

FEDERAL ENERGY REGULATORY COMMISSION
Washington, D.C. 20426

April 25, 2006

In Reply Refer To:
Dow Pipeline Company
Docket Nos. PR06-6-000 and PR06-6-001

Dow Pipeline Company
c/o John & Hengerer
1200 17th Street, N.W., Suite 600
Washington, DC 20036-3013

Attention: Douglas F. John
Counsel for Dow Pipeline Company

Reference: Stipulation and Agreement

Dear Mr. John:

1. The Stipulation and Agreement (Settlement) filed by Dow Pipeline Company (Dow Pipeline) on April 6, 2006, reasonably resolves all the issues in this proceeding and is therefore approved.
2. The following is a summary of the major provisions of the Settlement.
 - a. Effective December 1, 2005, the maximum fair and equitable Natural Gas Policy Act (NGPA) section 311 interruptible rate for transportation service performed on Dow Pipeline's system is \$0.0378 per MMBtu, plus 4 tenths of 1 percent (0.4%) in-kind fuel reimbursement.
 - b. Dow Pipeline agrees to revise its Statement of Operating Conditions (Operating Statement) to reflect the elimination of section 10.4 (relating to third party transportation charges) and section 12.7 (relating to transportation service deposits). Dow Pipeline agrees to file its revised Operating Statement within fifteen (15) days of the date the Commission approves this Settlement.

- c. Dow Pipeline agrees to refund to its customers, with interest as determined in accordance with section 154.501(d) of the Commission's regulations, amounts, if any, it has collected in this proceeding for NGPA section 311(a)(2) transportation of natural gas volumes through its system in excess of the rates specified in 2(a) above. All such refunds shall be completed by Dow Pipeline within 30 days from the date of the issuance of a Commission order approving without modification all of the terms of this Settlement.
 - d. On or before December 1, 2007, Dow Pipeline shall file an application in which Dow Pipeline proposes, pursuant to section 284.123(b)(2) of the Commission's regulations, to justify its current rates or to establish new rates.
 - e. The provisions of the Settlement shall not become effective unless and until the Commission issues an order approving all terms and conditions of the Settlement and such order becomes final and no longer subject to rehearing.
 - f. The Settlement represents a negotiated agreement of the issues in this proceeding. The Commission's approval of this Settlement does not constitute precedent regarding any principle or issue in this proceeding.
3. Initial comments on the Settlement were due by April 17, 2006 and reply comments were due by April 21, 2006. No comments were filed.
 4. This letter order does not relieve Dow Pipeline of its obligations to file the required reports under Part 284 of the Commission's regulations.

By direction of the Commission. Commissioner Brownell concurring with a separate statement attached.

Magalie R. Salas,
Secretary.

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Dow Pipeline Company

Docket Nos. PR06-6-000 and
PR06-6-001

(Issued April 25, 2006)

Nora Mead BROWNELL, Commissioner *concurring*:

For the reasons set forth in Green Canyon Pipe Line Company, L.P., 98 FERC ¶ 61,041 (2002), I would not impose a triennial rate approval requirement on Section 311 pipelines. Here, the pipeline has agreed to make a triennial rate filing as part of an overall settlement. Therefore, I agree with the result of this order, which is to approve an uncontested settlement.

Nora Mead Brownell