

155 FERC ¶ 61,323
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

June 30, 2016

In Reply Refer To:
Algonquin Gas Transmission,
LLC
Docket No. RP16-979-000

Algonquin Gas Transmission, LLC
5400 Westheimer Court
Houston, TX 77056-5310

Attention: Janice K. Devers, General Manager
Tariffs and Commercial Development

Dear Ms. Devers:

1. On May 27, 2016, Algonquin Gas Transmission, LLC (Algonquin) filed tariff records¹ to make miscellaneous changes to various sections of its FERC Gas Tariff. Algonquin proposes changes to its Table of Contents, Statements of Rates, certain rate schedules, and certain sections of its General Terms and Conditions, including capacity release, nominations, and penalty reporting. Algonquin states that none of the proposed changes will have a substantive impact on the rights and obligations of either Algonquin or its customers. The Commission accepts Algonquin's tariff records, effective July 1, 2016, subject to the condition discussed below.

2. Public notice of Algonquin's filing was issued on June 1, 2016, with interventions and protests due on or before June 8, 2016. Pursuant to Rule 214,² all timely filed motions to intervene and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

¹ See Appendix.

² 18 C.F.R. § 385.214 (2015).

One limited comment was filed by Consolidated Edison Company of New York, Inc. and Orange and Rockland Utilities, Inc. (jointly, the Companies) on June 8, 2016.

3. In its limited comments, the Companies state that they brought to Algonquin's attention an error in one of Algonquin's proposed modifications to GT&C Section 14.10(a) (Capacity Release). The Companies state that the error is a typo in the Capacity Release section of the proposed tariff records. The Companies assert that the bid requirements which the selected Approved Bidder must satisfy are set forth in GT&C Section 14.4(e), rather than in GT&C Section 14.4(c) as proposed by Algonquin. The Companies note that they have been authorized to state that Algonquin agrees the correct reference is to GT&C Section 14.4(e), and that it is willing to make this correction in the compliance filing in this docket. Additionally and separately, the Commission instructs Algonquin to correct the header Version number in the Capacity Release section from 7.0.0 to 8.0.0 to correct the tariff filing sequence. Accordingly, the Commission's acceptance of the referenced tariff records is conditioned upon Algonquin filing a revised tariff record, within 15 days of the date this order issues, correcting the reference and Version number discussed above.

By direction of the Commission.

Kimberly D. Bose,
Secretary.

Appendix

Algonquin Gas Transmission, LLC
FERC NGA Gas Tariff
Algonquin Database 1
Tariff Records Accepted Effective July 1, 2016

[Part 1, Table of Contents, 10.0.0](#)
[7., Rate Schedule AFT-CL, 4.0.0](#)
[1., Rate Schedule AFT-1, 8.0.0](#)
[2., Rate Schedule AFT-E, 8.0.0](#)
[3., Rate Schedule AFT-1S, 7.0.0](#)
[4., Rate Schedule AFT-ES, 7.0.0](#)
[7., Rate Schedule AFT-CL, 8.0.0](#)
[8., Rate Schedule AIT-1, 2.0.0](#)
[10., Rate Schedule PAL, 2.0.0](#)
[14., Capacity Release, 8.0.0](#)
[22., Nominations, 3.0.0](#)
[43., Reports with Respect to Tariff, 2.0.0](#)