

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Assessment of Demand Response Resources	Docket Nos. AD06-2-000
PJM Interconnection, L.L.C.	ER06-406-000
ISO New England Inc.	ER02-2330-040
ISO New England Inc.	ER03-345-006
New York Independent Transmission System Operator, Inc.	ER01-3001-014

NOTICE OF AGENDA AND PROCEDURES FOR TECHNICAL CONFERENCE ON
DEMAND RESPONSE AND ADVANCED METERING

(January 13, 2006)

This notice establishes the agenda and procedures for the technical conference to be held on Wednesday, January 25, 2006, at 9:00 am (EST),¹ on demand response and advanced metering regarding issues raised by the Energy Policy Act of 2005 (EPAct 2005) section 1252(e)(3).² This notice includes additional dockets numbers because

¹ The initial notice setting the date of this technical conference was issued on December 12, 2005. 70 Fed. Reg. 74,804 (2005).

² Energy Policy Act of 2005, Pub. L. No. 109-58, § 1252(e)(3), 119 Stat. 594, (2005) (EPAct section 1252(e)(3)). Section 1252 (e)(3) requires the Commission, not later than one year after the date of enactment of the EPAct 2005, to draft and publish a report, by appropriate region, that assesses demand response resources, including those available from all consumer classes. Specifically, the Commission must identify and review:

- (A) saturation and penetration rates of advanced meters and communications technologies, devices and systems;
- (B) existing demand response programs and time-based rate programs;
- (C) the annual resource contribution of demand resources;

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those filings all contain issues associated with demand response and those issues may be discussed within presentations. The technical conference will be held in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. The conference will be open for the public to attend and advance registration is not required. This will be a staff conference, but Commissioners may attend.

The agenda for this conference is attached. In order to allot sufficient time for questions and responses, each speaker will be provided with five minutes for prepared remarks. Due to the limitation of time, slides and graphic displays (i.e, PowerPoint® presentations) will not be permitted during the conference. Presenters who want to distribute copies of their prepared remarks or handouts should bring 100 **double-sided** copies to the technical conference. Presenters who wish to include comments, presentations, or handouts in the record for this proceeding should file their comments with the Commission. Comments may either be filed on paper or electronically via the eFiling link on the Commission's web site at <http://www.ferc.gov>.

A free webcast of this event will be available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the webcasts. It also offers access to this event via television in the Washington, D.C. area and via phone bridge for a fee. Visit www.CapitolConnection.org or contact Danelle Perkowski or David Reininger at the Capitol Connection 703-993-3100 for information about this service.

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- (D) the potential for demand response as a quantifiable, reliable resource for regional planning purposes;
 - (E) steps taken to ensure that, in regional transmission planning and operations, demand resources are provided equitable treatment as a quantifiable, reliable resource relative to the resource obligations of any load-serving entity, transmission provider, or transmitting party; and
 - (F) regulatory barriers to improved customer participation in demand response, peak reduction and critical period pricing programs.

Docket No. AD06-2-000

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For further information on the technical conference, please contact:

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Magalie R. Salas
Secretary

Agenda
Demand Response Technical Conference

January 25, 2006

9:00 to 9:15 am Welcome

9:15 to 10:30 am Demand Response Issues and Policy Implications

The panelists will provide insight into the following question:

- What are the key issues and challenges concerning the development of demand response resources in wholesale and retail markets?

Panelists:

- Charles Goldman, Lawrence Berkeley National Lab
- Rick Tempchin, Edison Electric Institute (EEI)
- Jay Morrison, National Rural Electric Cooperative Association (NRECA)
- Allen Mosher, American Public Power Association (APPA)
- Alison Silverstein, Independent Consultant
- Tom Kerr, Environmental Protection Agency (EPA)

10:30 to 10:45 am Break

10:45 to 12:00 noon Advanced Metering

The panelists will provide insight into the following issues and questions:

- Definition of advanced metering
- What metering infrastructure and/or functions are needed to support the further development of demand response and time-based rates?
- What are the challenges and barriers to greater saturation of advanced metering?

Panelists:

- Chris King, eMeter
- Sharon Allan, Elster Electricity
- Doug Stinner, Pennsylvania Power & Light
- Paul DeMartini, Southern California Edison
- Patti Harper-Slaboszewicz, Utilipoint International

12:00 to 12:45 pm Lunch

12:45 to 2:00 pm Demand Response Programs and Resources

The panelists will provide insight into the following questions:

- What has been the experience with implementing demand response and time-based rate programs?
- Are customers interested in participating in these programs, and if not, why not?
- What have been the challenges and barriers to the implementation of demand response and time-based rates?

Panelists:

- Peter Scarpelli, RETX, representing the International Energy Agency Demand Response Resources Project
- Alan Wilcox, Sacramento Municipal Utility District
- David Meade, Praxair, Inc.; Chairman, Electricity Consumers Resource Council (ELCON) Technical Committee
- James Brew, Steel Manufacturers Association
- Joseph Franz, Constellation New Energy
- Phil Guidice, EnerNOC

Regional Perspective Panels

The panelists will provide insight into the following questions:

- What is the status of demand response programs and time-based rates in your region?
- What have been the successes, challenges and barriers associated with demand response and time-based rates in your region?
- What is the role of demand resources in regional planning and transmission expansion planning in your region? What steps have been taken to incorporate demand resources into these plans?

2:00 to 3:30 pm Panel I

- Ronald McNamara, Midwest Independent System Operator (MISO)
- Hon. Jeff Davis, Chairman, Missouri Public Service Commission
- David Sparby, Xcel Energy
- Hon. Barry T. Smitherman, Commissioner, Public Utility Commission of Texas
- Ken Corum, Northwestern Power and Conservation Council
- Susie Sides, San Diego Gas & Electric
- Bruce Kaneshiro, California Public Utilities Commission

3:30 to 3:45 pm Break

3:45 to 5:15 pm

Panel II

- Henry Yoshimura, ISO-New England
- Hon. Anne C. George, Commissioner, Connecticut DPUC; Vice President, New England Conference of Public Utility Commissioners (NECPUC)
- Tim Roughtan, National Grid USA
- David Lawrence, New York Independent System Operator (NYISO)
- Richard Miller, Consolidated Edison
- Jeff Bladen, PJM Interconnection (PJM)
- Hon. Richard E. Morgan, Commissioner, District of Columbia PSC; on behalf of the Mid-Atlantic Distributed Resource Initiative (MADRI)