

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

PJM Interconnection, LLC

Docket Nos. ER05-1410-000
and EL05-148-000

SUPPLEMENTAL NOTICE OF COMMISSION TECHNICAL CONFERENCE

(January 19, 2006)

As announced in the Notice of Commission Technical Conference issued on December 8, 2005, the Commission will hold a technical conference on February 3, 2006 at the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C., on the matters raised by the Reliability Pricing Model (RPM) filed in the above-captioned dockets by PJM Interconnection, LLC (PJM). This supplemental notice provides additional information and an agenda for the conference. Members and staff of the Federal Energy Regulatory Commission are expected to participate. The conference will be open for the public to attend. The conference will be held in the Commission Meeting Room, with overflow to Hearing Room One.

The conference will be transcribed. A transcript of the conference will be immediately available from Ace Reporting Company (202) 347-3700 or (800) 336-6646 for a fee. It will be available for the public on the Commission's eLibrary system seven calendar days after FERC receives the transcript.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who wishes to view this event may do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the webcasts. It also offers access to this event via television in the Washington, D.C. area and via phone bridge for a fee. Visit www.CapitolConnection.org, or contact Danelle Perkowski or David Reininger at the Capitol Connection (703) 993-3100 for information about this service.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free 866-208-3372 (voice) or 202-208-1659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

For further information regarding this conference, contact John McPherson at John.McPherson@ferc.gov or Katherine Waldbauer at Katherine.Waldbauer@ferc.gov.

Magalie R. Salas
Secretary

**Reliability Pricing Model in PJM
Docket Nos. ER05-1410-000 and EL05-148-000**

**February 3, 2006
Commission Technical Conference Agenda¹**

Welcome from Chairman Joseph T. Kelliher: 10:00 a.m. – 10:15 a.m.

Introduction: 10:15 a.m.– 10:45 a.m.

The Commission requests that PJM present a brief factual overview of PJM's current infrastructure. This presentation will include information regarding location, age and efficiency of generation, transmission constraints, proposed new transmission construction, demand response and new generation projects as they relate to PJM's current and forecasted reliability needs. The Commission further requests that PJM summarize the main components of RPM. (A representative of PJM will be present during each subsequent panel to answer questions, but PJM will not make any further independent presentation.)

PJM Interconnection, LLC: Audrey A. Zibelman, Executive Vice
President & Chief Operating Officer, and
Andrew L. Ott, Vice President - Markets

Panel 1: 10:45 a.m. – 1:00 p.m.

Whether the current capacity obligation construct within PJM's market design provides for just and reasonable wholesale power prices in the PJM footprint, at levels that provide adequate assurance that necessary resources will be provided to assure reliability, or whether changes must be made to that capacity obligation construct.

Dayton Power and Light Company: Gary Stephenson, Vice President,
Commercial Operations

Edison Mission Companies: Reem Fahey, Vice President,
Market Policy

Exelon Corporation: John F. Young, Executive Vice
President, Finance and Markets
And Chief Financial Officer

¹ Both this schedule and the list of panelists may change. The Commission will issue a further notice of such changes if time permits.

FirstEnergy Service Company:	Michael R. Beiting, Associate General Counsel
Public Utilities Commission of Ohio:	Hon. Alan R. Schriber, Chair
Pennsylvania Public Utility Commission:	Andrew S. Tubbs, Counsel
Maryland Office of People's Counsel	William Fields, Senior Assistant People's Counsel

Lunch **1:00 p.m. – 2:00 p.m.**

Panel 2: **2:00 p.m. – 3:30 p.m.**

Whether PJM's RPM proposal would provide for just and reasonable wholesale power prices in the PJM footprint, at levels that provide adequate reliability, or whether changes must be made to the proposal to meet those goals.

PSEG Companies:	Gary R. Sorenson, Managing Director, Energy Operations, PSEG Power LLC
Reliant Energy, Inc.:	Neal A. Fitch, Senior Regulatory Specialist
Mirant Parties/NRG Companies/Williams:	Robert B. Stoddard, Vice President, Charles River Associates, International
Constellation Energy Group:	Marjorie R. Philips, Vice President, Regulatory Affairs
National Grid USA:	Mary Ellen Paravalos, Director of Regulatory Policy
PJM Industrial Customer Coalition:	Robert A. Weishaar, McNees, Wallace and Nurick, LLC
New Jersey Board of Public Utilities:	Hon. Frederick T. Butler, Commissioner
Virginia Office of the Attorney General:	Seth W. Brown, Manager of Transmission Services, GDS Associates, Inc.

Panel 3:

3:30 p.m. – 4:45 p.m.

Whether an alternative approach to RPM is necessary to ensure just and reasonable wholesale power prices in the PJM footprint

American Electric Power Service Co.:

J. Craig Baker, Senior Vice
President, Regulatory Services

Morgan Stanley Capital Group Inc.:

James Sheffield, Vice President

Coalition of Consumers for Reliability:

Edward D. Tatum, Jr., Assistant
Vice President, Rates and
Regulation, Old Dominion Electric
Cooperative (ODEC)

PPL Parties:

Thomas Hyzinski, Manager, ISO
Markets Development and
Regulatory Policy

Delaware Public Service Commission:

Hon. Arnetta McRae, Chair

Closing remarks by Chairman Joseph T. Kelliher: 4:45 p.m. – 5:00 p.m.

Each panelist should provide a presentation of no more than five minutes, and the Commissioners may ask questions at the conclusion of each presentation. If time permits, the audience may also ask questions of the panelists at the conclusion of the Commissioners' questions. Panelists wishing to distribute copies of their presentation should bring 100 or more hard copies to the conference for distribution. Any such presentation will be placed into the record for these dockets. Any panelist requiring particular software or other technical facilities for a presentation should contact FERC staff no later than January 27, 2006. All parties to this proceeding may file comments on the technical conference by close of business on February 23, 2006.