents.

13 MR. GREEN: Yes.

14 MR. WISNIEWSKI: The reason for that is that if
15 cultural resource sites were made public to everybody you'd
16 have some individuals going out there and desecrating sites.
17 And that's why certain information is kept confidential.

18 MR. GREEN: And how is that really going to
19 protect anyone? If you've been in rural Mississippi out
20 here where we live people going to cross this all the time;
21 if they pick up an arrowhead that just happened to be there
22 when you plowed.

23 MR. WISNIEWSKI: Well, I understand that. But
24 I'm talking about sites that are eligible for the National
25 Register --

1 MR. GREEN: Sometimes in --

2 MR. WISNIEWSKI: -- that are significant --

3 MR. GREEN: Sometimes in Mississippi the mounds
4 are over on the other side of Oxford or going down the
5 turnpike. They're not out here. There's not a -- for
6 digging up Indian graves out here.

7 MR. WISNIEWSKI: Well, I understand that. But
8 that's the rationale that's used for not releasing certain
9 information to the public. Okay?

10 MR. GREEN: I'll take it.

11 MR. WISNIEWSKI: Okay.

12 Our next speaker -- I can't really understand the
13 last name. But it looks like Chris Stirka.

14 MR. STANDARD: Standard?

15 MR. FLICKINGER: That may be what it is,
16 Standard.

17 MR. STANDARD: I'll make me a phone call
18 tomorrow.

19 MR. FLICKINGER: That was you, Chris Standard?
20 Okay.

21 MR. WISNIEWSKI: Standard? Is that it?

22 MR. STANDARD: I'll make me a phone call
23 tomorrow.

24 MR. FLICKINGER: Okay.

25 MR. WISNIEWSKI: Okay.

1 The next speaker this evening is Mr. Jerry
2 Perkins.

3 MR. PERKINS: I'll just mail my comment in.

4 MR. WISNIEWSKI: Okay. Thank you.

5 The next speaker this evening is Wanda McKenney.
6 Wanda McKenney is our next speaker.

7 MS. MC KENNEY: I'm going to mail mine.

8 MR. WISNIEWSKI: All right. Very good.

9 MR. FLICKINGER: Okay.

10 MR. WISNIEWSKI: Are there any other speakers
11 tonight that didn't sign up that would like to speak?

12 MS. DAVIS: You said that the --

13 MR. WISNIEWSKI: Come up.

14 MS. DAVIS: I'm sorry. You said that public
15 knowledge. But does that mean the landowner?

16 MR. WISNIEWSKI: Can you identify yourself,
17 ma'am?

18 MS. DAVIS: Vera, V-e-r-a D-a-v-i-s.

19 You said that -- would not the landowner can
20 acquire the information on the property? You said it wasn't
21 public knowledge when he asked about the artifacts and
22 things. Does that mean that even the landowner cannot find
23 out what was found on his property, since it's his property?

24 MR. WISNIEWSKI: You know, I'm not sure about
25 that because I think -- I think the landowner has a right to

1 know the results of artifacts. I'm going to have to talk to
2 my archeologist when I go back to FERC. I don't know that
3 answer to your question.

4 MS. DAVIS: Okay. Thank you.

5 MR. WISNIEWSKI: Would anybody else like to speak
6 this evening?

7 Yes, sir. Please state your name, sir?

8 MR. DUGGER: My name is Bill Dugger. I'm from
9 Batesville. I'm a landowner.

10 And I have many concerns which I don't think some
11 of them that this is the proper time. My understanding is
12 it's the environmental issues that you've -- But I would
13 like to clear up, well, two things.

14 The man from Ozark mentioned the land agents.
15 And he'd like to know I believe he said comment of how they
16 have been. I've spoken with two groups of two men and they
17 were very nice. Two young guys and two older guys -- both
18 very nice, but I didn't get any information.

19 (Laughter.)

20 And as you have said that it seems like the
21 routes may have -- are changing or they're changing some,
22 it's kind of hard to ask some questions when you don't know
23 exactly where it's going.

24 MR. WISNIEWSKI: Understood.

25 MR. DUGGER: And that's kind of where I stand

1 with that.

2 But I would like to clear up one thing about the
3 compressors and the vibration and the electric motors. I've
4 had some experience with those and I can tell you two
5 instances. Greenville, Mississippi has two electric engines
6 -- motors that drive reciprocating compressors, the kind
7 with the pistons which would cause vibration. And you can
8 also have centrifugal compressors which turn like a water
9 pump. And over at Caulfield, Mississippi there's two there.
10 They're both on Tennessee Gas Pipeline lines. They're
11 reciprocating -- I mean centrifugal, which wouldn't be much
12 vibration.

13 But on that issue I just wanted to clear it up
14 because it can be either one.

15 MR. WISNIEWSKI: Okay.

16 MR. DUGGER: And that's all.

17 MR. WISNIEWSKI: Yes, sir.

18 MR. BRADY: My name is Anthony Brady. I'm a
19 landowner. And my question is about the interconnect.

20 MR. WISNIEWSKI: Okay.

21 MR. BRADY: Is the interconnect, does it have any
22 -- will there be anything aboveground where there is an
23 interconnect?

24 MR. WISNIEWSKI: Yes. There's usually some valve
25 -- a valve setting.

1 MR. BRADY: Does it -- What size area does it
2 take up?

3 MR. WISNIEWSKI: In my experience the aboveground
4 valve setting is no more than maybe a ten foot by ten foot
5 area that's above the ground.

6 But perhaps -- Could Mr. Biffle perhaps clarify
7 the size of the interconnect? Robert, would you know that
8 answer?

9 MR. BIFFLE: It's going to be approximately one
10 acre.

11 MR. WISNIEWSKI: For each interconnect? I mean
12 he's talking about the aboveground -- the aboveground part
13 of the--

14 MR. OBEE: Let me take that question, please, on
15 behalf of Ozark. There's confusion here in the way the
16 question is being asked.

17 There's aboveground valve settings and then
18 there's interconnect locations. The interconnect locations,
19 those five individual locations that have been identified
20 will be a one-acre site. Now that will have aboveground
21 facilities, metering, et cetera, in order to interconnect
22 the two pipelines.

23 The mainline valve site, if there's a valve site
24 that's being requested of you, typically it's a site that's
25 approximately 25 feet wide and approximately 30 foot in

1 length. And that would house basically some -- two vertical
2 pipes and a valve stem for belowground piping.

3 So I just wanted to make that clarification.
4 Thank you.

5 MR. BRADY: So a right-of-way agent could tell me
6 more about the proposed interconnect on my property.

7 MR. WISNIEWSKI: He should be the person that
8 would be most knowledgeable of it.

9 MR. BRADY: Okay. Thank you.

10 MR. WISNIEWSKI: Mr. Obee, could you clarify
11 whether Ozark is proposing to install piston-driven electric
12 compressors or are they going to be turbine -- turbine
13 compressors?

14 MR. OBEE: These units will all be electric-
15 driven centrifugal compressors. Okay? We talked about
16 vibration. That typically is pulsation that's driven by
17 double-acting recips. Certainly that's a criteria and is
18 something in DOT standards, which is monitored and designed
19 as a parameter to minimize that impact. Okay?

20 MR. GREEN: How about the winding force of the
21 wheel that's turning that's like a screw. The screw pushes
22 your compression down to where you finally will release. It
23 has to have a vibration. There's no way around it. Even --

24

25 MR. OBEE: I'm not here to debate it with you,

1 sir. I'm here to answer the question. And the question was
2 is it centrifugal --

3 MR. GREEN: You're giving engineering answers.

4 MR. OBEE: There is energy that's put in the pipe
5 and that energy is what compresses the commodity in the
6 pipeline.

7 MR. WISNIEWSKI: Mr. Green, your concern will be
8 evaluated in our EIS.

9 MR. GREEN: Well, I really don't care about the
10 vibration. What I really care is don't go on me. I only
11 own a little square. Go around me.

12 MR. WISNIEWSKI: Okay. Is there anyone else who
13 would like to speak this evening?

14 (No response.)

15 MR. WISNIEWSKI: Okay. I guess I'll just close
16 out the meeting this evening. I thank you all for coming.

17 (Whereupon, at 7:20 p.m., the scoping meeting in
18 the above entitled matter was adjourned.)

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