

156 FERC ¶ 61,236
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

September 28, 2016

In Reply Refer To:
Entergy Services, Inc.
Docket No. ER13-948-005

Midcontinent Independent System
Operator, Inc.
Docket No. EL14-19-003

Midcontinent Independent System
Operator, Inc.
Entergy Services, Inc.
Docket No. ER14-649-002

Midcontinent Independent System
Operator, Inc.
Docket No. ER14-1645-002
(consolidated)

Midcontinent Independent System
Operator, Inc.
Entergy Services, Inc.
Docket No. ER14-649-004

Entergy Services, Inc.
101 Constitution Avenue NW
Suite 200 East
Washington, DC 20002

Attn: Michael C. Griffen

Dear Mr. Griffen:

1. On September 12, 2016, you filed, on behalf of the Entergy Operating Companies¹ in the above-referenced proceedings, a Request for Limited Clarification to Correct Effective Dates and Request for Expedited Consideration (Request for Clarification). The Entergy Operating Companies request that the Commission clarify its order approving the Entergy Operating Companies' Offer of Partial Settlement (Settlement) in the captioned proceedings.² Specifically, the Entergy Operating Companies request that the Commission correct the effective dates it granted in the Settlement Order.

2. On August 23, 2016, the Commission issued an order approving the Settlement as well as a compliance filing that MISO submitted on September 17, 2015 on behalf of the Entergy Operating Companies to comply with an order from the Chief Judge.³ The compliance filing contained revised versions of the Entergy Operating Companies' transmission formula rate templates in Attachment O of the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff (Tariff) and Schedules 41, 42-A, 42-B, and 47 of the MISO Tariff.⁴ Entergy stated that MISO, in its capacity as administrator for the MISO Tariff, submitted the revised versions in its eTariff database. Entergy noted that MISO had cancelled the original eTariff records for the versions of the Entergy Operating Companies' transmission formula rate templates and replaced them with the versions in the compliance filing. In the Settlement Order, the Commission accepted for filing the eTariff transmission formula rate templates for the Entergy Operating Companies and Schedules 41, 42-A, 42-B and 47, effective November 1, 2015, as requested.

¹ At the time of your filing, the Entergy Operating Companies were Entergy Arkansas, Inc.; Entergy Gulf States Louisiana, L.L.C.; Entergy Louisiana, LLC; Entergy Mississippi, Inc.; Entergy New Orleans, Inc.; and Entergy Texas, Inc.

² *Entergy Servs., Inc.*, 156 FERC ¶ 61,127 (2016) (Settlement Order).

³ On August 18, 2015, the Chief Judge accepted the revised transmission formula rate templates filed with the Settlement and authorized Entergy to institute the interim rates effective November 1, 2015 and remaining in effect pending the Commission's consideration of the Settlement. The Chief Judge ordered Entergy to make a compliance filing with eTariff sheets for the interim rates. *Entergy Servs., Inc.*, 152 FERC ¶ 63,018, at P 6 (2015).

⁴ This filing was submitted in Docket No. ER14-649-004.

3. In this order, we clarify that the effective dates for the proposed MISO Tariff revisions to the Entergy Operating Companies' transmission formula rate templates and Schedules 41, 42-A, 42-B, and 47 should be the dates specified in the Settlement. Thus, December 19, 2013 is the effective date for the Entergy Operating Companies' proposed transmission formula rate templates; January 1, 2014 is the effective date for proposed Schedules 41, 42-A and 42-B; and June 1, 2014 is the effective date for proposed Schedule 47.

4. Consistent with the terms of the Settlement, MISO is directed to file revised tariff sheets, consistent with the *pro forma* sheets appended to the Settlement, in eTariff format⁵ within 60 days of this order, to reflect the Commission's action in this order.

By direction of the Commission. Commissioner Honorable is not participating.

Kimberly D. Bose,
Secretary.

⁵ See *Electronic Tariff Filings*, Order No. 714, FERC Stats. & Regs. ¶ 31,276 (2008).