Enhanced Reporting of Natural Gas    Docket No. AD04-10-000
Storage Inventory Information

Update of the
TECHNICAL CONFERENCE AGENDA
September 28, 2004

William Hederman, Director, Office of Market Oversight & Investigations
Opening Remarks 9:30 to 9:35 a.m.

John Kroeger, OMOI, Division of Enforcement
Introduction to the Technical Conference 9:35 to 9:50 a.m.

Elizabeth Campbell, Director, Natural Gas Division, Energy Information Administration 9:50 to 10:10 a.m.

Panel 1: Interstate Storage Operators and Customers: 10:10 to 11:00 a.m.
Process, Costs and Benefits

Discussion of the feasibility, usefulness and appropriateness of posting on a standardized basis for the previous gas day: (1) net aggregate actual injection or withdrawal data; (2) actual total available working gas; and (3) actual total storage inventory volume. Speakers will discuss costs of daily reporting, how the accuracy of reporting can be assured, and how corrections or adjustments to reported activity would be made. Speakers will also discuss the value of daily reporting and the benefits that pipeline customers and gas traders might receive from enhanced and timelier reporting.

- Anne Bomar, Managing Director of Rates, Dominion Transmission Inc.
- Jeff Keck, Manager of Operations Control, ANR
- Arthur Corbin, President & CEO, Municipal Gas Authority of Georgia (on behalf of American Public Gas Association) [Due to delay in flight, Laura Schepis, VP, Regulatory Affairs of APGA replaced Arthur Corbin]
- Gary Chapman, Senior Commercial Representative, Dow Chemical Co. (on behalf of Industrial Energy Consumers of America)

Question and Answers 11:00 to 11:30 a.m.

Lunch 11:30 a.m. to 12:30 p.m.
Panel 2: Intrastate and Local Distribution Company Storage Operators: Process, Costs and Benefits 12:30 to 1:20 p.m.

Speakers are asked to address the same issues addressed by members of Panel 1. In addition, speakers are requested to address concerns triggered by the prospect of enhanced reporting that may be germane to the often differing obligations and business purposes of intrastate pipelines and local distribution companies relative to interstate pipeline companies. These concerns may include gas purchase activities and the legal authority of the Commission to impose enhanced reporting requirements on intrastate pipelines and local distribution companies that provide service pursuant to subpart C of Part 284 of the Commission’s regulations.

- Thomas Pearce, Chair of the Gas Staff Subcommittee of the National Association of Regulatory Utility Commissioners (NARUC)
- Rick Daniel, President, EnCana Gas Storage
- Leonard Gilmore, Manager of Pipeline Regulation and Supply Planning, Northern Illinois Gas Company
- David Taylor, Director of Gas Operations, Southern California Gas Company
- Tim Oaks, Manager of Federal Regulatory Affairs & Contract Administration, UGI Utilities, Inc. (on behalf of the American Gas Association)

Questions and Answers 1:20 to 1:50 p.m.

Panel 3: Use of Storage Data 2:00 to 3:00 p.m.

Will daily posting contribute to market efficiency and reduce price volatility which occurs immediately following the EIA’s release of its weekly storage report? Speakers will also discuss the value/benefits of enhanced reporting. Speakers will further discuss how storage inventory information is used and how that use might change with enhanced reporting.

- Robert Levin, Senior Vice President & Chief Economist, NYMEX Research Department
- Rebecca Followill, Vice President, Howard Weil
- Jim Avioli, Assets Manager – Natural Gas Storage, Unocal Midstream & Trade (on behalf of Natural Gas Supply Association)
- Martin Marz, Manager of Regulatory Affairs, BP Amoco
- Arthur Gelber, President, Gelber and Associates
- Jay P. Lukens, President, Lukens Energy Group, Inc.

Questions and Answers 3:00 to 3:30 p.m.

Concluding Remarks 3:35 to 3:45 p.m.

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