

154 FERC ¶ 61,250
UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Norman C. Bay, Chairman;
Cheryl A. LaFleur, Tony Clark,
and Colette D. Honorable.

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| Eastern Shore Natural Gas Company | Docket Nos. RP10-1083-008 |
| Panhandle Eastern Pipe Line Company, LP | RP16-409-000 |
| Trunkline Gas Company, LLC | RP16-410-000 |
| Golden Triangle Storage, Inc. | RP16-412-000 |
| Granite State Gas Transmission, Inc. | RP16-413-000 |
| Florida Gas Transmission Company, LLC | RP16-415-000 |
| Kinetica Energy Express, LLC | RP16-416-000 |
| Monroe Gas Storage Company, LLC | RP16-422-000 |
| Perryville Gas Storage LLC | RP16-423-000 |
| Cadeville Gas Storage LLC | RP16-424-000 |
| Vector Pipeline L.P. | RP16-425-000 |
| Garden Banks Gas Pipeline, LLC | RP16-427-000 |
| Mississippi Canyon Gas Pipeline, L.L.C. | RP16-428-000 |
| Nautilus Pipeline Company, L.L.C. | RP16-429-000 |
| Paiute Pipeline Company | RP16-431-000 |
| Cameron Interstate Pipeline, LLC | RP16-432-000 |
| LA Storage, LLC | RP16-433-000 |
| Mississippi Hub, LLC | RP16-434-000 |
| Southwest Gas Storage Company | RP16-435-000 |
| Sea Robin Pipeline Company, LLC | RP16-436-000 |
| Southern Star Central Gas Pipeline, Inc. | RP16-439-000 |
| Clear Creek Storage Company, L.L.C. | RP16-441-000 |
| Honeoye Storage Corporation | RP16-442-000 |
| Fayetteville Express Pipeline LLC | RP16-443-000 |
| Leaf River Energy Center LLC | RP16-444-000 |
| ETC Tiger Pipeline, LLC | RP16-447-000 |
| Golden Pass Pipeline LLC | RP16-451-000 |
| Sierrita Gas Pipeline LLC | RP16-452-000 |
| Ruby Pipeline, L.L.C. | RP16-453-000 |
| TransColorado Gas Transmission Company LLC | RP16-454-000 |
| Cheyenne Plains Gas Pipeline Company, L.L.C. | RP16-455-000 |
| Wyoming Interstate Company, L.L.C. | RP16-456-000 |
| Young Gas Storage Company, Ltd. | RP16-457-000 |

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| Mojave Pipeline Company, L.L.C. | RP16-458-000 |
| Equitrans, L.P. | RP16-459-000 |
| Dominion Carolina Gas Transmission, LLC | RP16-460-000 |
| ANR Pipeline Company | RP16-461-000 |
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| Great Lakes Gas Transmission Limited Partnership | RP16-463-000 |
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| OkTex Pipeline Company, L.L.C. | RP16-468-000 |
| Lake Charles LNG Company, LLC | RP16-469-000 |
| Portland Natural Gas Transmission System | RP16-470-000 |
| Gulf States Transmission LLC | RP16-471-000 |
| Destin Pipeline Company, L.L.C. | RP16-472-000 |
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| Questar Overthrust Pipeline Company | RP16-477-000 |
| Questar Pipeline Company | RP16-478-000 |
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| Stingray Pipeline Company, L.L.C. | RP16-480-000 |
| Bison Pipeline LLC | RP16-481-000 |
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| Blue Lake Gas Storage Company | RP16-485-000 |
| Gas Transmission Northwest LLC | RP16-486-000 |
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| Bobcat Gas Storage | RP16-488-000 |
| East Tennessee Natural Gas, LLC | RP16-489-000 |
| Egan Hub Storage, LLC | RP16-490-000 |
| Ozark Gas Transmission, L.L.C. | RP16-491-000 |
| USG Pipeline Company, LLC | RP16-492-000 |
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| MarkWest New Mexico, L.L.C. | RP16-498-000 |
| High Point Gas Transmission, LLC | RP16-501-000 |
| MarkWest Pioneer, L.L.C. | RP16-502-000 |

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| Kern River Gas Transmission Company | RP16-503-000 |
| Pine Prairie Energy Center, LLC | RP16-504-000 |
| Portland General Electric Company | RP16-505-000 |
| | RP16-505-001 |
| KPC Pipeline, LLC | RP16-506-000 |
| NGO Transmission, Inc. | RP16-507-000 |
| Ryckman Creek Resources, LLC | RP16-508-000 |
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| B-R Pipeline Company | RP16-510-000 |
| Southeast Supply Header, LLC | RP16-511-000 |
| WBI Energy Transmission, Inc. | RP16-512-000 |
| Steckman Ridge, LP | RP16-513-000 |
| Big Sandy Pipeline, LLC | RP16-514-000 |
| El Paso Natural Gas Company, L.L.C. | RP16-515-000 |
| Empire Pipeline, Inc. | RP16-516-000 |
| Colorado Interstate Gas Company, L.L.C. | RP16-517-000 |
| DBM Pipeline, LLC | RP16-518-000 |
| National Fuel Gas Supply Corporation | RP16-519-000 |
| MIGC LLC | RP16-521-000 |
| Black Hills Shoshone Pipeline, LLC | RP16-522-000 |
| Columbia Gas Transmission, LLC | RP16-523-000 |
| SG Resources Mississippi, L.L.C. | RP16-524-000 |
| | RP16-524-001 |
| Columbia Gulf Transmission, LLC | RP16-528-000 |
| Crossroads Pipeline Company | RP16-529-000 |
| Gulf Crossing Pipeline Company LLC | RP16-530-000 |
| Boardwalk Storage Company, LLC | RP16-531-000 |
| Hardy Storage Company, LLC | RP16-532-000 |
| Black Marlin Pipeline Company | RP16-533-000 |
| Discovery Gas Transmission LLC | RP16-534-000 |
| Alliance Pipeline L.P. | RP16-536-000 |
| Gulf South Pipeline Company, LP | RP16-537-000 |
| Texas Gas Transmission, LLC | RP16-538-000 |
| Algonquin Gas Transmission, LLC | RP16-539-000 |
| Southern LNG Company, L.L.C. | RP16-540-000 |
| KO Transmission Company | RP16-541-000 |
| Elba Express Company, L.L.C. | RP16-542-000 |
| National Grid LNG, LLC | RP16-543-000 |
| Southern Natural Gas Company, L.L.C. | RP16-544-000 |
| Rendezvous Pipeline Company, LLC | RP16-545-000 |
| | RP16-545-001 |
| Dominion Transmission, Inc. | RP16-546-000 |
| Dominion Cove Point LNG, LP | RP16-547-000 |

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| Trans-Union Interstate Pipeline, L.P. | RP16-548-000 |
| PGPipeline LLC | RP16-549-000 |
| Transwestern Pipeline Company, LLC | RP16-550-000 |
| Maritimes & Northeast Pipeline, L.L.C. | RP16-551-000 |
| Millennium Pipeline Company, LLC | RP16-552-000 |
| Central Kentucky Transmission Company | RP16-553-000 |
| Arlington Storage Company, LLC | RP16-554-000 |
| Tres Palacios Gas Storage LLC | RP16-555-000 |
| Freebird Gas Storage, L.L.C. | RP16-556-000 |
| Caledonia Energy Partners, L.L.C. | RP16-557-000 |
| Stagecoach Pipeline & Storage Company LLC | RP16-558-000 |
| Horizon Pipeline Company, L.L.C. | RP16-559-000 |
| Kinder Morgan Louisiana Pipeline LLC | RP16-560-000 |
| Midcontinent Express Pipeline LLC | RP16-561-000 |
| Gulfstream Natural Gas System, L.L.C. | RP16-562-000 |
| Pine Needle LNG Company, LLC | RP16-563-000 |
| Natural Gas Pipeline Company of America LLC | RP16-564-000 |
| Transcontinental Gas Pipe Line Company, LLC | RP16-565-000 |
| Total Peaking Services, L.L.C. | RP16-566-000 |
| Tennessee Gas Pipeline Company, L.L.C. | RP16-567-000 |
| Kinder Morgan Illinois Pipeline LLC | RP16-568-000 |
| Enable Gas Transmission, LLC | RP16-569-000 |
| Cheniere Creole Trail Pipeline, L.P. | RP16-570-000 |
| Enable Mississippi River Transmission, LLC | RP16-571-000 |
| Sabine Pipe Line LLC | RP16-572-000 |
| Chandeleur Pipe Line, LLC | RP16-573-000 |
| Iroquois Gas Transmission System, L.P. | RP16-574-000 |
| Venice Gathering System, L.L.C. | RP16-575-000 |
| Cimarron River Pipeline, LLC | RP16-576-000 |
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| Northwest Pipeline LLC | RP16-577-000 |
| Dauphin Island Gathering Partners | RP16-579-000 |
| | RP16-579-001 |
| WestGas InterState, Inc. | RP16-584-000 |
| Tallgrass Interstate Gas Transmission, LLC | RP16-597-000 |
| | RP16-597-001 |
| Rockies Express Pipeline LLC | RP16-598-000 |
| | RP16-598-001 |
| Trailblazer Pipeline Company LLC | RP16-599-000 |
| | RP16-599-001 |
| East Cheyenne Gas Storage, LLC | RP16-602-000 |
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ORDER ON FILINGS IN COMPLIANCE WITH ORDER NOS. 587-W AND 809

(Issued March 29, 2016)

1. The above-captioned natural gas pipelines each submitted a tariff filing to comply with the requirements established in Order Nos. 587-W¹ and 809² issued in Docket Nos. RM96-1-038 and RM14-2-003, and RM14-2-000, respectively. The proposed tariff provisions implement the North American Energy Standards Board (NAESB) Wholesale Gas Quadrant's (WGQ) revised business practice standards the Commission incorporated by reference in those rules. As discussed below, the tariff records are accepted, to become effective as proposed,³ subject to further review and conditions, as discussed in the body of this order.⁴

¹ *Standards for Business Practices of Interstate Natural Gas Pipelines; Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities*, Order No. 587-W, 80 Fed. Reg. 67,302 (Nov. 2, 2015), FERC Stats. & Regs. ¶ 31,373 (2015) (Order No. 587-W).

² *Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities*, Order No. 809, 80 Fed. Reg. 23,198 (Apr. 24, 2015), FERC Stats. & Regs. ¶ 31,368 (2015) (Order No. 809).

³ All of the filers, with one exception, filed tariff records with a requested effective date of April 1, 2016. The exception was Southern Star Central Gas Pipeline, Inc. (Southern Star) which, in Docket No. RP16-439-000, filed revised tariff records (listed in its transmittal letter as Appendix B) to be effective for just one day (March 31, 2016), to be replaced the following day with revised tariff records (listed in its transmittal letter as Appendix B-1) to be effective starting on April 1, 2016. Southern Star based this filing on its understanding of the Commission's clarifying order in Docket No. RM14-2-002, issued by the Commission on July 31, 2015. *Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities*, 152 FERC ¶ 61,095, at PP 11-12 (2015) (clarifying the timing of implementation of the new day-ahead nomination timelines for the Timely and Evening nomination cycles and capacity release timelines for pipelines, and how the pipelines should transition from two to three intraday nomination cycles). In this order, we will accept the effective date(s) requested by each applicant for its respective tariff revisions.

⁴ Appendix A to this order summarizes the compliance obligations of each of the filing interstate natural gas pipelines. For questions on compliance obligations you may contact: Oscar F. Santillana, (202) 502-6392, oscar.santillana@ferc.gov.

I. Background

2. On April 16, 2015, the Commission issued Order No. 809, a final rule amending the Commission's regulations to incorporate by reference standards developed and filed by NAESB relating to the scheduling of transportation service on interstate natural gas pipelines to better coordinate the scheduling practices of the wholesale natural gas and electric industries, as well as to provide additional scheduling flexibility to all shippers on interstate natural gas pipelines. In Order No. 809, the Commission revised the nationwide Timely Nomination Cycle nomination deadline for scheduling natural gas transportation from 11:30 a.m. Central Clock Time (CCT) to 1:00 p.m. CCT and revised the intraday nomination timeline, to include adding an additional intraday scheduling opportunity during the gas operating day (Gas Day). The Commission required interstate natural gas pipelines to comply with the revised NAESB standards incorporated in that rule beginning on April 1, 2016.⁵ In addition, the Commission required pipelines to file tariff records to reflect the changed standards by February 1, 2016.⁶

3. On October 16, 2015, the Commission issued Order No. 587-W, a final rule amending its regulations to incorporate by reference the latest version (Version 3.0) of seven business practice standards adopted by the WGQ of NAESB applicable to interstate natural gas pipelines. These updated business practice standards contain and supplement the revisions to the NAESB scheduling standards previously accepted by the Commission in Order No. 809 as part of the Commission's efforts to harmonize gas-electric scheduling coordination. In addition, the updated standards revise the codes used to identify receipt and delivery locations in the "Index of Customers." Further, for consistency with the revisions to the Index of Customers, the Commission amended its regulations by making conforming changes to the regulations on interstate natural gas pipeline filings and postings. These changes are required to be implemented on April 1, 2016, and the Commission required interstate natural gas pipelines to file tariff records to reflect the changed standards by February 1, 2016. These implementation dates were picked to coincide with the previously established implementation dates set in Order No. 809 to allow pipelines to make only a single tariff filing covering both Order Nos. 809 and 587-W.

4. Each of the above-captioned interstate natural gas pipelines filed tariff records to adopt Version 3.0 of the NAESB WGQ Standards.

⁵ Order No. 809, FERC Stats. & Regs. ¶ 31,368 at P 168.

⁶ *Id.*

II. Notice of Filings

5. Notice of these filings was issued, with interventions and protests due as provided in the Commission's Rules. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2015)), all timely filed motions to intervene and any motions to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceedings will not disrupt the proceedings or place additional burdens on existing parties. Protests were filed in Docket Nos. RP16-598-000 and RP16-599-000 pertaining to Rockies Express Pipeline LLC's (Rockies Express) and Trailblazer Pipeline Company LLC's (Trailblazer) compliance filings.⁷

III. Discussion

A. Waiver Requests

6. In Order No. 587-V, the Commission set out the principles it would apply generally to waiver requests.⁸ In general, the Commission found that all waivers and extensions of time will be granted only in reference to the individual set of NAESB standards being adopted (in this case the NAESB WGQ Version 3.0 Standards). The Commission determined pipelines will need to seek renewal of any such waivers or extensions for each version of the standards the Commission adopts. The Commission also ruled that waivers or extensions of time will not be granted for standards that merely describe the process by which a pipeline must perform a business function, if it performs that function, and where the standard does not require the pipeline to perform the business function. In such a case, as long as the pipeline does not perform the business function, it does not trigger a requirement to comply with the standard and hence no waiver or extension of time is required.⁹

⁷ See *infra* P 49.

⁸ *Standards for Business Practices of Interstate Natural Gas Pipelines*, Order No. 587-V, FERC Stats. & Regs. ¶ 31,332, at PP 38-39 (2012) (Order No. 587-V).

⁹ Order No. 587-V, FERC Stats. & Regs. ¶ 31,332 at P 38(2) (noting that the Commission has denied waivers of NAESB's gas-electric operational communications standards requested by pipelines on the grounds that their systems do not connect to power plants); *Trans-Union Interstate Pipeline L.P.*, 141 FERC ¶ 61,167, at P 18 (2012) (Order on Filings in Compliance with Order No. 587-V).

7. A number of pipelines sought waiver of the requirements of Order No. 587-W, or extensions of time in which to comply with that order. These requests are discussed below. Any waivers or extensions of time granted herein are limited to the NAESB WGQ Version 3.0 Standards promulgated by Order No. 587-W.

1. Waivers of Gas Quality Posting Requirements

a. Waivers Granted

8. Five pipelines, B-R Pipeline Company (B-R), Total Peaking Services, L.L.C. (Total Peaking), USG Pipeline Company, LLC (USG Pipeline), KPC Pipeline, LLC (KPC), and NGO Transmission, Inc. (NGO Transmission), which only have one source of gas or one customer, request continuation of previously granted waivers of the NAESB WGQ gas quality posting requirements. In support of their request, these pipelines state that the Commission has previously granted them waiver of the NAESB WGQ gas quality posting related Standards.¹⁰ The Commission finds it appropriate to grant the requested waivers because these pipelines typically have one source of gas, one customer,¹¹ and do not separately measure gas quality.¹² However, the referenced pipelines must comply with the gas quality reporting Standards if, in the future, they decide to separately measure gas quality.

9. Another four pipelines, DBM Pipeline, LLC (DBM Pipeline), Rendezvous Pipeline Company, LLC (Rendezvous), Black Hills Shoshone Pipeline, LLC (Shoshone Pipeline), and Portland General Electric Company (PGE), which do not separately measure gas quality, also request continuation of previously granted waivers of the NAESB WGQ gas quality posting requirements.¹³ In support of their request, these

¹⁰ See Order on Filings in Compliance with Order No. 587-V, 141 FERC ¶ 61,167 at P 6; *Total Peaking Services, L.L.C.*, 138 FERC ¶ 61,098 (2012); *Standards for Business Practices of Interstate Natural Gas Pipelines*, 133 FERC ¶ 61,096, at PP 6-9 (2010) (October 28, 2010 Order On Filings In Compliance with Order No. 587-U).

¹¹ USG Pipeline asserts that while USG Pipeline now has two customers (i.e., one is an affiliate), USG Pipeline's two shippers can and should get gas quality information from its one source of gas (i.e., the upstream pipeline).

¹² NAESB WGQ Version 3.0 Standards 4.3.23 (as it relates to gas quality posting), and 4.3.89 through 4.3.93.

¹³ DBM Pipeline, LLC (DBM Pipeline), Rendezvous Pipeline Company, LLC (Rendezvous), Black Hills Shoshone Pipeline, LLC (Shoshone Pipeline), Portland General Electric Company (PGE).

pipelines state that the Commission has previously granted them waiver of the NAESB WGQ gas quality posting related Standards.¹⁴ The Commission finds it appropriate to grant waivers for NAESB WGQ Version 3.0 Standards 4.3.23 (as it relates to gas quality posting), and 4.3.89 through 4.3.93, as requested, because these pipelines typically do not separately measure gas quality. However, the pipelines must comply with the gas quality reporting Standards if, in the future, they decide to separately measure gas quality.

10. MarkWest New Mexico, L.L.C. (MarkWest New Mexico) and MarkWest Pioneer, L.L.C. (MarkWest Pioneer) request continuation of previously granted waivers of NAESB WGQ Standards 4.3.23 (as it relates to gas quality posting), 4.3.89 through 4.3.93, and 4.3.95 due to the small size and configuration of their pipelines. The Commission finds it appropriate to grant the referenced pipelines the requested waivers for NAESB WGQ Version 3.0 Standards 4.3.23 (as it relates to gas quality posting), 4.3.89 through 4.3.93, and 4.3.95,¹⁵ because these pipelines typically only have one customer, have a limited scope of operations, and do not separately measure gas quality. However, the referenced pipelines must comply with the gas quality reporting Standards if, in the future, they decide to separately measure gas quality.

11. National Grid LNG, L.P. (NG LNG) requests continuation of previously granted waiver of NAESB WGQ Standard 4.3.23 (as it relates to gas quality posting) given its unique operational and market circumstances. NG LNG explains that it operates an LNG storage facility which is not physically connected to the interstate pipeline grid. Given NG LNG's operational and market circumstances, the Commission finds that granting waiver of NAESB WGQ Version 3.0 Standard 4.3.23 (as it relates to gas quality posting) is appropriate.

b. Waivers Rejected

12. Four pipelines, USG Pipeline, DBM Pipeline, Rendezvous, and NGO Transmission, request waiver of NAESB WGQ Version 3.0 Standard 4.3.95. The Commission will deny the requested waivers of NAESB WGQ Version 3.0 Standard 4.3.95 because the Standard is conditional and does not apply unless the pipeline performs the business function. NAESB Standard 4.3.95 requires a pipeline to measure or calculate hydrocarbon liquid dropout from one of two prescribed methods if its tariff contains gas quality provisions pertaining to the measurement of hydrocarbon

¹⁴ *DBM Pipeline, LLC*, 152 FERC ¶ 62,056 (2015); *Rendezvous Gas Services, L.L.C.*, 112 FERC ¶ 61,141, at P 49 (2005) (*Rendezvous*).

¹⁵ The tariffs of MarkWest New Mexico and MarkWest Pioneer contain gas quality provisions pertaining to the measurement of hydrogen sulfide levels in the gas.

liquid dropout. In support of their requests, the pipelines stated that their tariffs do not contain such provisions. Thus, in each case the pipeline complies with the NAESB WGQ Version 3.0 Standard 4.3.95. These pipelines must make a compliance filing within 20 days of the date of issuance of this order to include NAESB WGQ Standard 4.3.95 in their respective tariffs.

13. Eight pipelines¹⁶ request waiver of NAESB WGQ Standards 4.3.96 through 4.3.98. The Commission will deny the requested waivers of NAESB WGQ Version 3.0 Standards 4.3.96 through 4.3.98 because the Standards are conditional and do not apply unless the pipeline actually performs the business function. NAESB Version 3.0 Standard 4.3.96 requires pipelines to provide hourly gas quality information “to the extent that the pipeline is required to do so in its tariff or general terms and conditions, a settlement agreement, or by order of an applicable regulatory authority.” Further, NAESB WGQ Version 3.0 Standards 4.3.97 and 4.3.98 specify how the data for Standard 4.3.96 should be provided. Because the pipelines state that their respective tariffs do not require them to provide hourly gas quality information,¹⁷ they do not require a waiver of NAESB WGQ Standards 4.3.96 through 4.3.98. The pipelines will be in compliance with the NAESB WGQ Version 3.0 Standards 4.3.96 through 4.3.98 by simply including the referenced Standards in their tariff. Accordingly, these pipelines must each make a compliance filing within 20 days of the date of issuance of this order to include these Standards in their respective tariffs.

2. Waivers of Pooling Standards

14. Eight pipelines¹⁸ request continuation of their respective waivers of the NAESB WGQ Standards governing pooling. The pipelines state that the Commission has granted such waivers in the past,¹⁹ and that, given the nature of their respective pipeline systems

¹⁶ DBM Pipeline, Rendezvous, USG Pipeline, MarkWest New Mexico, MarkWest Pioneer, B-R, KPC, and NGO Transmission.

¹⁷ B-R asserts that data regarding the gas quality are available to its customer and any future customer from the only upstream transporter which delivers gas into B-R.

¹⁸ Young Gas Storage Company, Ltd. (Young Gas), Blue Lake Gas Storage Company (Blue Lake) ANR Storage Company (ANR Storage), Panther Interstate Pipeline Energy L.L.C (Panther), Trans-Union Interstate Pipeline, L.P. (Trans-Union), NG LNG, PGPipeline, LLC (PGPipeline), and WestGas Interstate, Inc. (WestGas).

¹⁹ Order on Filings in Compliance with Order No. 587-V, 141 FERC ¶ 61,167 at P 16; *Standards for Business Practices of Interstate Natural Gas Pipelines*, 133 FERC ¶ 61,185 (2010) (November 30, 2010 Order on Filings in Compliance

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they do not have the ability to provide pooling services.²⁰ We deny the requested waivers of the NAESB WGQ Version 3.0 Standards relating to pooling.²¹ In support of their waiver requests these pipelines explain that it is currently not feasible for them to provide pooling services. However, these Standards only apply in situations where it is feasible for a pipeline to provide pooling services. Thus, we find no need to grant the requested waivers and find that the proffered explanations do not support our issuance of the requested waivers. If at some point it becomes feasible for them to provide pooling services, the referenced pipelines' customers could potentially request such pooling services on their systems in the future. Thus, the Commission finds that granting an extension of time to comply with the NAESB WGQ Standards relating to pooling is appropriate. Thus, the Commission will grant the referenced pipelines an extension of time until 180 days following their receipt of a request from a Part 284 customer before they must commence compliance with the Version 3.0 Standards relating to pooling. Accordingly, the referenced pipelines are directed to file revised tariff records within 20 days from the date of issuance of this order to change the reference from waiver to extension of time for NAESB WGQ Version 3.0 Standards 1.3.17, 1.3.18, and 3.3.6 in the section titled "Standards for which Waiver or Extension of Time to Comply have been granted." The referenced pipelines must comply with the pooling Standards if, in the future, they have the ability to provide pooling services.

3. Waivers of Gas/Electric Operational Communications Standards

15. Two pipelines, NG LNG and Rendezvous, request continuation of their respective waivers of the NAESB WGQ Version 3.0 Standards applicable to gas/electric operational communications. Specifically, NG LNG requests waiver of NAESB WGQ Version 3.0 Standards 0.3.11 through 0.3.15 and Rendezvous requests waiver of NAESB WGQ Version 3.0 Standard 0.3.1.14. In support of their requests, the referenced pipelines state that the Commission has previously granted waiver of the NAESB WGQ Standards adopted by the Commission in Order No. 698²² governing the Standards for operational

with Order No. 587-U); October 28, 2010 Order on Filings in Compliance with Order No. 587-U, 133 FERC ¶ 61,096 at P 11.

²⁰ Pooling is: (1) the aggregation of gas from multiple physical and/or logical points to a single physical or logical point, and/or (2) the dis-aggregation of gas from a single physical or logical point to multiple physical and/or logical points.

²¹ NAESB WGQ Version 3.0 Standards 1.3.17, 1.3.18, and 3.3.6.

²² October 28, 2010 Order on Filings in Compliance with Order No. 587-U, 133 FERC ¶ 61,096; November 30, 2010 Order on Filings in Compliance with

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communications between pipelines and gas fired generators. The pipelines assert that they continue to operate in the same manner as before and, therefore, continuation of the prior waivers should be granted.²³

16. The Commission will deny NG LNG's requested waivers of NAESB WGQ Version 3.0 Standards 0.3.11 through 0.3.13 because the Standards are conditional and do not apply unless the pipeline performs the business function. NAESB WGQ Standards 0.3.11 through 0.3.13 require power plant gas coordinators and pipelines to establish procedures to communicate material changes in circumstances that may impact hourly flow rates and require a pipeline to attempt to accommodate such changes consistent with a pipeline's tariff. In support of the request, NG LNG stated that NG LNG's system does not connect with any power plants. Because the Standards apply, by definition, only in the case where power plants are connected, we find no reason to grant a waiver of the Standards. NG LNG is required to make a compliance filing within 20 days of the date of issuance of this order to include the Standards in its tariff.

17. Further, the Commission will deny the requests for waiver of NAESB WGQ Standards 0.3.14 and 0.3.15. NAESB WGQ Standard 0.3.14 requires pipelines to provide notification of operational flow orders and other critical notices to Balancing Authorities, Reliability Coordinators, and Power Plant Gas Coordinators. Similarly, NAESB WGQ Standard 0.3.15 requires Balancing Authorities and Reliability Coordinators to establish written operational communication procedures with the pipeline to be used during extreme conditions. Even without directly connected generators, pipelines need to provide balancing authorities and electric utilities with relevant information as to conditions that might affect their electrical systems. The pipelines are required to provide such information only when the balancing authority or electric utility requests it.

Order No. 587-U, 133 FERC ¶ 61,185; *Standards for Business Practices for Interstate Natural Gas Pipelines; Standards for Business Practices for Public Utilities*, Order No. 698, FERC Stats. & Regs. ¶ 31,251, *order on clarification and reh'g*, Order No. 698-A, 121 FERC ¶ 61,264 (2007).

²³ *B-R Pipeline Co.*, 128 FERC ¶ 61,126, at P 9 (2009) (*B-R*).

18. Reliance on natural gas as a fuel for electric generation has steadily increased in recent years.²⁴ This trend is expected to continue, resulting in greater interdependence between the natural gas and electric industries.²⁵ Several events over the last few years, such as the Southwest Cold Weather Event²⁶ and the extreme and sustained cold weather events in the eastern U.S. in January 2014,²⁷ show the crucial interrelationship between natural gas pipelines and electric transmission operators and underscore the need for improvements in the coordination of wholesale natural gas and electric markets. Establishing such communication protocols is therefore important in any case in which a pipeline's practices may affect the electric grid. Accordingly, NG LNG and Rendezvous

²⁴ See, e.g., U.S. Energy Information Administration, *Annual Energy Outlook 2014 with projections to 2040 at Figure 31* (April 2015) (*Annual Energy Outlook 2015*); North American Electric Reliability Corporation, *2014 Long-Term Reliability Assessment* (November 2014) at 19.

²⁵ See, e.g., *Annual Energy Outlook 2015* at 24 (which stated from 2000 to 2012, electricity generation from natural gas-fired plants more than doubled as natural gas prices fell to relatively low levels. In the longer term, natural gas fuels more than 60 percent of the new generation needed from 2025 to 2040. Natural gas' share of U.S. electricity generation is projected to increase from 27 percent in 2013 to 31 percent in 2040); ICF Assessment of New England's Natural Gas Pipeline Capacity to Satisfy Short and Near-Term Electric Generation Needs: Phase II Final Report (November 20, 2014); North American Electric Reliability Corporation, *2014 Long-Term Reliability Assessment* (November 2014) at 13.

²⁶ See *FERC/NERC, Report on Outages and Curtailments during the Southwest Cold Weather Event of February 1-5, 2011* (2011), available at <http://www.ferc.gov/legal/staff-reports/08-16-11-report.pdf>.

²⁷ The widespread and record low temperatures during January 2014 resulted in coincident record peak demand for natural gas throughout the Midwest, Northeast, Mid-Atlantic, and Southeast regions leading to constrained pipeline capacity and high natural gas prices. In addition, in February 2014, arctic temperatures limited the availability of natural gas to supply New Mexico and Southern California leading the California Independent System Operator Corporation (CAISO) to issue a system alert and a request for consumers to reduce power demand around the system. CAISO invoked increasingly stringent measures throughout the day to move generation off natural gas, reduce demand, and maintain sufficient supply to meet firm load. See FERC Staff Presentation "Recent Weather Impacts on the Bulk Power System" January 16, 2014, <http://www.ferc.gov/CalendarFiles/20140116102908-A-4-Presentation.pdf>.

are required to make a compliance filing within 20 days of the date of issuance of this order to include these Standards in their tariffs.

4. Waivers of Interstate Pipeline Standards of Conduct Reporting Requirements

19. Four pipelines, B-R, USG Pipeline, Honeoye Storage Corporation (Honeoye), and NG LNG, request limited waivers of the NAESB WGQ Version 3.0 Standard 4.3.23 regarding the Standards of Conduct reporting requirements. In support of their requests, the pipelines state that the Commission has previously granted a partial waiver of the affiliate Standards.²⁸ Further, each of the pipelines states that it has posted on its website affiliate-related information required by Order No. 2004 and the revised Standards of Conduct requirements in Order No. 717.²⁹ In addition, the pipelines contend that Order No. 717 continued the existing partial waivers of the Standards of Conduct.³⁰ For good cause shown, the Commission grants these pipelines a partial waiver of NAESB WGQ Version 3.0 Standard 4.3.23 to the extent it is consistent with the prior waivers granted with respect to Order No. 717.

5. Waiver of the Nomination and Capacity Release Timelines

20. Panther states that, as a small two segment, onshore, offshore pipeline with no firm customers, it was granted limited waivers of standard and intra-day timelines and timelines for notification and processing of released capacity.³¹ Panther states that its estimated peak day capacity is 81,555 Mcf per day. Panther explains that it provides interruptible transportation service to a very small number of customers. Panther asserts

²⁸ Order on Filings in Compliance with Order No. 587-V, 141 FERC ¶ 61,167 at P 21; *Honeoye Storage Corp.*, 129 FERC ¶ 61,054, at P 6 (2009).

²⁹ *Standards of Conduct for Transmission Providers*, Order No. 717, FERC Stats. & Regs. ¶ 31,280 (2008), *order on reh'g and clarification*, Order No. 717-A, FERC Stats. & Regs. ¶ 31,297, *order on reh'g*, Order No. 717-B, 129 FERC ¶ 61,123 (2009), *order on reh'g*, Order No. 717-C, 131 FERC ¶ 61,045 (2010), *order on reh'g*, Order No. 717-D, 135 FERC ¶ 61,017 (2011).

³⁰ Order No. 717, FERC Stats. & Regs. ¶ 31,280 at P 31 (“[e]xisting waivers relating to the Standards shall continue in full force and effect.”); *Id.* P 32 (“[a]ny entity that has already received a ... partial waiver [of the Standards of Conduct] may continue to rely upon it.”).

³¹ *Panther Interstate Pipeline Energy, LLC*, 105 FERC ¶ 61,383 (2003) (*Panther*).

that it has not provided any firm transportation service since it began operations in 2003. Panther notes that the absence of firm transportation service means that there is unlikely to be any capacity release on its system.

21. The Commission recognizes that in the past it has granted Panther a limited waiver of the interactive web site components of NAESB WGQ Version 3.0 Standard 1.3.2. However Standard 1.3.2 does not specifically require the use of an interactive web site for nominations and we therefore reject this request for waiver. We are granting Panther a waiver of the 1.4.z standards with respect to the data sets governing nominations, which covers the interactive web site requirements.

22. Further, the Commission will deny the requested waiver of NAESB WGQ Version 3.0 Standard 5.3.2. NAESB WGQ Standard 5.3.2 governs the timeline for the processing of biddable and non-biddable firm capacity releases. In support of the request, Panther explains that it has not provided any firm transportation service since it began operations in 2003. Panther clarifies that, although firm transportation service would be offered under its Rate Schedule FT, none of its customers intend to subscribe for firm transportation service. Panther notes that the absence of firm transportation service means that there is unlikely to be any capacity release on its system. Panther states that, if there were capacity release on its system in the future, it would be done manually or through methods other than via an interactive website. Because the Standard applies, by definition, only in the case of firm capacity releases, we find no reason to grant a waiver of the Standard. As such, Panther has not supported its request for waiver to comply. Nevertheless, because firm transportation service would be offered under Panther's Rate Schedule FT, Panther's customers could potentially request capacity release on Panther's system with respect to that service in the future. Thus, the Commission finds that granting an extension of time to comply with NAESB WGQ Version 3.0 Standard 5.3.2 is appropriate. The Commission will grant Panther an extension of time until 90 days following its receipt of a request from a Part 284 customer until it must commence compliance with the Version 3.0 capacity release Standard 5.3.2. Accordingly, Panther is directed to file revised tariff records within 20 days from the date of issuance of this order to change the reference from waiver to extension of time for NAESB WGQ Version 3.0 Standard 5.3.2 in the section titled "Standards for which Waiver of Extension of Time to Comply have been granted." Panther must comply with the capacity release Standard if, in the future, it provides firm transportation service.

23. NG LNG requests waiver of NAESB WGQ Version 3.0 Standard 1.3.2(i-vi) governing standard and intra-day timelines with respect to trucking operations and vapor deliveries by displacement. NG LNG states that the Commission has previously granted

it such a waiver,³² and that it continues to operate on the same basis on which the prior waiver was granted.³³ For good cause shown, the Commission grants NG LNG a continuation of its waiver of the NAESB WGQ Standards governing standard and intra-day timelines concerning trucking operations and vapor deliveries by displacement, until such time as NG LNG becomes integrated with the interstate pipeline grid.

24. NG LNG further requests continuation of a waiver of NAESB WGQ Version 3.0 Standard 5.3.2 governing the timeline for the processing of biddable and non-biddable capacity releases. NG LNG states that the Commission has previously granted NG LNG such waiver,³⁴ and that it continues to operate in the same manner.³⁵ We deny the request for waiver. NG LNG offers firm LNG storage service under Rate Schedule FST-LG and should provide for capacity release with respect to that service. As such, NG LNG has not supported its request for waiver to comply. Nevertheless, the Commission finds that granting an extension of time to comply with NAESB WGQ Version 3.0 Standard 5.3.2 is appropriate. The Commission will grant NG LNG an extension of time until a Part 284 customer requests NG LNG to commence compliance with the Version 3.0 capacity release Standard 5.3.2. Accordingly, NG LNG is directed to file revised tariff records within 20 days from the date of issuance of this order to change the reference from waiver to extension of time for NAESB WGQ Version 3.0 Standard 5.3.2 in the section titled "Standards for which Waiver or Extension of Time to Comply have been

³² NG LNG states that the Commission previously granted waiver of the nomination Standards to its predecessor company, Algonquin LNG, Inc.

³³ *Algonquin LNG, Inc.*, 86 FERC ¶ 61,285 (1999) (concluding that the NAESB nominations Standards are not applicable to liquefied natural gas (LNG) being transported by truck, since those standards are intended to standardize nominations and scheduling across the interstate pipeline grid); *Algonquin LNG, Inc.*, 83 FERC ¶ 61,133, at 61,601 (1998) (where the Commission granted waiver of the nomination standards based on Algonquin's assertion that such intra-day nominations are not possible for deliveries of LNG by truck to storage or from storage to trucks, since the LNG trucking load and unloading facilities can only accommodate two trucks per day).

³⁴ NG LNG states that the Commission previously granted waiver of the NAESB WGQ Standard governing the timeline for the processing of biddable and non-biddable capacity releases to its predecessor, Algonquin LNG, Inc.

³⁵ *Algonquin LNG, Inc.*, 99 FERC ¶ 61,342, at 62,463 (2002) (explaining that the timeline for the processing of released capacity is also covered by a waiver, since the Commission has previously granted [NG LNG] waiver of the nomination requirements until such time as [NG LNG] becomes integrated with the interstate pipeline grid).

granted." NG LNG must comply with the capacity release Standard if, in the future, the LNG storage facility becomes physically connected to the interstate pipeline grid and provides firm transportation service.

6. Waiver of the EDI Data Sets, EDM Standards, and “Customer Activities” Website Requirements

25. In Order No. 587-V, the Commission explained its policy towards requests for waivers or extensions of time of the Standards related to using the Internet to conduct business transactions³⁶ and the Standards requiring pipelines to use Electronic Data Interchange (EDI).³⁷ These electronic requirements fall into three categories:

- 1) The requirement to conduct business over the Internet. The Commission stated that the requirement to conduct business over the Internet will be evaluated based on a pipeline’s individual circumstances, such as the size of the pipeline, the number of shippers, its ability to provide electronic services, the demand for such services, and alternative means by which the pipeline conducts the business practice.
- 2) The requirement to post information on an Internet site. The Commission found that it will rarely grant waivers or extensions of time to comply with the posting requirements because posting of this information is required by the Commission’s regulations and the cost of maintaining and posting information on an Internet website is not great even for smaller pipelines.
- 3) The requirement to support Electronic Data Interchange (EDI). The Commission stated it will evaluate waivers or extensions of time to comply with the EDI requirements based on a pipeline’s individual circumstances, such as the size of the pipeline, the number of shippers, its ability to provide electronic services, the demand for such services, and alternative means by which the pipeline conducts the business

³⁶ EDM standards relate to the use of the internet for pertinent business practice and electronic communications.

³⁷ EDI standards require pipelines to maintain and operate an interactive web-site.

practice. For smaller pipelines, the Commission generally grants waivers of the EDI Standards when such pipelines have shown that complying with such Standards would prove unduly burdensome.

26. KO Transmission Company (KOT) requests continuation of its waiver of the NAESB WGQ Version 3.0 EDI datasets, Electronic Delivery Mechanism (EDM) Standards, and the “Customer Activities” section of its website. KOT states that it owns a percentage of the facilities operated by Columbia Gas Transmission, LLC (Columbia Gas) and that NAESB WGQ Standards related to the operational responsibilities and activities carried out by Columbia Gas have been assumed as waived for KOT. KOT further states that those NAESB standards are listed on Columbia Gas’ Navigates website under the heading “Customer Activities,” and KOT does not maintain a Customer Activities section on its own website. KOT explains that the implementation of the EDI, EDM related standards (i.e., installation of the computer hardware and software necessary to conduct all of the contemplated transactions via the Internet) would be prohibitively expensive given KOT’s small size and limited income stream. KOT asserts that the Commission has previously granted KOT a waiver of the NAESB WGQ Standards relating to EDI datasets, EDM Standards and the “Customer Activities” section of its website.³⁸ For good cause shown, the Commission grants KOT continuation of its requested waivers.³⁹

27. Panther requests continuation of its waiver of the NAESB WGQ Version 3.0 Standards related to EDI datasets, EDM Standards, and the “Customer Activities” section of its website. Panther states that as a small, two-segment pipeline with no firm customers it was granted limited waivers of EDI datasets, EDM Standards, and

³⁸ Order on Filings in Compliance with Order No. 587-V, 141 FERC ¶ 61,167 at P 26; *KO Transmission Co.*, 148 FERC ¶ 61,165 (2014).

³⁹ NAESB WGQ Version 3.0 Standards 0.3.27 through 0.3.29, 1.3.3, 1.3.23, 1.3.36, 1.3.37, 1.3.45, 1.3.48, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.79, 1.3.81, 2.3.21, 2.3.32, 2.3.51 through 2.3.53, 2.3.66, 3.3.22 through 3.3.24, 4.3.1 through 4.3.3, 4.3.27, 4.3.28, 4.3.42 through 4.3.49, 4.3.52 through 4.3.55, 4.3.57, 4.3.58, 4.3.60 through 4.3.62, 4.3.66, 4.3.67, 4.3.69, 4.3.75, 4.3.78 through 4.3.85, 4.3.87, 4.3.100, 4.3.101, 5.3.10, 5.3.11, 5.3.13, 5.3.14, 5.3.32, 5.3.34, 5.3.40, 5.3.41, 5.3.42, 5.3.48, 5.3.72, 10.3.1, 10.3.3 through 10.3.12, and 10.3.14 through 10.3.27.

Interactive website requirements⁴⁰ For good cause shown, the Commission grants Panther continuation of its requested waivers.⁴¹

28. WestGas requests continuation of its waiver of the NAESB WGQ Version 3.0 EDI datasets, EDM Standards, and the “Customer Activities” section of its website. In support of its request, WestGas asserts that the Commission has consistently granted waivers of the NAESB Standards due to WestGas’s operational and market circumstances.⁴² WestGas explains that its system consists of an 11-mile long pipeline with one receipt and two delivery points. WestGas notes that it only has two firm shippers and its net operating income for 2014 was only \$49,913, with total operating revenues of \$185,398. WestGas further asserts that it has never received a request from any shipper for capacity release. For good cause shown, the Commission grants WestGas continuation of its requested waivers.⁴³

⁴⁰ *Panther*, 105 FERC ¶ 61,383.

⁴¹ NAESB WGQ Version 3.0 Standards 0.3.23 through 0.3.29, 1.3.3, 1.3.4, 1.3.8, 1.3.9, 1.3.11, 1.3.13, 1.3.22(ii)-(iv), 1.3.23, 1.3.27, 1.3.32, 1.3.33, 1.3.36 through 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.72, 1.3.74, 1.3.75, 1.3.79, 1.3.81, 1.4.1 through 1.4.7, 2.3.1, 2.3.6, 2.3.25, 2.3.32, 2.3.40 through 2.3.44, 2.3.66, 2.4.1 through 2.4.11, 3.3.5, 3.3.14, 3.3.23, 3.3.24, 3.3.26, 3.4.1 through 3.4.4, 4.3.1 through 4.3.3, 4.3.16 through 4.3.18, 4.3.20, 4.3.22 through 4.3.28, 4.3.30 through 4.3.36, 4.3.38, 4.3.40 through 4.3.50, 4.3.52 through 4.3.55, 4.3.57, 4.3.58, 4.3.60 through 4.3.62, 4.3.66 through 4.3.69, 4.3.72, 4.3.75, 4.3.78 through 4.3.87, 4.3.89 through 4.3.102, 5.3.10 through 5.3.12, 5.3.18, 5.3.20, 5.3.31 through 5.3.42, 5.3.73, 5.4.14 through 5.4.17, 5.4.20 through 5.4.22, 10.3.1, 10.3.3 through 10.3.12, and 10.3.14 through 10.3.27.

⁴² Order on Filings in Compliance with Order No. 587-V, 141 FERC ¶ 61,167; *WestGas InterState, Inc.*, 99 FERC ¶ 61,206 (2002) (where the Commission granted partial waiver of Standards, but required the pipeline to comply with the Commission’s communications and reporting requirements through means that do not require an interactive website or adoption of EDI datasets, EDM Standards (e.g., by posting information on the pipeline’s Informational Posting website, e-mail, phone, or fax)).

⁴³ NAESB WGQ Version 3.0 Standards 0.3.18, 0.3.20 through 0.3.23, 0.3.25 through 0.3.29, 1.3.48, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.81, 2.3.32, 2.3.40, 2.3.66, 3.3.23 through 3.3.24, 4.3.1 through 4.3.3, 4.3.22, 4.3.24 through 4.3.28, 4.3.31 through 4.3.36, 4.3.38, 4.3.40 through 4.3.50, 4.3.52 through 4.3.55, 4.3.57, 4.3.58, 4.3.60 through 4.3.62, 4.3.66 through 4.3.69, 4.3.72, 4.3.75, 4.3.78 through 4.3.85, 4.3.100, 4.3.103 through 4.3.105, 5.3.10, 5.3.11, 5.3.13, 5.3.14, 5.3.34, 5.3.41, 5.3.42, 5.3.48, 5.3.72, 5.3.73, 5.4.23, 10.3.6, 10.3.12, 10.3.16, and 10.3.18.

29. Total Peaking requests continuation of its waiver of the NAESB WGQ Version 3.0 EDI datasets, EDM Standards, and the “Customer Activities” section of its website. In support of its request, Total Peaking asserts that the Commission has consistently granted waivers of the NAESB Standards due to Total Peaking’s operational and market circumstances.⁴⁴ Total Peaking explains that its system consists of an LNG storage tank whose working storage capacity is approximately 1.2 Bcf. Total Peaking explains that it is located behind a local distribution company’s city gate and can only physically receive gas either by tank or truck from its interconnection with the local distribution company. For good cause shown, the Commission grants Total Peaking a continuation of its requested waivers.⁴⁵

7. Waivers of Index-Based Capacity Release Standards

30. Eight pipelines⁴⁶ request waiver of the Version 3.0 Standards dealing with index-based capacity release. These Standards provide additional flexibility to shippers and create a uniform method that enables releasing and replacement shippers to use third-party rate indices to create rate formulas for capacity releases that will better reflect the value of capacity.⁴⁷ These Standards also reflect a reasonable compromise for dealing with copyright issues that arise in using copyrighted gas indices to set prices, ensuring that shippers have a reasonable choice of available indices to use while equitably spreading the costs entailed by the use of such indices among the pipelines and shippers.

⁴⁴ November 30, 2010 Order on Filings in Compliance with Order No. 587-U, 133 FERC ¶ 61,185 at P 36.

⁴⁵ NAESB WGQ Version 3.0 Standards 0.3.22, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.79, 4.3.66 through 4.3.69, 4.3.94, 4.3.99 through 4.3.102, 5.3.31 through 5.3.33, 5.3.38, 5.3.70 through 5.3.72, 5.4.14 through 5.4.17, 10.3.1, 10.3.3 through 10.3.12, and 10.3.14 through 10.3.27.

⁴⁶ Dominion Carolina Gas Transmission, LLC (DCGT), Panther, Trans-Union, Total Peaking, USG Pipeline, PGPipeline, PGE, and Ryckman Creek Resources, LLC (Ryckman).

⁴⁷ *See Standards for Business Practices for Interstate Natural Gas Pipelines*, Order No. 587-U, FERC Stats. & Regs. ¶ 31,307 at P 11.

31. Generally, the Commission received waiver requests for the index-based capacity release in two components: requests for waiver of the EDI and Internet requirements,⁴⁸ and requests for waiver of the requirement to support gas-indices.⁴⁹ The pipelines requesting waiver assert there are no representative index references for their pipeline, and that shippers are unlikely to request such releases.

a. **Waivers of Requirement to Support Index Based Capacity Releases**

32. Eight pipelines⁵⁰ request a continuation of their waiver of NAESB WGQ Version 3.0 Standard 5.3.65, which is a business practice standard that requires a pipeline to support indexed based releases. The requesting pipelines assert that there are no representative indexed references for their respective pipelines, and that shippers are unlikely to request such releases. Consistent with the Commission's prior rulings,⁵¹ and the requesting pipelines' contention that there are no representative index references for the respective pipeline system, and that shippers are unlikely to request such releases, the Commission grants USG Pipeline, Panther, Trans-Union, PGPipeline,⁵² Total Peaking, B-R, PGE,⁵³ and Ryckman⁵⁴ a continuation of their requested waiver of NAESB WGQ

⁴⁸ DCGT and Total Peaking requested waiver of the EDI and Internet requirements for the index-based capacity release NAESB WGQ Version 3.0 Standards 5.4.20, and 5.4.24 through 5.4.27.

⁴⁹ USG Pipeline, Panther, Trans-Union, PGPipeline, Total Peaking, PGE, and Ryckman request waiver of NAESB WGQ Version 3.0 Standard 5.3.65.

⁵⁰ USG Pipeline, Panther, Trans-Union, PGPipeline, Total Peaking, B-R, PGE, and Ryckman.

⁵¹ See November 30, 2010 Order on Filings in Compliance with Order No. 587-U, 133 FERC ¶ 61,185 at P 25; *MoGas Pipeline LLC*, 133 FERC ¶ 61,035, at PP 8-10 (2010).

⁵² PGPipeline is also granted a continuation of its requested waiver of NAESB WGQ Version 3.0 Standards 5.3.62 through 5.3.64, and 5.3.66 through 5.3.69 and their requirement to support at least two non-public price index references until a releasing shipper presents an index-based capacity release.

⁵³ PGE is also granted a continuation of its requested waiver of NAESB WGQ Version 3.0 Standards 5.3.62 through 5.3.69 and their requirement to support at least two non-public price index references until a releasing shipper presents an index-based capacity release.

Version 3.0 Standard 5.3.65 and its requirement to support at least two non-public price index references until a releasing shipper presents an index-based capacity release. We find it reasonable in these circumstances to not require the requesting pipelines to acquire and pay for the licenses necessary to support indices at this time. However, the pipelines will be required to support an index-based release when requested by a releasing shipper. In supporting such a release, the pipeline will need to pay whatever licensing costs are necessary to cover its processing of the release.⁵⁵

b. Waivers Limited to Electronic Standards

33. The Commission finds it appropriate to grant DCGT a limited waiver of the electronic requirements of the NAESB WGQ index-based capacity release standards. We grant a limited waiver of NAESB WGQ Version 3.0 standards 5.4.20, and 5.4.24 through 5.4.27 of the EDI and Internet requirements based on the administrative burden and costs for DCGT, and the low probability of a releasing shipper on the requesting pipeline's system requesting to utilize index-based pricing.⁵⁶ However, to the extent DCGT requests waiver of NAESB's business practice standards for index-based capacity release, DCGT has not supported such a request. Therefore, we deny waiver of NAESB's business practices for index-based capacity releases.

34. The Commission finds it appropriate to grant Total Peaking a limited waiver of the electronic requirements of the NAESB WGQ index-based capacity release standards. We grant a limited waiver of NAESB WGQ Version 3.0 standards 5.4.20, and 5.4.24 through 5.4.27 of the EDI and Internet requirements based on the administrative burden and costs for Total Peaking, and the low probability of a releasing shipper on the requesting pipeline's system requesting to utilize index-based pricing.⁵⁷ However, to the extent

⁵⁴ Ryckman is also granted a continuation of its requested waiver of NAESB WGQ Version 3.0 Standards 5.3.62 through 5.3.64, and 5.3.66 through 5.3.69 and their requirement to support at least two non-public price index references until a releasing shipper presents an index-based capacity release.

⁵⁵ The requesting pipelines will not have to support more than two indices at any time, because any subsequent releasing shippers will be able to avail themselves of the index or indices currently supported by the requesting pipelines.

⁵⁶ November 30, 2010 Order on Filings in Compliance with Order No. 587-U, 133 FERC ¶ 61,185 at P 25; *Carolina Gas Transmission Corp.*, 131 FERC ¶ 61,211, at P 4 (2010).

⁵⁷ November 30, 2010 Order on Filings in Compliance with Order No. 587-U, 133 FERC ¶ 61,185 at P 25.

Total Peaking requests waiver of NAESB's business practice standards for index-based capacity release, Total Peaking has not supported such a request. Therefore, we deny waiver of NAESB's business practices for index-based capacity releases.

8. Waivers Regarding Redirection of Scheduled Quantities

35. Two pipelines, NG LNG and PGPipeline, request waiver of NAESB WGQ Version 3.0 Standard 1.3.80 stating that, given the nature of their respective pipeline systems they cannot offer options to redirect scheduled quantities beyond constraint points, because they have only one delivery point. The Commission will deny the requested waiver of NAESB WGQ Version 3.0 Standard 1.3.80 because the Standard is conditional and does not apply unless the pipeline performs the business function. NAESB WGQ Standard 1.3.80 only requires a pipeline to support the ability to redirect scheduled quantities to other receipt points upstream of a constraint point or delivery points downstream of a constraint point. Because the pipelines have no delivery points downstream of their single delivery point, they cannot violate the Standard. By including this Standard in their tariff, the pipelines will have to provide for redirected quantities if they add receipt and delivery points. Therefore, we will require these pipelines to make a compliance filing within 20 days of the date of issuance of this order to include NAESB WGQ Standard 1.3.80 in their respective tariffs.

9. Waiver of Closing Measurement Timeline

36. USG Pipeline requests a continuation of its waiver of NAESB WGQ Version 3.0 Standard 2.3.7, which provides that "[t]he cutoff for the closing of measurement is 5 business days after business month." USG Pipeline states that it is a small pipeline with two customers and does not deliver to any other pipeline. USG Pipeline contends that it may not receive a closeout of upstream measurements until the 5th business day after the end of the month, because it relies on its upstream pipeline (i.e., East Tennessee Natural Gas) for measurements of gas delivered into USG Pipeline. Therefore, USG Pipeline asserts that it needs additional time to process that information to close out measurements to its customer(s). Specifically, USG Pipeline requests that it be permitted to maintain its current tariff language, which would allow USG Pipeline to close out measurements to its customer(s) up to three business days after it receives a closeout of an upstream pipeline's measurements. The Commission grants USG Pipeline a continuation of its requested waiver of NAESB WGQ Version 3.0 Standard 2.3.7. This will afford USG Pipeline additional time to process the information to close out measurements to its customer.

37. Dominion Transmission Inc. (Dominion) requests a continuation of its limited waiver of NAESB WGQ Version 3.0 Standards 2.3.7 and 2.3.11 with respect to all Appalachian receipt points upstream of the Appalachian Aggregation Points. In support of its request, Dominion notes that the limited waiver was granted to its predecessor, CNG Transmission Corporation, based on the representation that nearly 10,000 small

quantity receipt points upstream of the aggregation points are measured manually using paper charts, and that collection and review of such charts within five business days after the close of the business month is not feasible.⁵⁸ Dominion explains that its measurement process still requires manual review of the chart measurement data from the numerous receipt points upstream of the Appalachian Aggregation Points. For good cause shown, the Commission grants Dominion a continuation of its limited waiver of NAESB WGQ Version 3.0 Standards 2.3.7 and 2.3.11 as it pertains to the receipt points upstream of the Appalachian Aggregation Points.

38. PGPipeline requests an extension of time to comply with NAESB WGQ Version 3.0 Standard 2.3.7, which provides that “[t]he cutoff for the closing of measurement is 5 business days after business month.” PGPipeline states that it is a small pipeline with one customer. While PGPipeline believes such extension of time to comply is justified, it has failed to explain whether it relies on other pipelines for measurements of gas delivered into PGPipeline and thus needs additional time to process that information to close out measurements to its customer. Further, PGPipeline’s tariff provides that the cutoff for the closing of measurement to its customer is 5 business days after the business month. Specifically, GT&C Section 7.3 of PGPipeline’s tariff provides that “[t]he cutoff for the closing of measurement is five (5) business days after the business month.” In these circumstances, we find that PGPipeline has not justified its request for continuation of an extension of time of NAESB WGQ Version 3.0 Standard 2.3.7 and require PGPipeline to file revised tariff records within 20 days from the date of issuance of this order to incorporate the Standard in its tariff.

10. Waiver of Bumping Affecting Multiple Pipelines

39. Texas Gas Transmission, LLC (Texas Gas) and Gulf South Pipeline, L.P. request a continuation of their limited waivers of NAESB WGQ Version 3.0 Standard 1.3.39, which provides that “[b]umping that affects transactions on multiple Transportation Service Providers should occur at grid-wide synchronization times only.” Both pipelines state that the Commission accepted their tariff filings to establish Enhanced Nominations Service (ENS) for firm shippers. Under these services, firm shippers have the right to bump interruptible service during additional nomination cycles occurring at times other than the pipeline’s standard nomination cycles.⁵⁹ The pipelines argue that a limited waiver of Standard 1.3.39 is required to allow bumping to occur during its additional

⁵⁸ *CNG Transmission Corp.*, 78 FERC ¶ 61,131 (1997).

⁵⁹ Texas Gas notes that its service does not permit bumping after ENS Additional Nomination Cycle No. 5. *See Texas Gas Transmission, LLC*, 138 FERC ¶ 61,176, at P 3 (2012).

nomination cycles. The Commission grants Texas Gas and Gulf South a continuation of their requested limited waivers of NAESB WGQ Version 3.0 Standard 1.3.39. This will afford the pipelines' ENS customers the additional opportunities to utilize such capacity included in this firm service.

40. ANR Pipeline Company (ANR) requests a continuation of its limited waiver of NAESB WGQ Version 3.0 Standard 1.3.39. ANR states that GT&C Section 6.6.1 provides for seven total nomination cycles, with bumping allowed in the standard NAESB Evening, Intraday 1, and Intraday 2 nomination cycles, and limited bumping by Rate Schedule Firm Transportation Service (FTS)-3 shippers⁶⁰ in the standard NAESB Intraday 3 nomination cycle and additional non-standard Morning and Last Intraday nomination cycles. ANR asserts that ANR's two additional non-standard nomination cycles are limited to receipt and delivery points located in ANR's Northern Segment, and were approved by the Commission as part of ANR's Order No. 637 compliance filing on December 20, 2001.⁶¹ ANR argues that a limited waiver of Standard 1.3.39 is required to allow limited bumping by Rate Schedule FTS-3 to occur during its additional non-standard Morning and Last Intraday nomination cycles. In support of its request, ANR asserts that the Commission has consistently granted limited waivers of NAESB WGQ Standard 1.3.39.⁶² For good cause shown, the Commission grants ANR a continuation of its requested limited waiver of NAESB WGQ Version 3.0 Standard 1.3.39 as it pertains to its additional non-standard nomination cycles. This will afford ANR's Rate Schedule FTS-3 customers the additional opportunities to utilize such capacity included in this firm service.

⁶⁰ Rate Schedule FTS-3, targeted primarily for electric generation providers, provides variable hourly flow rights, short notice commencement and shut-down service, and flexibility to manage variances between receipts and deliveries.

⁶¹ *ANR Pipeline Co.*, 97 FERC ¶ 61,323 (2001); *order on rehearing and compliance*, 104 FERC ¶ 61,320 (2003); *ANR Pipeline Co.*, Docket No. RP00-332-008 (March 25, 2004) (delegated letter order).

⁶² *Gulf South Pipeline Co. LP*, 141 FERC ¶ 61,262 (2012) (where the Commission required Gulf South, in its order approving Gulf South's ENS service with eight additional nomination cycles, to update its NAESB standards to reflect the waiver of the NAESB Standard 1.3.39). *Order on Filings in Compliance with Order No. 587-V*, 141 FERC ¶ 61,167 at P 41 (where the Commission granted waiver of NAESB WGQ Standard 1.3.39 to allow firm shippers the right to bump at times other than the standard nomination cycles).

11. Waiver of D-U-N-S Identification Number Requirements

41. Northern Natural Gas Company (Northern), Rendezvous, and Portland General Electric Company (PGE) request a continuation of their waiver of NAESB WGQ Version 3.0 Standard 0.3.2, which pertains to use of proprietary entity codes when the D-U-N-S® Number is not available. The pipelines explain that they use the Tax Identification (Tax ID) number provided by the Shipper in the Dun & Bradstreet, Inc.'s D-U-N-S identification numbers for shippers (D-U-N-S® Number) field when the D-U-N-S® Number is not available. The pipelines request a waiver of Standard 0.3.2 to continue to use the shipper-provided Tax ID number if the shipper does not have a D-U-N-S® number. For good cause shown, the Commission will grant Northern, Rendezvous, and PGE a continuation of their requested waiver of NAESB WGQ Standard 0.3.2.

12. Waiver of Bumping During the Intraday 3 Nomination Cycle

42. ANR requests a continuation of its limited waiver of NAESB WGQ Version 3.0 Standard 1.3.2(v), limited only to that portion of the standard which states that bumping is not allowed during the Intraday 3 Nomination Cycle. ANR states that a limited waiver will allow Rate Schedule FTS-3 shippers to bump interruptible service in the Intraday 3 nomination cycle. ANR states that the remainder of ANR's Intraday 3 nomination cycle provision adheres to the timeline and notice requirements set forth in NAESB WGQ Version 3.0 Standard 1.3.2(v). In support of its request, ANR asserts that the Commission has granted a limited waiver of NAESB WGQ Standard 1.3.2(v).⁶³ For good cause shown, the Commission grants ANR a continuation of its requested limited waiver of NAESB WGQ Version 3.0 Standard 1.3.2(v) as it pertains to its FTS-3 service. This will afford ANR's FTS-3 customers the additional opportunities to utilize such capacity included in this firm service.

13. Waiver of Standard 2.3.31

43. El Paso Natural Gas Company, L.L.C. (EPNG) requests a continuation of its limited waiver of NAESB WGQ Version 3.0 Standard 2.3.31, which provides that "[n]o imbalance penalty should be imposed when a prior period adjustment applied to the

⁶³ See *ANR Pipeline Co.*, 145 FERC ¶ 61,089 (2013) (where the Commission accepted the referenced tariff record to implement a requested waiver of NAESB WGQ Version 2.0 Standard 1.3.2(iv)). In NAESB Version 2.0, Standard 1.3.2(iv), the Intraday 2 nomination cycle, represented the final standard nomination cycle. ANR is requesting a continuation of the existing waiver granted for the final standard nomination cycle of the Gas Day, now the Intraday 3 nomination cycle, or Standard 1.3.2(v), which has been added as a new standard nomination cycle as part of the Version 3.0 Standards.

current period causes or increases a current month penalty.” EPNG states that, in lieu of following this standard, EPNG implemented Prior Period Measurement Adjustment provisions to apply to the current period. In support of its request, EPNG asserts that the Commission has previously accepted monthly imbalance settlement provisions.⁶⁴ For good cause shown, the Commission grants EPNG a continuation of its requested limited waiver of NAESB WGQ Version 3.0 Standard 2.3.31.

14. Waiver of Standard 2.3.64

44. EPNG requests a continuation of its limited waiver of NAESB WGQ Version 3.0 Standard 2.3.64, which provides that “[u]nder normal operating conditions, at a location which is covered by an [Operational Balancing Agreement (OBA)],⁶⁵ the scheduled quantity should be the allocated quantity.” In support of its request, EPNG asserts that the Commission has previously accepted the exclusion of NAESB WGQ Standard 2.3.64 as part of a simplification initiative.⁶⁶ In lieu of this standard, GT&C Sections 10.5 and 10.6 of EPNG’s tariff provide that the allocation of quantities shall be governed by the pre-determined allocation methods set forth in EPNG’s tariff or by an applicable OBA. For good cause shown, the Commission grants EPNG a continuation of its requested limited waiver of NAESB WGQ Version 3.0 Standard 2.3.64.

B. Variations on Nomination Deadlines and Adjustments

45. Eight pipelines⁶⁷ request a continuation of their variances pertaining to NAESB WGQ Version 3.0 Standard 1.3.2, for a 15 minute extension of the deadlines for nominations leaving the control of the nominating party, and for receipt of nominations by transporter. The pipelines also request this variance for the new Intraday 3 nomination cycle. Generally, the referenced pipelines state that the Commission has previously granted an extension of the nomination cycle deadlines, and that they continue

⁶⁴ See *El Paso Natural Gas Co.*, 119 FERC ¶ 61,275 (2007).

⁶⁵ NAESB WGQ Version 3.0 Standard 2.2.1, provides that “[a]n OBA is a contract between two parties which specifies the procedures to manage operating variances at an interconnect.”

⁶⁶ See *El Paso Natural Gas Co.*, Docket No. RP07-708-000 (Oct. 25, 2007) (delegated letter order).

⁶⁷ Sierrita Gas Pipeline LLC, Ruby Pipeline, L.L.C., Cheyenne Plains Gas Pipeline Company, L.L.C., Young Gas, Mojave Pipeline Company, L.L.C., Wyoming Interstate Company, L.L.C., Colorado Interstate Gas Company, L.L.C., and EPNG.

to operate on the same basis on which the variance previously was granted.⁶⁸ For good cause shown, the Commission grants the referenced pipelines an extension of this variance.

46. EPNG requests a continuation of its variance pertaining to NAESB WGQ Version 3.0 Standard 1.3.6, for automatic Hourly Entitlement Enhancement Nomination (HEEN) adjustments. NAESB WGQ Version 3.0 Standard 1.3.6 provides that “[n]ominations received after nomination deadline should be scheduled after the nominations received before the nomination deadline.” EPNG states that this variance gives EPNG the option to adjust a HEEN nomination after the nomination deadline to match a corresponding opposite change to a shipper’s flowing gas nomination. EPNG states that it has previously been granted this variance, and that it continues to operate on the same basis on which the variance previously was granted.⁶⁹ For good cause shown, the Commission grants EPNG an extension of this variance.

C. Extensions of Time

1. Limited Extensions of Time to Implement Certain Requirements

a. High Point Gas Transmission, LLC, American Midstream (Midla), LLC, American Midstream (AlaTenn), LLC

47. Three pipelines, High Point Gas Transmission, LLC, American Midstream (Midla), LLC, and American Midstream (AlaTenn), LLC, request an extension of time until September 1, 2017 to implement certain NAESB WGQ Version 3.0 standards.⁷⁰ The pipelines assert that they expect to be fully compliant with the provisions of Order No. 809 and the Version 3.0 standards related to proprietary location codes on April 1, 2016 by installing either a patch to their current software or a manual posting process as needed. However, the pipelines contend that, to become fully compliant with all of the

⁶⁸ See, e.g., *Sierrita Gas Pipeline, LLC*, 147 FERC ¶ 61,192, at P 61 (2014) (where the Commission granted the requested variance, because other deadlines in each cycle, such as receipt of confirmation from the downstream operator or the effective flow times of scheduled quantities remained as set forth in NAESB WGQ Standard 1.3.2).

⁶⁹ *El Paso Natural Gas Co.*, Docket No. RP08-538-000 (Sept. 26, 2008) (delegated letter order).

⁷⁰ NAESB WGQ Version 3.0 Standards: 0.3.18, 0.3.27, 1.3.73, 2.3.66, 2.4.4, 2.4.9, 2.4.10, 3.3.22, 3.4.1, 3.4.2, 4.3.23, 4.3.101, 5.4.16, 5.4.20, 5.4.21, and 5.4.22.

Version 3.0 Standards, they require an extension of time until September 1, 2017 to complete a software upgrade.

48. The Commission has reviewed the pipelines' request for an extension of time and finds that their request is adequately supported. The pipelines state that they have developed a work around to serve their customers and ensure that they will be compliant with Order No. 809 and the Version 3.0 standards related to proprietary location codes by April 1, 2016, and therefore, we find that granting the requested extension of time to implement the requirements for NAESB WGQ Version 3.0 Standards 0.3.18, 0.3.27, 1.3.73, 2.3.66, 2.4.4, 2.4.9, 2.4.10, 3.3.22, 3.4.1, 3.4.2, 4.3.23 (as it relates to gas quality posting), 4.3.101, 5.4.16, 5.4.20, 5.4.21, and 5.4.22 until September 1, 2017 will not affect a business functionality or adversely impact their customers. Further, the extension of time will help ensure that the software upgrade can be completed by September 1, 2017.⁷¹

b. **Trailblazer Pipeline Company LLC, Rockies Express Pipeline LLC, Tallgrass Interstate Gas Transmission, LLC**

49. Trailblazer Pipeline Company LLC (Trailblazer), Rockies Express Pipeline LLC (Rockies Express), and Tallgrass Interstate Gas Transmission, LLC (TIGT) each filed a request for an extension of time until August 31, 2016 to implement certain NAESB WGQ Version 3.0 Standards.⁷² The pipelines state that Tallgrass⁷³ - their parent company - is implementing its CONNECT pipeline management system in a standalone software environment that is static and based on the previously applicable NAESB standards. Thus, the pipelines assert that they are unable to avail themselves of the current version of the vendor's software that includes changes to satisfy the NAESB WGQ Version 3.0 requirements. The pipelines further state that Tallgrass has instructed the vendor to prepare interim software patches that will ensure that the pipelines can

⁷¹ See *Equitrans L.P.*, 153 FERC ¶ 61,320, at P 9 (2015) (*Equitrans*) (where the Commission granted the requested extension of time of standards not related to nomination deadline changes and proprietary location codes until September 30, 2017, in light of a contemplated software upgrade).

⁷² NAESB WGQ Version 3.0 Standards 0.3.23, 0.4.2, 0.4.3, 0.4.4, 1.4.1 through 1.4.7, 2.4.1, 2.4.3 through 2.4.5, 3.4.1 through 3.4.4, 5.3.2, 5.3.44, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.24, 5.4.25, and 5.4.26.

⁷³ Tallgrass Energy Partners, LP and its affiliate Tallgrass Development, LP (together, "Tallgrass") own and operate Trailblazer, Rockies Express, and TIGT.

satisfy NAESB Version 3.0 as soon as practical. The pipelines believe that the software patches necessary to bring CONNECT into compliance with NAESB Version 3.0 will be developed, tested, and implemented by August 31, 2016.

50. Indicated Shippers⁷⁴ filed protests of Trailblazer's and Rockies Express's requests for an extension of time until August 31, 2016 to implement NAESB WGQ Version 3.0 Standards 5.3.2 and 5.3.44. Indicated Shippers argue that the Commission should not permit a delayed implementation of such capacity release and recall timelines, because of the broad effect such a delayed implementation would have on the natural gas industry. Specifically, Indicated Shipper argue that to the extent Trailblazer and Rockies Express were permitted to delay implementation of the scheduling standards, shippers on multiple pipelines in multiple markets would be adversely affected, because Trailblazer and Rockies Express would not be operating under the same timelines as other interconnected pipelines. Indicated Shippers further assert that delayed implementation would affect the ability of other pipelines to schedule nominated volumes during the revised standard nomination timelines. Therefore, Indicated Shippers request that the Commission require Trailblazer and Rockies Express to implement all nomination and scheduling timelines by April 1, 2016.

51. Trailblazer, Rockies Express, and TIGT filed an amendment to clarify that NAESB WGQ Version 3.0 Standards 5.3.2 and 5.3.44 will be implemented on their systems effective as of April 1, 2016. Accordingly, the pipelines revised their request for an extension of time to implement certain NAESB WGQ Version 3.0 Standards.⁷⁵

52. The Commission has reviewed Trailblazer's, Rockies Express's, and TIGT's requests for an extension of time and finds that the pipelines have provided good cause for the Commission to grant their requests for time extensions. The referenced pipelines are requesting an extension of time only to accommodate delays in establishing their electronic processing systems. The referenced pipelines state that they have developed a work-around to serve their customers and ensure that they will be compliant with the

⁷⁴ Indicated Shippers in Docket No. RP16-598-000 (Rockies Express) includes Anadarko Energy Services Company, BP Energy Company (BP), Chevron U.S.A. Inc. (Chevron), ConocoPhillips Company, and Shell Energy North America (US), L.P. Indicated Shippers in Docket No. RP16-599-000 (Trailblazer) adds Cross Timbers Energy Services Inc. and WPX Energy Marketing, LLC and does not include BP or Chevron. The arguments advanced in both cases are the same, however.

⁷⁵ NAESB WGQ Version 3.0 Standards 0.3.23, 0.4.2, 0.4.3, 0.4.4, 1.4.1 through 1.4.7, 2.4.1, 2.4.3 through 2.4.5, 3.4.1 through 3.4.4, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.24, 5.4.25, and 5.4.26.

revisions to the NAESB business practice standards accepted by the Commission in Order Nos. 587-W and 809 by April 1, 2016. Accordingly as itemized below, we will grant Trailblazer's, Rockies Express's, and TIGT's requests for an extension of time relating to electronic processing. However, as discussed below, we clarify the scope for the extension we are granting as to the posting of proprietary location codes.

53. Specifically, we will grant Trailblazer's, Rockies Express's, and TIGT's requested extension of time to implement the requirements for NAESB WGQ Version 3.0 Standards 1.4.2, 1.4.7, 2.4.4, 3.4.1, 3.4.2, 3.4.3, 3.4.4, 5.4.16, 5.4.17, 5.4.20, 5.4.21, and 5.4.22 until August 31, 2016, because these standards relate to electronic processing, and do not affect a business functionality or adversely impact the referenced pipelines' customers. This extension of time will help ensure that the software upgrade can be completed by August 31, 2016.

54. Further, we will grant Trailblazer's, Rockies Express's, and TIGT's requested extension of time to implement the requirements for NAESB WGQ Version 3.0 Standards 0.3.23, 0.4.2, 0.4.3, 0.4.4, 1.4.1, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 2.4.1, 2.4.3, 2.4.5, 5.4.24, 5.4.25, and 5.4.26 as they apply to electronic processes, because the referenced pipelines have developed a work-around to service their customers and ensure timely compliance with the business practice standards adopted in Order No. 809. However, the Commission clarifies that this extension of time does not apply to the requirements set forth in Version 3.0 Standards 0.3.23, 0.4.2, 0.4.3, 0.4.4, 1.4.1, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 2.4.1, 2.4.3, 2.4.5, 5.4.24, 5.4.25, and 5.4.26 related to the posting of information on proprietary location codes on the referenced pipelines' Internet website.

55. In *Equitrans L.P.*, the Commission denied the requested extension for the Version 3.0 Standards as they relate to the posting of proprietary location codes on a pipeline's website.⁷⁶ The Commission explained that compliance with the requirements set forth in those standards as they apply to the posting on a pipeline's Internet website of proprietary location codes does not require an interstate pipeline to incur substantial additional software upgrade costs.⁷⁷ The Commission further explained that requiring interstate pipelines to post information regarding proprietary codes on the pipelines' Internet website by April, 1, 2016 enables the Commission and customers to continue to identify

⁷⁶ *Equitrans L.P.*, 153 FERC ¶ 61,320, at PP 9-11 (2015).

⁷⁷ *Id.* P 11.

active interconnection points referenced in the Index of Customers through the website postings thereafter.⁷⁸

56. Accordingly, the Commission will require Trailblazer, Rockies Express, and TIGT to file revised tariff records within 20 days of the date of issuance of this order incorporating the 15 NAESB WGQ Version 3.0 Standards identified above related to posting of proprietary location codes on a pipeline's Internet website, with an implementation date of April 1, 2016, as set forth in Order No. 587-W.

2. **Extensions of Time to Implement Electronic Data Interchange, Electronic Delivery Mechanism, and Internet Electronic Transport Requirements**

57. Sixty-one pipelines request an extension of time to implement NAESB WGQ Version 3.0 Standards relating to various EDI, EDM, and Internet Electronic Transport (IET) requirements until such time as the pipelines are requested by a Part 284, open access customer to provide such electronic data services.⁷⁹ Generally, the referenced

⁷⁸ *Id.* (citing Order No. 587-W, FERC Stats. & Regs. ¶ 31,373 at P 41) where the Commission explained that when pipelines make their Form No. 549-B (Index of Customers) filing for the second quarter of 2016 and thereafter they should do so using the new location names and codes for all active points.

⁷⁹ Trans-Union, USG Pipeline, B-R, Gulf Crossing Pipeline Company LLC (Gulf Crossing), Boardwalk Storage Company, LLC (Boardwalk Storage), Northern, DCGT, Gulf South, Kern River Gas Transmission Company (Kern River), Shoshone Pipeline, Texas Gas, Pine Needle LNG Company, LLC (Pine Needle), Transcontinental Gas Pipe Line Company, LLC (Transco), Chandeleur Pipe Line, LLC (Chandeleur), Sabine Pipe Line LLC (Sabine), Golden Triangle Storage, Inc. (GTS), Southern Star, Bobcat Gas Storage (Bobcat), East Tennessee Natural Gas, LLC (East Tennessee), Egan Hub Storage, LLC (Egan Hub), Questar Southern Trails Pipeline Company (Southern Trails), Leaf River Energy Center LLC (Leaf River), Questar Overthrust Pipeline Company (Overthrust), Stingray Pipeline Company, L.L.C. (Stingray), Questar Pipeline Company (Questar Pipeline), White River Hub, LLC (White River), Ozark Gas Transmission, L.L.C. (Ozark), East Cheyenne Gas Storage, LLC (East Cheyenne), Steckman Ridge, LP (Steckman), Saltville Gas Storage Company L.L.C. (Saltville), Bluewater Gas Storage, LLC (Bluewater), MarkWest Pioneer, SG Resources Mississippi, L.L.C. (SG Resources), Big Sandy Pipeline, LLC (Big Sandy), Cimarron River Pipeline, LLC (Cimarron), Dauphin Island Gathering Partners (Dauphin Island), WBI Energy Transmission, Inc. (WBI Energy), Northwest Pipeline LLC (Northwest), Algonquin Gas Transmission, LLC (Algonquin), Tennessee Gas Pipeline Company, L.L.C. (Tennessee), Maritimes & Northeast Pipeline, L.L.C. (Maritimes), Gulfstream Natural Gas System, L.L.C.

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pipelines state that the Commission has previously granted an extension of time to comply with these Standards, and that they continue to operate on the same basis that the Commission relied on when it previously granted extensions for compliance with these Standards.⁸⁰ For good cause shown, the Commission grants the referenced interstate

(Gulfstream), Southeast Supply Header, LLC (SESH), Texas Eastern Transmission, LP (Texas Eastern), Pine Prairie Energy Center, LLC (Pine Prairie), Iroquois Gas Transmission System, L.P. (Iroquois), PGE, KPC, NGO Transmission, Ryckman, Wyckoff Gas Storage Company, LLC (Wyckoff), Garden Banks Gas Pipeline, LLC (Garden Banks), Mississippi Canyon Gas Pipeline, L.L.C. (Mississippi Canyon), Nautilus Pipeline Company, L.L.C. (Nautilus), PGPipeline, DBM Pipeline, Rendezvous, MarkWest New Mexico, Total Peaking, WestGas, and NG LNG.

⁸⁰ See Order on Filings in Compliance with Order No. 587-V, 141 FERC ¶ 61,167 at P 50; November 30, 2010 Order on Filings in Compliance with Order No. 587-U, 133 FERC ¶ 61,185 at P 29; October 28, 2010 Order on Filings in Compliance with Order No. 587-U, 133 FERC ¶ 61,096 at P 36; *DBM Pipeline, LLC*, 152 FERC ¶ 62,056; *Boardwalk Storage Co., LLC*, Docket No. RP13-527, *et al.* (May 16, 2013) (delegated letter order); *Tennessee Gas Pipeline Co., L.L.C.*, Docket Nos. RP13-60-000 and RP13-60-001 (Nov. 29, 2012) (delegated letter order); *Ozark Gas Transmission, L.L.C.*, Docket No. RP12-1097-000 (Nov. 29, 2012) (delegated letter order); *Iroquois Gas Transmission System, L.P.*, Docket No. RP13-35-000 (Nov. 29, 2012) (delegated letter order); *Portland General Electric Co.*, Docket No. RP12-1121-000 (Nov. 29, 2012) (delegated letter order); *Big Sandy Pipeline, LLC*, Docket No. RP12-1066-000 (Nov. 28, 2012) (delegated letter order) (where the Commission denied waiver, but granted an extension of time to implement standard 0.4.1, because the standard does not require the pipeline to perform the business function); *Maritimes & Northeast Pipeline, L.L.C.*, Docket No. RP13-50-000 (Nov. 19, 2012) (delegated letter order); *Kern River Gas Transmission Co.*, Docket No. RP12-1114-000 (Nov. 16, 2012) (delegated letter order); *MarkWest New Mexico, L.L.C.*, Docket No. RP13-27-000 (Nov. 9, 2012) (delegated letter order); *MarkWest Pioneer, L.L.C.*, Docket No. RP13-29-000 (Nov. 9, 2012) (delegated letter order); *Cimarron River Pipeline, LLC*, Docket No. RP13-52-000 (Nov. 9, 2012) (delegated letter order); *Southeast Supply Header, LLC*, Docket No. RP13-51-000 (Nov. 6, 2012) (delegated letter order); *Sabine Pipe Line LLC*, Docket No. RP10-1403-002 (Oct. 23, 2012) (delegated letter order); *Algonquin Gas Transmission, LLC*, Docket No. RP12-1063-000 (Oct. 22, 2012) (delegated letter order); *Chandeleur Pipe Line Co.*, Docket No. RP11-2399-001 (Oct. 12, 2012) (delegated letter order); *Ryckman Creek Resources, LLC*, 136 FERC ¶ 61,061, at P 74 (2011); *East Cheyenne Gas Storage, LLC*, 132 FERC ¶ 61,097, at P 53 (2010); *Southern Star Central Gas Pipeline, Inc.*, 133 FERC ¶ 61,047, at P 3 (2010); *T.W. Phillips Pipeline Corp.*, 126 FERC ¶ 62,132 (2009) (*T.W. Phillips*); *Wyckoff Gas Storage Co., LLC*, 127 FERC ¶ 61,058, at P 7 (2009); *SG Resources Mississippi, L.L.C.*,

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natural gas pipelines an extension of time⁸¹ to comply with EDI, EDM, and IET transactions, as requested.⁸² The extensions of time are limited to the NAESB WGQ

122 FERC ¶ 61,180, at P 7 (2008); *Carolina Gas Transmission Corp.*, Notice of Extension of Time, Docket No. CP06-71-003 (Oct. 13, 2006); *Rendezvous*, 112 FERC ¶ 61,141 at P 49.

⁸¹ Gulf Crossing, Boardwalk Storage, Northern, DCGT, Gulf South, Kern River, Shoshone Pipeline, Texas Gas, Pine Needle, Transco, Chandeleur, and Sabine are granted an extension of time until 60 days after they receive a request from a customer to utilize such standards and datasets. GTS, Southern Star, Bobcat, East Tennessee, Egan Hub, Southern Trails, Leaf River, Overthrust, Stingray, Questar Pipeline, White River, Ozark, East Cheyenne, Steckman, Saltville, Bluewater, MarkWest Pioneer, SG Resources, Big Sandy, Cimarron, Dauphin Island, WBI Energy, Northwest, Algonquin, Tennessee, Maritimes, Gulfstream, SESH, Texas Eastern, Pine Prairie, Iroquois, PGE, KPC, NGO Transmission, Ryckman, and Wyckoff are granted an extension of time until 90 days after they receive a request from a customer to implement the requested standards. Nautilus, Garden Banks, and Mississippi Canyon are granted an extension of time until 120 days after they receive a request from a customer to implement the requested standards. PGPipeline is granted an extension of time until 150 days after they receive a request from a customer to use the NAESB dataset that PGPipeline does not currently support. DBM Pipeline, Rendezvous, MarkWest New Mexico, Total Peaking, and WestGas are granted an extension of time until 180 days after they receive a request from a customer to implement the requested standards. NG LNG is granted an extension of time until the LNG storage facility becomes physically connected to the interstate pipeline grid.

⁸² NAESB WGQ Version 3.0 Standards 0.3.1, 0.3.22, 0.3.23, 0.3.25 through 0.3.29, 0.4.1 through 0.4.4, 1.3.2(i-v) (as it relates to DCGT's EDI requests and transactions), 1.3.3, 1.3.9, 1.3.11, 1.3.13, 1.3.23 through 1.3.25, 1.3.27, 1.3.36 through 1.3.38, 1.3.44 through 1.3.46, 1.3.48, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.65, 1.3.70, 1.3.72 through 1.3.75, 1.3.79, 1.3.81, 1.4.1 through 1.4.7, 2.3.1, 2.3.5, 2.3.6, 2.3.11, 2.3.13, 2.3.14, 2.3.21, 2.3.25, 2.3.32, 2.3.40 through 2.3.44, 2.3.46 (as it relates to WestGas' Customer Activities section of its website), 2.3.51 through 2.3.53, 2.3.65, 2.3.66, 2.4.1 through 2.4.11, 2.4.17, 2.4.18, 3.3.3 through 3.3.5, 3.3.7, 3.3.8, 3.3.10 through 3.3.13, 3.3.22 through 3.3.24, 3.4.1 through 3.4.4, 4.3.1 through 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.24 through 4.3.28, 4.3.30 through 4.3.36, 4.3.38, 4.3.40 through 4.3.50, 4.3.52 through 4.3.55, 4.3.57, 4.3.58, 4.3.60 through 4.3.62, 4.3.66 through 4.3.69, 4.3.72, 4.3.75, 4.3.78 through 4.3.87, 4.3.90, 4.3.94, 4.3.99 through 4.3.105, 5.3.10 through 5.3.14, 5.3.26, 5.3.31 through 5.3.42, 5.3.48, 5.3.50, 5.3.54,

(continued...)

Version 3.0 Standards promulgated by Order No. 587-W,⁸³ and will be in effect until a Part 284 customer requests the referenced pipeline to offer transactions or data via its web-site. Further, the referenced pipelines must be fully compliant with the provisions of Order No. 809 (e.g., relating to revised nomination and scheduling timelines),⁸⁴ and the Version 3.0 Standards as it relates to proprietary location codes⁸⁵ by April 1, 2016.

58. PGPipeline requests continuation of its extension of time to implement certain NAESB WGQ Version 3.0 Standards relating to various EDI, EDM, and IET requirements until such time as PGPipeline is requested by a Part 284, open access customer to provide such electronic data services. In support of its request, PGPipeline asserts that as a small, eight-mile pipeline system with only one customer and one receipt point and one delivery point it was granted extensions of time of EDI and EDM Standards, and Interactive website requirements.⁸⁶ For good cause shown, the Commission grants PGPipeline continuation of its requested extensions of time.⁸⁷

59. However, the Commission will deny PGPipeline's request for extension of time to comply with NAESB WGQ Version 3.0 Standard 1.3.5. Standard 1.3.5 provides that "[a]ll nominations should include shipper defined begin dates and end dates. All nominations excluding intraday nominations should have roll-over options. Specifically, shippers should have the ability to nominate for several days, months, or years, provided

5.3.70 through 5.3.72, 5.4.14 through 5.4.17, 5.4.20 through 5.4.27, 10.3.1, 10.3.3 through 10.3.12, and 10.3.14 through 10.3.27.

⁸³ *See B-R*, 128 FERC ¶ 61,126 at P 6, (each time the Commission adopts new versions of the standards, pipelines must request a waiver of the new standards).

⁸⁴ *See Equitrans*, 153 FERC ¶ 61,320 (granting extension of time of the electronic standards in Version 3.0 standards, because pipeline had developed a work-around to ensure timely compliance with the business practice standards of Order No. 809).

⁸⁵ *Id.* PP 9-13 ("Compliance with the Version 3.0 Standards requiring interstate pipelines to post on their Internet websites information on the proprietary location codes does not require an interstate pipeline to incur substantial additional software upgrade costs."); *see also Venice Gathering System, L.L.C.*, 153 FERC ¶ 61,321, at PP 10-11 (2015) (discussing the importance of ensuring a coordinated scheduling timeline across the pipeline grid).

⁸⁶ *T.W. Phillips*, 126 FERC ¶ 62,132.

⁸⁷ NAESB WGQ Version 3.0 Standards 1.3.20, 1.3.21, and 3.3.15.

the nomination begin and end dates are within the term of shipper's contract. NAESB WGQ Version 3.0 Standard 1.3.5 does not appear to require the provision of data using EDI/EDM, and Interactive website requirements. Nevertheless, to the extent the standard is related to EDI/EDM, the standard includes business practices that may be implemented without the use of EDI/EDM. As such, PGPipeline has not supported its request for extension of time to comply. Accordingly, PGPipeline is directed to file revised tariff records within 20 days from the date of issuance of this order to remove NAESB WGQ Version 3.0 Standard 1.3.5 from the section titled "Standards for which Waiver or Extension of Time to Comply have been granted," and include NAESB WGQ Version 3.0 Standard 1.3.5 in its tariff. This finding is without prejudice to PGPipeline coming back with a revised extension request that provides more support for its request. Such a request should detail exactly what provisions would require more time to comply, along with a description of any obstacles it sees to compliance and the timeline for resolving these issues.

3. Extensions of Time to Comply with NAESB WGQ Principles

60. In Order No. 587-R, the Commission made it optional for pipelines to adopt NAESB Principles.⁸⁸ Thus, Leaf River's request for an extension of time of NAESB WGQ Version 3.0 EDI Related Principles 4.1.27, and 4.1.32 through 4.1.39 is moot. Further, DBM Pipeline's, MarkWest New Mexico's, MarkWest Pioneer's, and KPC's requests for an extension of time of the NAESB WGQ Version 3.0 EDM and IET Related Principles⁸⁹ are also moot. In addition, Total Peaking's request for an extension of time of the NAESB WGQ Version 3.0 EDM Related Principles⁹⁰ is rendered moot.

⁸⁸ See *Standards for Business Practices of Interstate Natural Gas Pipelines*, Order No. 587-R, FERC Stats. & Regs. ¶ 31,141 (2003); *Discovery Gas Transmission LLC*, 138 FERC ¶ 61,089, at P 18 (2012).

⁸⁹ NAESB WGQ Version 3.0 EDM Related Principles: 4.1.2 through 4.1.4, 4.1.6, 4.1.7, 4.1.10, 4.1.12, 4.1.13, 4.1.15 through 4.1.24, 4.1.26 through 4.1.30, and 4.1.32 through 4.1.40; NAESB WGQ Version 3.0 IET Related Principles: 10.1.1 through 10.1.10.

⁹⁰ NAESB WGQ Version 3.0 EDM Related Principles: 4.1.2 through 4.1.4, 4.1.6, 4.1.7, 4.1.10, 4.1.12, 4.1.13, 4.1.15 through 4.1.24, 4.1.26 through 4.1.30, and 4.1.32 through 4.1.40.

4. Extensions of Time to Comply with NAESB WGQ Definitions

61. Five pipelines, Leaf River, Bluewater, SG Resources, Pine Prairie, and Wyckoff, request an extension of time to comply with NAESB WGQ Version 3.0 Definitions 0.2.5, 4.2.11, 4.2.20, and 5.2.2 for a period of 90 days following the receipt of a request by a shipper. Further, Cimarron and Dauphin Island request an extension of time to comply with NAESB WGQ Version 3.0 Definitions 10.2.35 and 10.2.36. In addition, Trans-Union requests an extension of time to comply with NAESB WGQ Version 3.0 Definition 0.2.5 until such time as Trans-Union receives a request for such services. Lastly, NG LNG requests an extension of time to comply with NAESB WGQ Version 3.0 Definitions 1.2.8 through 1.2.19, 2.2.2 through 2.2.5, and 10.2.1 through 10.2.38. In support of their requests, the referenced pipelines assert that the Standards pertain to EDI, EDM, and IET processing requirements.

62. The Commission will deny the requests for extensions of time to comply with NAESB WGQ Version 3.0 Definitions. The NAESB WGQ Definitions specify and elucidate specific terms of generally applicable business functions and do not require a natural gas pipeline to perform any action or incur expense to comply. As such, the pipelines have not supported their requests for an extension of time to comply with these Standards. Accordingly, the referenced pipelines are directed to file revised tariff records within 20 days from the date of issuance of this order to remove the references to NAESB WGQ Version 3.0 Definitions from the section entitled “Standards for which Waiver or Extension of Time to Comply have been granted,” and include those Standards in their respective tariffs.

D. Request to Revise Nominations in Additional Nomination Cycle

63. Tennessee proposes to modify its tariff to allow shippers requesting a change in nominations in the last hourly nomination cycle to submit a change by 8:00 a.m. CCT, rather than an hour in advance as is currently required by its tariff. Specifically, Tennessee’s proposed tariff modification to GT&C Article IV, Section 2(e) (Sheet No. 313A) provides in relevant part that “[f]or the 8:00 a.m. CCT hourly nomination cycle, Shipper may change its nomination no later than 8:00 a.m. CCT to be effective at 8:00 a.m. CCT.” Tennessee states that its proposal will provide shippers with additional flexibility.

64. The National Grid Gas Delivery Companies⁹¹ filed comments in support of Tennessee’s compliance filing. The National Grid Gas Delivery Companies state that

⁹¹ The Brooklyn Union Gas Company d/b/a National Grid NY (National Grid NY); KeySpan Gas East Corporation d/b/a National Grid; Boston Gas Company, Colonial Gas Company, collectively d/b/a National Grid; Niagara Mohawk Power

(continued...)

this modification is being proposed at the suggestion and encouragement of multiple customers, including the National Grid Gas Delivery Companies, and would provide all shippers on Tennessee's system the ability and flexibility to submit nominations closer to the end of the Gas Day, thus providing shippers with a better opportunity to align their nominations to their actual use. The National Grid Gas Delivery Companies assert that Tennessee's proposal is consistent with the Commission's objectives of better coordinating the scheduling of wholesale natural gas and electricity markets and providing additional scheduling flexibility to shippers on interstate gas pipelines.

65. We find that this request goes beyond the scope of a compliance filing as directed by the Commission in Order Nos. 587-W and 809. If Tennessee wishes to include such language in its tariff, it may file an application for approval to do so pursuant to section 4 of the Natural Gas Act.⁹² We reject its request for approval for this proposed change concerning the timeline for submitting a change in nomination in the last hourly nomination cycle as part of its compliance filing and we will reject Tennessee Gas Pipeline Company, L.L.C., FERC NGA Gas Tariff, TGP Tariffs, Sheet No. 313A, 0.0.0. Accordingly, Tennessee is directed to file a revised tariff record within 20 days from the date of issuance of this order to remove its proposed tariff modification that was rejected.

E. Requests for Extensions of Title Transfer Tracking

66. USG Pipeline requests an extension of time to comply with NAESB WGQ Version 3.0 title transfer tracking related Standards. In support of its request, USG Pipeline explains that it is a small, two-customer pipeline and the burden of compliance would be substantial and would greatly exceed the benefits that might allegedly accrue.

67. B-R requests an extension of time to comply with NAESB WGQ Version 3.0 title transfer tracking related Standards. In support of its request, B-R explains that it only serves a single, affiliated customer that B-R asserts has a Part 157 agreement and that, at this time, it does not serve, nor has it ever served, any customers under its Part 284 tariff.

68. Black Marlin Pipeline Company (Black Marlin) also requests an extension of time to comply with NAESB WGQ title transfer tracking related Standards and waiver of the EDI/ EDM related Standards. In support of its request, Black Marlin explains that it is a small pipeline and continues to experience limited volumes. Black Marlin notes that

Corporation d/b/a National Grid; and The Narragansett Electric Company d/b/a National Grid, all subsidiaries of National Grid USA, Inc. (collectively the "National Grid Gas Delivery Companies").

⁹² 15 U.S.C. 717c.

average daily deliveries for the past year were about 675 dekatherms per day. Black Marlin explains that because of the low production volume, it cannot physically deliver gas on a continuous daily basis because the internal pressure of its system is not sufficient to push gas through the delivery meter on a continuous basis and return reliable measurement. Black Marlin asserts that, with its operational challenges, it cannot provide firm transportation service on its system or interruptible transportation service pursuant to the Commission's directives in Part 284 of its regulations.

69. Black Marlin further states that its internally developed interactive website software (i.e., GASKIT) is not fully NAESB compliant but would be costly to upgrade. Black Marlin asserts that GASKIT is sufficiently robust and user-friendly so that customers are able to transact their transportation business as needed.

70. Discovery Gas Transmission LLC (Discovery) requests limited waivers to comply with NAESB WGQ title transfer tracking related Standards and the EDI/ EDM related Standards. In support of its request, Discovery explains that it is a small pipeline with a design capacity of 600 million cubic feet and has six delivery points within a small geographical footprint. Discovery notes that it has approximately 30 active shippers transporting gas at any given time.

71. Discovery states that with one exception, transportation on the Discovery system is rendered under Discovery's FT-2 Rate Schedule or IT Rate Schedule. Discovery explains that the FT-2 Rate Schedule allows a shipper to receive firm service at a usage-based rate if production is committed to Discovery for transportation for the life of the lease. Discovery asserts that because the shipper pays a usage-based rate, capacity release is not available.

72. Discovery further asserts that price formation does not occur on Discovery's system, because the commingled gas stream is not fungible with pipeline-quality gas typically found in onshore interstate pipelines, and no customer conducts multiple transactions or trades throughout the entirety of Discovery's pipeline system.

73. Discovery states that its internally developed interactive website software (i.e., GASKIT) is not fully NAESB compliant but would be costly to upgrade. Discovery asserts that GASKIT is sufficiently robust and user-friendly so that customers are able to transact their transportation business as needed.

74. NG LNG requests an extension of time to comply with NAESB WGQ title transfer tracking related Standards given its unique operational and market circumstances. In support of its request, NG LNG explains that it operates an LNG storage facility which is not physically connected to the interstate pipeline grid.

Commission Finding

75. Given USG Pipeline's operational, customer and market circumstances, the Commission finds that granting an extension of time to comply with the NAESB WGQ Version 3.0 title transfer tracking related Standards is appropriate. The Commission will grant USG Pipeline its requested extension of time to implement such Standards until such time as it receives a request from a Part 284 customer to implement the NAESB WGQ Version 3.0 title transfer tracking related Standards.⁹³

76. Given B-R's operational, customer and market circumstances, the Commission finds that granting an extension of time to comply with the NAESB WGQ Version 3.0 title transfer tracking related Standards is appropriate. The Commission will grant B-R an extension of time to implement such Standards until such time as it receives a request from a Part 284 customer to implement the NAESB WGQ Version 3.0 title transfer tracking related Standards.⁹⁴

77. Given Black Marlin's operational, customer, and market circumstances and the information presented, the Commission finds that granting an extension of time to comply with the NAESB WGQ Version 3.0 title transfer tracking related Standards is appropriate. The Commission will grant Black Marlin an extension of time to implement such Standards until 90 days after it receives a request from a Part 284 customer to implement the NAESB WGQ Version 3.0 title transfer tracking related Standards.⁹⁵ Further, the Commission finds that granting waiver of the electronic components of the Interactive/Internet website requirements is appropriate.⁹⁶

⁹³ NAESB WGQ Version 3.0 Standards 1.3.64 through 1.3.77.

⁹⁴ NAESB WGQ Version 3.0 Standards 1.3.64, 1.3.66 through 1.3.69, 1.3.71, 1.3.76, and 1.3.77.

⁹⁵ NAESB WGQ Version 3.0 Standards 1.3.17, 1.3.18, 1.3.64 through 1.3.74, 1.3.76, and 1.3.77.

⁹⁶ NAESB WGQ Version 3.0 Standards 0.4.1 through 0.4.4, 1.3.48, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.79, 1.3.81, 1.4.1 through 1.4.7, 2.3.32, 2.3.51 through 2.3.53, 2.3.65, 2.3.66, 2.4.1 through 2.4.11, 2.4.17, 2.4.18, 3.4.1 through 3.4.4, 4.3.42 through 4.3.50, 4.3.52 through 4.3.55, 4.3.57, 4.3.58, 4.3.60 through 4.3.62, 4.3.66 through 4.3.69, 4.3.72, 4.3.75, 4.3.78 through 4.3.87, 4.3.105, 5.3.42, 5.3.72, 5.4.14 through 5.4.17, and 5.4.20 through 5.4.27.

78. Given Discovery's operational, customer, and market circumstances and the information presented, the Commission finds that granting an extension of time to comply with the NAESB WGQ Version 3.0 title transfer tracking related Standards is appropriate. The Commission will grant Discovery an extension of time to implement such Standards until 90 days after it receives a request from a Part 284 customer to implement the NAESB WGQ Version 3.0 title transfer tracking related Standards.⁹⁷ Further, for good cause shown, the Commission grants Discovery its requested waiver of the electronic components of the Interactive/Internet website requirements.⁹⁸

79. Given NG LNG's operational and market circumstances, the Commission finds that granting an extension of time to comply with the NAESB WGQ Version 3.0 title transfer tracking related Standards is appropriate. The Commission will grant NG LNG an extension of time to implement such Standards until the LNG storage facility becomes physically connected to the interstate pipeline grid.⁹⁹

F. Other Waivers and Extensions of Time Based on Market and Operational Circumstances

1. PGPipeline

80. PGPipeline requests an extension of time to comply with NAESB WGQ Version 3.0 Standard 1.3.6, which provides that “[n]ominations received after nomination deadline should be scheduled after the nominations received before the nomination deadline.” In support of its request, PGPipeline explains that it is a small, one-customer pipeline and that the burden of compliance would be substantial. PGPipeline further states that it has previously been granted this extension of time, and that it continues to

⁹⁷ NAESB WGQ Version 3.0 Standards 1.3.17, 1.3.18, 1.3.64 through 1.3.74, 1.3.76, and 1.3.77.

⁹⁸ NAESB WGQ Version 3.0 Standards 0.3.23, 0.3.26, 0.3.28, 0.4.1 through 0.4.4, 1.3.48, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.79, 1.3.81, 1.4.1 through 1.4.7, 2.3.32, 2.3.51 through 2.3.53, 2.3.65, 2.3.66, 2.4.1 through 2.4.11, 2.4.17, 2.4.18, 3.4.1 through 3.4.4, 4.3.42 through 4.3.50, 4.3.52 through 4.3.55, 4.3.57, 4.3.58, 4.3.60 through 4.3.62, 4.3.66 through 4.3.69, 4.3.72, 4.3.75, 4.3.78 through 4.3.87, 4.3.105, 5.3.42, 5.3.72, 5.4.14 through 5.4.17, and 5.4.20 through 5.4.27.

⁹⁹ NAESB WGQ Version 3.0 Standards 1.3.64, 1.3.66 through 1.3.69, 1.3.71, 1.3.72, and 1.3.74 through 1.3.77.

operate on the same basis on which the extension of time was granted.¹⁰⁰ Given PGPipeline's operational, customer and market circumstances, the Commission finds that granting it an extension of time to comply with NAESB WGQ Version 3.0 Standard 1.3.6 is appropriate. Thus, the Commission will grant PGPipeline an extension of time to implement such Standard until such time as it receives a request from a Part 284 customer to implement the NAESB WGQ Version 3.0 Standard.

81. PGPipeline further requests an extension of time to comply with NAESB WGQ Standards 3.3.17, 3.3.18, and 3.3.19. The Commission will deny the requested extensions of time of NAESB WGQ Version 3.0 Standards 3.3.17, 3.3.18, and 3.3.19 because the Standards are conditional and do not apply unless the pipeline actually performs the business function. NAESB Version 3.0 Standard 3.3.17 requires remittance detail to be provided within two business days of the payment due date when payment is made by electronic funds transfer; otherwise, if payment differs from invoiced amount, remittance detail should be provided with the payment. Further, NAESB WGQ Version 3.0 Standards 3.3.18 and 3.3.19 specify the data that should be provided for Standard 3.3.17. Thus, PGPipeline does not require an extension of time of NAESB WGQ Standards 3.3.17 through 3.3.19. PGPipeline complies with the NAESB WGQ Version 3.0 Standards 3.3.17 through 3.3.19 by simply including the referenced Standards in its tariff. Accordingly, PGPipeline must make a compliance filing within 20 days of the date of issuance of this order to include these Standards in its tariff.

2. National Grid LNG, L.P.

82. NG LNG requests continuation of waivers of various NAESB WGQ Version 3.0 Standards, given its unique operational and market circumstances.¹⁰¹ NG LNG explains that it operates an LNG storage facility and is not physically connected to the interstate pipeline grid. Further, NG LNG asserts that the Commission has previously granted NG LNG numerous waivers from complying with the NAESB WGQ Standards.¹⁰² Given

¹⁰⁰ *T.W. Phillips*, 126 FERC ¶ 62,132 (previous owner of PGPipeline).

¹⁰¹ NG LNG requests waiver of NAESB WGQ Standards related to electronic communications, scheduling equality, flexible points, and segmentation.

¹⁰² NG LNG states that the Commission previously granted waiver of the nomination Standards to its predecessor company, Algonquin LNG. *See Algonquin LNG, Inc.*, 86 FERC ¶ 61,285 (concluding that the NAESB nominations Standards are not applicable to LNG being transported by truck, because those Standards are intended to

(continued...)

NG LNG's operational and market circumstances, the Commission finds that granting waiver of the requested NAESB WGQ Version 3.0 Standards is appropriate.¹⁰³

3. Portland General Electric Company

83. PGE requests continuation of extension of time of various NAESB WGQ Version 3.0 Standards, given its unique operational and market circumstances. PGE explains that it owns a percentage of a 17 mile long interstate pipeline system extending from a point near Kelso, Washington to a terminus point near Port Westward, Oregon. Further, PGE asserts that the Commission has previously granted PGE numerous extensions of time to comply with the NAESB WGQ Standards. Given PGE's operational and market circumstances, the Commission finds that granting the requested extension of time of the specified NAESB WGQ Version 3.0 Standards is appropriate.¹⁰⁴

4. Venice Gathering System, L.L.C.

84. Venice Gathering System, L.L.C. (Venice) requests an extension of time to comply with certain NAESB WGQ Version 3.0 capacity release related Standards. In support of its request, Venice explains that it is a small pipeline with declining throughput, has no shippers taking service that are eligible for capacity release under Rate Schedule FTS-1, and it does not anticipate receiving any requests for capacity release in the future. Venice clarifies that, although it offers capacity release for shippers under Rate Schedule FTS-1, there are no current shippers who are interested in service under the rate schedule for which the pipeline performs the business function. Venice states that it has developed a work around to serve its customers and ensure that it will be compliant with the revisions to the NAESB business practice standards accepted by the

standardize nominations and scheduling across the interstate pipeline grid); *Algonquin LNG, Inc.*, 83 FERC ¶ 61,133 at 61,601 (granting waiver of the nomination Standards based on Algonquin's assertion that such intra-day nominations are not possible for deliveries of LNG by truck to storage or from storage to trucks, because the LNG trucking load and unloading facilities can only accommodate two trucks per day).

¹⁰³ NAESB WGQ Version 3.0 Standards 1.3.22, 1.3.24, 1.3.25, 1.3.27, 1.3.32, 1.3.35 through 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 2.3.1 through 2.3.6, 2.3.8, 2.3.10 through 2.3.23, 2.3.25, 2.3.27 through 2.3.31, 2.3.40 through 2.3.48, 2.3.50 through 2.3.64, 3.3.22 through 3.3.24, 3.3.26, 4.3.22, 4.3.23, 4.3.25, 5.3.20 through 5.3.22, 5.3.24, 5.3.31 through 5.3.42, 5.3.44 through 5.3.46, 5.3.48, 5.3.50, 5.3.54, and 5.4.24 through 5.4.27.

¹⁰⁴ NAESB WGQ Version 3.0 Standards 2.3.54 through 2.3.64.

Commission in Order Nos. 587-W and 809 by April 1, 2016. Given Venice's operational, customer and market circumstances, the Commission finds that granting an extension of time to comply with the NAESB WGQ Version 3.0 capacity release related Standards is appropriate. The Commission will grant Venice an extension of time until 60 days following its receipt of a request from a Part 284 customer until it must commence compliance with the Version 3.0 capacity release standards.¹⁰⁵

G. Compliance Filing Deficiencies

85. Pipelines identified as having failed to comply with various aspects of the standards or whose waiver or extension of time request were denied are directed to file revised tariff records within 20 days from the date of issuance of this order. To help assist the pipelines, in Appendix A we have summarized the compliance obligations of all the pipelines subject to this order.¹⁰⁶

The Commission orders:

(A) All the tariff records filed by the interstate natural gas pipelines listed in the caption of this order are accepted to be effective as proposed, subject to the applicable conditions discussed in the body of this order and summarized in Appendix A to this order.

(B) Extensions of time and/or waivers are granted in some instances and denied in others, as discussed in the body of this order and the extensions of time and/or waivers granted herein are limited to the NAESB WGQ's Version 3.0 Standards promulgated by Order No. 587-W. Those natural gas pipelines whose waiver and extensions of time requests are denied in this order are directed to update their tariffs within 20 days from the date of issuance of this order to reinstate all waivers and extensions denied.

¹⁰⁵ NAESB WGQ Version 3.0 Standards 5.3.2, 5.3.44, 5.3.45, 5.3.48, 5.3.49, 5.3.53, 5.3.54, 5.3.56, 5.3.73, 5.4.14 through 5.4.17, 5.4.20, and 5.4.23 through 5.4.27.

¹⁰⁶ *See supra* n.4.

(C) Consistent with the directives in this order, any pipeline subject to a directive to make a compliance filing must make that compliance filing within 20 days from the date of issuance of this order to revise its tariff to comply with this order.

By the Commission.

(S E A L)

Nathaniel J. Davis, Sr.,
Deputy Secretary.

Appendix A

Summary of Compliance Obligations

| Company Name | Compliance Obligation |
|---|--|
| East Tennessee Natural Gas, LLC | Remove Standard 6.3.3 |
| Nautilus Pipeline Company, L.L.C. | (1) Remove Standard: 4.3.5; (2) Remove Standards: 2.4.12, and 2.4.14 through 2.4.16 from section titled “Standards for which Waiver or Extension of Time to Comply have been granted;” (3) Remove Standard: 1.3.2(vi) from the section titled “Standards Incorporated by Reference:” and include the text of the Standard |
| Golden Triangle Storage, Inc. | (1) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]; (2) Remove Standard 5.3.73 from section titled “Standards Incorporated by Reference;” because the text of the Standard is included in GT&C section 4.15 |
| Panhandle Eastern Pipe Line Company, LP | Include the text of the day-ahead Evening Nomination Cycle in Standard 1.3.2 under the section titled “Next Day Service” in GT&C section 8.2(a) |
| Trunkline Gas Company, LLC | Include the text of the day-ahead Evening Nomination Cycle in Standard 1.3.2 under the section titled “Next Day Service” in GT&C section 3.1(B) |
| LA Storage, LLC | (1) Change the reference from Standard 1.3.2(i-v) to 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” (2) Indicate adoption of Standard 1.3.2(i-vi) under the tariff record titled “Section 5.8, GTC - Nominations and Scheduling” in Section 5.24, GTC - NAESB; (3) Include the text of revised Standard 5.3.2; (4) Change the reference from Section 8.37 to 5.24 in Section 5.24, GTC - NAESB; (5) Either incorporate Standard 0.4.4 by reference or include the text of the Standard; (6) Remove Standard 4.3.5 |
| Mississippi Canyon Gas Pipeline, L.L.C. | (1) Remove Standard 5.3.73 from section titled "Standards Incorporated by Reference," because the text of the Standard is included in GT&C section 19.8; |

| Company Name | Compliance Obligation |
|---------------------------------------|---|
| | (2) Remove Standards: 2.4.12, 2.4.14, 2.4.15, and 2.4.16 from section titled "Standards for which Waiver or Extension of Time to Comply have been granted" |
| Garden Banks Gas Pipeline, LLC | (1) Remove Standard 5.3.73 from section titled "Standards Incorporated by Reference," because the text of the Standard is included in GT&C section 19.8; (2) Remove Standards: 2.4.12, 2.4.14, 2.4.15, and 2.4.16 from section titled "Standards for which Waiver or Extension of Time to Comply have been granted" |
| Cameron Interstate Pipeline, LLC | (1) Indicate adoption of Standard 1.3.2(i-vi) under the tariff record titled "Section 8.5, GTC – Nomination Procedure;" (2) Change the reference from Standard 1.3.2(i-v) to Standard 1.3.2(i-vi) in the section titled "Standards not Incorporated by Reference and their Location in Tariff:;" (3) Either incorporate Standard 0.4.4 by reference or include the text of the Standard; (4) Remove Standard 4.3.5; (5) Include the text of Standard 5.3.2 |
| Rager Mountain Storage Company LLC | (1) Remove Standard 1.3.2(vi) from section titled "Standards Incorporated by Reference:;" (2) Include the text of Standard 1.3.2(vi) |
| Florida Gas Transmission Company, LLC | Remove Standard 4.3.5 |
| Granite State Gas Transmission, Inc. | (1) Change the reference from 12:30 P.M. to 12:00 P.M. in GT&C section 6.26.8(b)(16) to comply with Standard 5.3.2; (2) Remove Standard 1.3.2(vi) from section titled "Standards Incorporated by Reference:;" (3) Remove Standard 4.3.5 |
| Mississippi Hub, LLC | (1) Change the reference from Standard 1.3.2(i-v) to 1.3.2(i-vi) in the section titled "Standards not Incorporated by Reference and their Location in Tariff:;" (2) Revise the Timely Nomination Cycle response times; (3) Revise the text of the Evening Nomination Cycle to provide that scheduled quantities should be effective at the start of the next Gas Day; (4) Revise the Intraday 3 Nomination Cycle Quick Response time; (5) Indicate adoption of Standard 1.3.2 under the tariff record titled "Nominations/Scheduling, |

| Company Name | Compliance Obligation |
|--|--|
| | Section 6.8. GTC – Nominations and Scheduling;” (6) Include the text of Standard 1.3.2(vi); (7) Include the text of revised Standard 5.3.2; (8) Either incorporate Standard 0.4.4 by reference or include the text of the Standard; (9) Remove Standard 4.3.5 |
| Southwest Gas Storage Company | Include the text of the day-ahead Evening Nomination Cycle in Standard 1.3.2 under the section titled “Next Day Service” in GT&C section 3.1(C) |
| Sea Robin Pipeline Company, LLC | (1) Remove the reference to GT&C section 4.2 for Standard 1.3.2(i-vi); (2) Change the reference from GT&C section 6.7(b) to GT&C section 6.7(c) for Standard 2.3.41; (3) Include an asterisk [*] for Standard 1.3.33 |
| Southern Star Central Gas Pipeline, Inc. | Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference:” |
| Cadeville Gas Storage LLC | (1) Remove Standards: 1.3.2 and 5.3.2 from section titled “Standards Incorporated by Reference;” (2) Remove Standard 4.3.5; (3) Include the text of Standard 1.3.2(vi); (4) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]; (5) Include a section titled “Standards not Incorporated by Reference and their Location in Tariff:” in GT&C Section 6.24 |
| Monroe Gas Storage Company, LLC | (1) Remove Standards: 1.3.2 and 5.3.2 from section titled “Standards Incorporated by Reference;” (2) Remove Standard: 4.3.5; (3) Include the text of Standard 1.3.2(vi); (4) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]; (5) Include a section titled “Standards not Incorporated by Reference and their Location in Tariff:” in Section 6.16, GTC – NAESB Standards |
| Perryville Gas Storage LLC | (1) Remove Standards: 1.3.2 and 5.3.2 from section titled “Standards Incorporated by Reference;” (2) Remove Standard: 4.3.5; (3) Include the text of Standard 1.3.2(vi); (4) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an |

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| | asterisk [*]; (5) Include a section titled “Standards not Incorporated by Reference and their Location in Tariff:” in GT&C Section 6.24 |
| Kinetica Energy Express, LLC | Remove Standard 5.3.73 from section titled "Standards Incorporated by Reference," because the text of the Standard is included in GT&C section 17.9 |
| Bison Pipeline LLC | Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference;” |
| Egan Hub Storage, LLC | (1) Change the reference from Standard 5.3.7 to Standard 5.3.8 (GT&C section 4.1(g) 4.13(g)) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” (2) Remove Standard 6.3.3 |
| High Island Offshore System, L.L.C. | (1) Remove Standard 4.3.39; (2) Add an asterisk [*] to Standard 0.4.1; (3) Include Standard 1.3.2(vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” (4) Include text of Standard 1.3.2(iv) providing notice to bumped parties; (5) Remove text from Standard 1.3.2(v) providing scheduled quantities to bumped parties; (6) Change the reference from Intraday 1 to Intraday 3 in the text of Standard 1.3.2(v) |
| Gulf States Transmission LLC | (1) Either incorporate Standard 2.3.3 by reference or include the text of the Standard in GT&C section 9.3(d), Nomination and Scheduling of Services; (2) Indicate adoption of Standard 1.3.19 under tariff provision 9.1(c) in GT&C Section 21., Business Practices Standards; (3) Indicate adoption of Standard 5.3.55 under tariff provision 15.5(f) in GT&C Section 21., Business Practices Standards |
| Questar Southern Trails Pipeline Company | (1) Remove Standards: 2.4.12 through 2.4.16 from section titled “Standards for which Waiver or Extension of Time to Comply have been granted;” (2) Change the reference from Standard 1.3.2 to 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;”(3) Change the reference from GT&C section 14.5, Imbalance Payback Option to GT&C section 14.5, Nomination Standards and Requirements for |

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| | Standard 1.3.33* |
| Honeoye Storage Corporation | (1) Remove Standard: 5.3.44 from the section titled “Standards Incorporated by Reference.” (2) Revise the text of Standard 5.3.44 in GT&C section 7.1. Biddable Capacity Releases; (3) Remove Standard: 1.3.2(vi) from the section titled “Standards Incorporated by Reference.” (4) Remove Standard: 4.3.5 and 4.3.29; (5) Include an asterisk [*] for Standards 5.3.56 and 5.4.22 |
| Golden Pass Pipeline LLC | (1) Include the revised text of Standard 1.3.2(vi) in GT&C-Nominations, 6.5.1; (2) Change the reference from Standard 1.3.2(i-v) to 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;”(3) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference;”(4) Remove Standard: 1.1.7 |
| Blue Lake Gas Storage Company | (1) Remove Standard 5.3.73 from section titled "Standards Incorporated by Reference," because the text of the Standard is included in GT&C section 5.1.8.1.10 – Posting Offers to Purchase Released Capacity; (2) Change the reference from waiver to extension of time for NAESB WGQ Version 3.0 Standards 1.3.17, 1.3.18, and 3.3.6 in the section titled "Standards for which Waiver or Extension of Time to Comply have been granted." |
| Destin Pipeline Company, L.L.C. | (1) Remove the reference to Standard 0.3.16 from section titled “Gas/Electric Operational Communications;” (2) Include an asterisk [*] for Standards 0.4.1, 0.4.2, and 0.4.4; (3) Change the reference for Standard 0.4.3 from section titled “Storage Information” to section titled “Operating Capacity and Unsubscribed;”(4) Include the text of Standard 1.3.2(vi) in GT&C Nominations; (5) Change the reference from Standard 1.3.2(i-v) to 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;”(6) Remove Standards: 1.3.2(vi) and 5.3.44 from section titled “Standards Incorporated by Reference;”(7) Remove Standard: 4.3.5; (8) Include the text of the Evening Nomination Cycle in Standard 1.3.2(ii) providing |

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| | notice to bumped parties in GT&C Section 12. Nominations; (9) Revise the text of Standard 5.3.44 for the Intraday 3 Recall Notification in GT&C Section 18.3(b)(3)(vi). Capacity Release |
| Equitrans, L.P. | Revise the text of Standard 5.3.44 addressing an Intraday 3 Recall Notification in GT&C Capacity Release – Posting and Bidding Requirements, 6.22.7 |
| Dominion Carolina Gas Transmission, LLC | (1) Remove Standard: 1.3.2(vi) from section titled “Standards Incorporated by Reference;” (2) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*] |
| Questar Overthrust Pipeline Company | (1) Change the reference from Standard 1.3.2 to 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” (2) Remove Standards: 2.4.12 through 2.4.16 from section titled “Standards for which Waiver or Extension of Time to Comply have been granted;” |
| Lake Charles LNG Company, LLC | Include the text of the day-ahead Evening Nomination Cycle in Standard 1.3.2 under the section titled “Next Day Service” in GT&C section 3.3(B) |
| Boardwalk Storage Company, LLC | (1) Remove Standard: 4.3.73; (2) Include an asterisk [*] for Standard 1.3.9; (3) Remove language of Standard 5.3.27 in Section 6.8, GT&C – Capacity Release |
| Stingray Pipeline Company, L.L.C. | (1) Include the text of the Intraday 3 Nomination Cycle for Standard 1.3.2(v) in GT&C section 6.2; (2) Revise the text of Standard 1.3.2(vi) in GT&C section 6.2; (3) Remove Standards: 2.4.12, and 2.4.14 through 2.4.16 from section titled “Standards for which Waiver or Extension of Time to Comply have been granted;” |
| Southern Natural Gas Company, L.L.C. | (1) Change the reference from Standard 1.3.2(i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” (2) Remove Standard 1.3.2(vi) from section titled “NAESB WGQ Version 3.0 Standards, Definitions, and Data Sets Incorporated by Reference;” (3) Remove Standards: 4.3.4 and 10.3.2 |

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| Young Gas Storage Company, Ltd. | (1) Either incorporate Standards 1.2.2, 1.2.4, 1.3.3, 1.3.11, 1.3.19, 1.3.23, 1.3.29, 1.3.31, 1.3.33, 2.3.3, 2.3.7, 2.3.9, 2.3.10, 2.3.13, 2.3.14, 2.3.18, 2.3.21, 2.3.26, 2.3.31, 3.3.15, 3.3.17, and 5.2.4 by reference or include the text of the Standards; (2) Change the reference from waiver to extension of time for NAESB WGQ Version 3.0 Standards 1.3.17, 1.3.18, and 3.3.6 in the section titled "Standards for which Waiver or Extension of Time to Comply have been granted." |
| Mojave Pipeline Company, L.L.C. | Either incorporate Standards 1.3.1, 1.3.8, 1.3.17, 3.3.15, 5.3.5 and 5.3.8 by reference or include the text of the Standards |
| Questar Pipeline Company | (1) Change the reference from Standard 1.3.2 to 1.3.2(i-vi) in the section titled "Standards not Incorporated by Reference and their Location in Tariff:;" (2) Remove Standards: 2.4.12 through 2.4.16 from section titled "Standards for which Waiver or Extension of Time to Comply have been granted:;" |
| White River Hub, LLC | (1) Change the reference from Standard 1.3.2 to 1.3.2(i-vi) in the section titled "Standards not Incorporated by Reference and their Location in Tariff:;" (2) Remove Standards: 2.4.12 through 2.4.16 from section titled "Standards for which Waiver or Extension of Time to Comply have been granted:;" |
| Northern Natural Gas Company | (1) Change the reference from Standard 1.3.2 to 1.3.2(i-vi) in the section titled "Standards not Incorporated by Reference and their Location in Tariff:;" |
| Empire Pipeline, Inc. | Remove Standard: 4.3.5 |
| Columbia Gulf Transmission, LLC | (1) Remove Standard 2.3.49; (2) Change the reference for Standards 1.2.3, 1.2.5, 1.2.6, and 1.3.3 in the section titled "Standards not Incorporated by Reference and their Location in this Tariff:;" (3) Include Standard 1.3.2(vi) in the section titled "Standards not Incorporated by Reference and their Location in this Tariff:;" (4) Either incorporate Standards 0.3.3 through 0.3.10, 1.3.1, 1.3.28, and 1.3.51 by reference or include the text of the Standards |
| Hardy Storage | (1) Remove Standard 2.3.49; (2) Include an asterisk [*] |

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| Company, LLC | for Standards 2.4.1, 2.4.3 through 2.4.5, 3.4.1, 5.3.56, 5.4.16, 5.4.20 through 5.4.22, 5.4.24, and 5.4.26; (3) Add Standard 1.3.2(vi) to the section titled “Standards not Incorporated by Reference and their Location in this Tariff.” |
| Crossroads Pipeline Company | (1) Remove Standard 2.3.49; (2) Add Standard 1.3.2(vi) to the section titled “Standards not Incorporated by Reference and their Location in this Tariff.” |
| Dominion Cove Point LNG, LP | (1) Revise the text of Standard 5.3.2 addressing non-biddable releases in Record No. 40.11.2, Section 10.b.2.iii; (2) Include an asterisk [*] for Standard 0.4.1 |
| Sierrita Gas Pipeline LLC | Either incorporate Standard 1.3.19 by reference or include the text of the Standard |
| Ozark Gas Transmission, L.L.C. | Remove Standard 6.3.3 |
| Alliance Pipeline L.P. | (1) Remove Standard: 1.3.2(vi) from the section titled “Standards Incorporated by Reference;” (2) Either incorporate Standard 0.3.21 by reference or include the text of the Standard; (3) Revise the text of NAESB’s copyright procedure in GT&C section 40.1 |
| Dominion Transmission, Inc. | Revise the text of Standard 5.3.2 addressing non-biddable releases in GT&C Section 23.2(B)(4) - Capacity Release – Bidding Procedures |
| USG Pipeline Company, LLC | (1) Remove Standards 4.3.95 through 4.3.98 from section titled “Standards for which a waiver has been granted;” (2) Remove Standards 4.3.5, 5.3.13 (Version 1.9), and 5.3.14 (Version 1.9) |
| East Cheyenne Gas Storage, LLC | (1) Remove Standards 4.3.5 and 4.3.29; (2) Change the reference for Standard 1.3.6 from GT&C 7.2(c) to GT&C 7.2(d) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:” |
| DBM Pipeline, LLC | (1) Remove Standard: 5.3.44 from the section titled “Standards Incorporated by Reference;” (2) Revise the text of Standard 5.3.44 in GT&C section 20.5(f) – Rights and Obligations of Releasing Shipper; |

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| | (3) Remove Standards: 4.3.95 through 4.3.98 from section titled “Standards for which Waiver or Extension of Time to Comply have been granted;”(4) Include Standards 4.3.95 through 4.3.98 in tariff. |
| Rendezvous Pipeline Company, LLC | (1) Remove Standard: 1.3.52 and 4.3.5; (2) Remove Standards: 0.3.14, and 4.3.95 through 4.3.98 from section titled “Standards for which Waiver or Extension of Time to Comply have been granted;”(3) Include Standards 0.3.14, and 4.3.95 through 4.3.98 in tariff; (4) Remove GT&C section 17.1(b)(vii); (5) Change the reference from Standard 1.3.2(i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” (6) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference;” (7) Include an asterisk [*] for Standards: 0.4.2, 0.4.4, 1.3.1, 1.3.5, 1.3.8, 1.3.9, 1.3.11 and 1.3.33 in section titled “Standards Incorporated by Reference;” |
| Steckman Ridge, LP | (1) Remove Standard 6.3.3; (2) Change the reference from “Flowing Gas Related Standards” to “Capacity Release Related Standards” for Standards 5.4.17 and 5.4.23 in the section titled “Standards for which Waiver or Extension of Time to Comply have been granted;” |
| Panther Interstate Pipeline Energy, LLC | (1) Indicate adoption of NAESB WGQ Version 3.0, and the standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]; (2) Remove Principles (Optional): 1.1.7, 1.1.18, 4.1.2 through 4.1.4, 4.1.6, 4.1.7, 4.1.10, 4.1.12, 4.1.13, 4.1.15 through 4.1.24, 4.1.26 through 4.1.30, 4.1.32 through 4.1.40, 5.1.1, 5.1.3, 5.1.4, and 10.1.1 through 10.1.10 from section titled “Standards for which Waiver or Extension of Time to Comply have been granted;”(3) Remove Standards: 2.4.12 through 2.4.16, 4.3.5 from section titled “Standards for which Waiver or Extension of Time to Comply have been granted;”(4) Remove Standard 1.3.2 from section titled “Standards for which Waiver or Extension of Time to Comply have been granted;”(5) Include the text of |

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| | Standard 1.3.2(i-vi); (6) Include Standard 1.3.2(i-vi) in the section entitled “Standards not Incorporated by Reference and their Location in the Tariff; (7) Change the reference from waiver to extension of time for Standard 5.3.2 in section titled “Standards for which Waiver or Extension of Time to Comply have been granted;” (8) Change the reference from waiver to extension of time for Standards 1.3.17, 1.3.18, and 3.3.6 in the section titled "Standards for which Waiver or Extension of Time to Comply have been granted.” |
| Saltville Gas Storage Company L.L.C. | Remove Standard 6.3.3 |
| Leaf River Energy Center LLC | Remove Definitions 0.2.5, 4.2.11, 4.2.20, and 5.2.2 from the section titled “Standards for which Waiver or Extension of Time to Comply have been granted.” |
| Bluewater Gas Storage, LLC | Remove Definitions 0.2.5, 4.2.11, 4.2.20, and 5.2.2 from the section titled “Standards for which Waiver or Extension of Time to Comply have been granted.” |
| Kern River Gas Transmission Company | Remove Standards: 1.2.3, 1.2.4, 1.2.12, 1.2.13, 1.2.14, 1.2.15, 1.3.22, 2.3.14, 3.2.1, 3.3.19, 5.2.3, 5.3.4, 5.3.13, 5.3.15 and 5.3.44 from section titled “Standards Incorporated by Reference:” |
| MarkWest New Mexico, L.L.C. | (1) Remove Principles: 4.1.2 through 4.1.4, 4.1.6, 4.1.7, 4.1.10, 4.1.12, 4.1.13, 4.1.15 through 4.1.24, 4.1.26 through 4.1.30, 4.1.32 through 4.1.40, and 10.1.1 through 10.1.10 from section titled “Standards for which an Extension of Time to Comply has been granted;” (2) Remove Standards 4.3.96 through 4.3.98 from section titled “Standards for which an Extension of Time to Comply has been granted:” |
| High Point Gas Transmission, LLC | (1) Change the reference from Standard 1.3.2(i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:;” (2) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference:” |
| American Midstream (AlaTenn), LLC | (1) Remove Standards: 0.3.19, 1.3.47, 1.3.49, 1.3.50, 1.3.54, 1.3.57, 1.3.59, 1.3.61, 2.3.33, 2.3.34, 2.3.35, 3.3.1, 4.3.5, 4.3.29, 4.3.56, 4.3.59, 4.3.73, 4.3.74, and |

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| | 4.3.76; (2) Remove the reference to Standard 0.3.28 in the section titled “Gas/Electric Operational Communications;” (3) Change the reference from Standard 12.15 to Standard 1.2.15; (4) Change the reference from Standard 1.3.2 to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:” |
| MarkWest Pioneer, L.L.C. | (1) Remove Principles: 4.1.2 through 4.1.4, 4.1.6, 4.1.7, 4.1.10, 4.1.12, 4.1.13, 4.1.15 through 4.1.24, 4.1.26 through 4.1.30, 4.1.32 through 4.1.40, and 10.1.1 through 10.1.10 from section titled “Standards for which an Extension of Time to Comply has been granted;” (2) Remove Standards 4.3.96 through 4.3.98 from section titled “Standards for which an Extension of Time to Comply has been granted:” |
| American Midstream (Midla), LLC | (1) Remove Standards: 0.3.19, 1.3.47, 1.3.49, 1.3.50, 1.3.54, 1.3.57, 1.3.59, 1.3.61, 2.3.33, 2.3.34, 2.3.35, 3.3.1, 4.3.5, 4.3.29, 4.3.56, 4.3.59, 4.3.73, 4.3.74, and 4.3.76; (2) Remove asterisk [*] for Standards: 0.4.3; (3) Change the reference from Standard 12.15 to Standard 1.2.15; (4) Change the reference from Standard 1.3.2 to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:;” (5) Remove Standard: 1.3.31 from section titled “Standards Incorporated by Reference:;” (6) Either incorporate Standard 3.3.18 by reference or include the text of the Standard |
| Black Hills Shoshone Pipeline, LLC | (1) Change the reference from Standard 1.3.2 (i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:;” (2) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference:;” (3) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]; (4) Remove Standards: 4.3.65 and 4.3.70 from section titled “Standards for which Waiver or Extension of Time to Comply have been granted:” |
| Total Peaking Services, L.L.C. | (1) Remove Standards: 1.3.47, 1.3.49, 1.3.50, 1.3.52, 1.3.54, 1.3.57, 1.3.59, 1.3.60, 1.3.61, 1.3.63, 2.3.33, |

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| | 2.3.34, 2.3.35, 2.4.12 through 2.4.16, 3.3.1, 4.1.2 through 4.1.17, 4.1.10, 4.1.12, 4.1.13, 4.1.15 through 4.1.24, 4.1.26 through 4.1.30, 4.1.32 through 4.1.40, 4.3.4, 4.3.51, 4.3.56, 4.3.59, 4.3.73, 4.3.74, 4.3.76, 4.3.65, 5.3.61, 10.3.2, and 10.3.13, from section titled “Standards for which Waiver or Extension of Time to Comply has been granted;” (2) Remove Standards: 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, and 1.3.62 from section titled “Standards Incorporated by Reference” |
| SG Resources Mississippi, L.L.C. | Remove Definitions 0.2.5, 4.2.11, 4.2.20, and 5.2.2 from the section titled “Standards for which Waiver or Extension of Time to Comply have been granted.” |
| MIGC LLC | (1) Indicate adoption of Standards revised by Minor Correction MC15005 marked with an asterisk [*]; (2) Remove Standards: 2.3.33, 2.3.34, 2.3.35, 4.3.5, 4.3.29, 4.3.39, 4.3.51, 4.3.56, 4.3.59, 4.3.65, 4.3.73, 4.3.74, and 4.3.76, (3) Either incorporate Standards: 0.3.26, 0.3.27, 0.3.28, 1.3.3, 1.3.81, 2.3.66, 4.3.103, 4.3.104, and 4.3.105 by reference or include the text of the Standard |
| National Fuel Gas Supply Corporation | (1) Remove the asterisk [*] from Standard 5.3.36; (2) Remove Standard 4.3.5. |
| Big Sandy Pipeline, LLC | Remove Standard: 6.3.3 |
| Cimarron River Pipeline, LLC | (1) Remove the asterisk [*] from Standard 5.3.36; (2) Add asterisk [*] to Standard 5.3.56; (3) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference;” (4) Change the reference from Standard 1.3.2(i) – (v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” (5) In section titled “Quadrant Electronic Delivery Mechanism Standards,” move Standards 4.2.11, 4.2.12, and 4.2.18 through 4.2.20 from the subsection titled “Standards” to the subsection titled “Definitions;” (6) Remove Definitions 10.2.35 and 10.2.36 from the section titled “Standards for which Waiver or Extension of Time to Comply have been granted;”(7) Either incorporate |

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| | Definitions 10.2.35 and 10.2.36 by reference or include the text of the Definitions |
| Natural Gas Pipeline Company of America LLC | Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*] |
| Cheniere Creole Trail Pipeline, L.P. | (1) Remove Standard: 1.3.2(vi) from section titled “Standards Incorporated by Reference;” (2) Change the reference from Standard 1.3.2(i)–(v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” (3) Remove Standards: 4.3.5 and 6.3.3; (4) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*] |
| Dauphin Island Gathering Partners | (1) Remove Standard 2.3.34; (2) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference;” (2) Change the reference from Standard 1.3.2(i)–(v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” (3) Remove Definitions 10.2.35 and 10.2.36 from the section titled “Standards for which Waiver or Extension of Time to Comply have been granted;”(4) Either incorporate Definitions 10.2.35 and 10.2.36 by reference or include the text of the Definitions |
| WBI Energy Transmission, Inc. | (1) Remove Standard: 4.3.5; (2) Remove Standard: 1.3.2(vi) from the section titled “Standards Incorporated by Reference;” and include the text of the Standard; (3) Change the reference from Standard 1.3.2(i)–(v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” |
| Kinder Morgan Illinois Pipeline LLC | Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*] |

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| Eastern Shore Natural Gas Company | (1) Include an asterisk [*] for Standards 0.4.1, 0.4.2, 0.4.4, 1.1.15, 1.3.1, 1.4.1 through 1.4.7, 2.4.1, 2.4.3 through 2.4.5, 3.4.1, 5.4.16, 5.4.20 through 5.4.22, 5.4.24 and 5.4.26; (2) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference;” (3) Change the reference from Standard 1.3.2(i)–(v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” (4) Either incorporate Standards 3.3.17 through 3.3.19 by reference or include the text of the Standards. |
| Northwest Pipeline LLC | (1) Remove asterisk [*] from Standard 1.3.15; (2) Remove Standards: 2.4.12, 2.4.13, 2.4.14, 2.4.15, and 2.4.16 from section titled "Standards for which Waiver or Extension of Time to Comply have been granted;” (3) Include the text of Standard 1.3.2(vi); (4) Either incorporate Standards by reference or include the text of the Standards; (5) Remove Standards 2.4.12 through 2.4.16, and 5.3.37 from the section titled “Standards not Incorporated by Reference and their Location in Tariff;” (6) Accurately reflect adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]; (7) Revise the sheet references for Standards 5.3.13, 5.3.14, and 5.3.26 in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” |
| Algonquin Gas Transmission, LLC | Remove Standard 6.3.3 |
| National Grid LNG, LLC | (1) Remove Standards 0.3.11 through 0.3.15, and 1.3.80 from the section titled “Standards for which Waiver or Extension of Time to Comply have been granted;”(2) Either incorporate Standards 0.3.11 through 0.3.15, and 1.3.80 by reference or include the text of the Standards; (3) Remove Definitions 1.2.8 through 1.2.19, 2.2.2 through 2.2.5, and 10.2.1 through 10.2.38 from the section titled “Standards for which Waiver or Extension of Time to Comply have been granted;” (4) Either incorporate Definitions 1.2.8 through 1.2.19, 2.2.2 through 2.2.5, and 10.2.1 through |

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| | 10.2.38 by reference or include the text of the Definitions; (5) Remove Standards: 3.3.20 and 4.3.5; (6) Either incorporate Standards 4.3.104 and 4.3.105 by reference or include the text of the Standards; (7) Change the reference from waiver to extension of time for Standard 5.3.2 in section titled “Standards for which Waiver or Extension of Time to Comply have been granted;” (8) Change the reference from waiver to extension of time for Standards 1.3.17, 1.3.18, and 3.3.6 in the section titled "Standards for which Waiver or Extension of Time to Comply have been granted.” |
| Southern LNG Company, L.L.C. | (1) Change the reference from Standard 1.3.2(i)–(v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:;” (2) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference:;” (3) Remove Standard 10.3.2 |
| Elba Express Company, L.L.C. | (1) Change the reference from Standard 1.3.2(i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:;” (2) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference:;” (3) Remove Standard: 4.3.4 and 10.3.2 |
| Tres Palacios Gas Storage LLC | Change the reference from Standard 1.3.2 to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:.” |
| KO Transmission Company | (1) Remove Standard 5.3.73 from section titled "Standards Incorporated by Reference:," because the text of the Standard is included in GT&C section 4.2(d); (2) Change the reference from Standard 1.3.2 to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:.” |
| Trans-Union Interstate Pipeline, L.P. | (1) Either incorporate Standards: 0.4.4* and 1.3.81 by reference or include the text of the Standards; (2) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference:;” (3) Remove Standards 3.3.20; (4) Include an asterisk [*] for |

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| | <p>Standard 5.3.56; (5) Remove asterisk [*] from Standard 1.3.6; (6) Either incorporate Standard 2.3.9 by reference or include the text of the Standard; (7) Include Standards: 0.3.23, 0.3.25, 0.3.29, 1.3.81, and 2.3.66 in section titled “Standards for which Waiver or Extension of Time to Comply have been granted;” (8) Either incorporate Definition 0.2.5 by reference or include the text of the Definition; (9) Remove Standard 5.3.73 from section titled "Standards Incorporated by Reference;" because the text of the Standard is included in GT&C section 26.5(n); (10) Change the reference from waiver to extension of time for NAESB WGQ Version 3.0 Standards 1.3.17, 1.3.18, and 3.3.6 in the section titled "Standards for which Waiver or Extension of Time to Comply have been granted."</p> |
| <p>PGPipeline LLC</p> | <p>(1) Remove Standards: 1.3.5, 1.3.52 ,1.3.80, 2.3.7, and 3.3.17 through 3.3.19 from section titled “Standards for which Waiver or Extension of Time to Comply have been granted;” (2) Either incorporate Standards: 1.3.5, 1.3.80, 2.3.7, and 3.3.17 through 3.3.19 by reference or include the text of the Standards; (3) Change the reference from Standard 1.3.2 (i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” (4) Incorporate Standards 0.3.23 through 0.3.29 and 0.4.4 under “Location Data Download;” (5) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]; (6) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference;” (7) Remove Standard 4.3.5; (8) Change the reference for Standard 0.4.1 from TWP to PGPipeline in the section titled “Standards for which Waiver or Extension of Time to Comply have been granted;” (9) Change the reference from waiver to extension of time for NAESB WGQ Version 3.0 Standards 1.3.17, 1.3.18, and 3.3.6 in the section titled "Standards for which Waiver or Extension of Time to Comply have been granted."</p> |

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| Transwestern Pipeline Company, LLC | (1) Change the reference from GT&C section 22.2(A) to GT&C section 22.2 for Standard 1.3.31; (2) Change the reference from GT&C section 22.5(A) to GT&C section 22.6 for Standard 1.3.32; (3) Change the reference from GT&C section 22.5(E) to GT&C 22.6(E) for Standard 1.3.39; (4) Change the reference from GT&C section 15.1 to GT&C section 1 for Standard 2.2.1 |
| Trailblazer Pipeline Company LLC | (1) Remove Standards 0.3.19, 1.3.63, 2.4.12 through 2.4.16, 4.3.5, 4.3.29, 4.3.37, 4.3.39, 4.3.51, 4.3.56, 4.3.59, 4.3.73, and 4.3.74; (2) Remove one of the references to Standard 4.3.38 in the section titled “Quadrant Electronic Delivery Mechanism Related Standards;” (3) In the section titled “Flowing Gas Related Standards,” move Standards 2.3.1, 2.3.2 and 2.3.4 from the subsection titled “Definitions” to the one titled “Standards;” (4) Include an asterisk [*] for Standards 1.3.9 and 1.3.33; (5) Change the reference from Standard 1.3.2 (i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff;” (6) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference;” (7) Either incorporate Standards: 2.3.50 through 2.3.65 by reference or include the text of the Standards; (8) Either incorporate Standards: 0.3.23 and 0.4.4* by reference or include the text of the Standards |
| Maritimes & Northeast Pipeline, L.L.C. | (1) Remove Standard 6.3.3; (2) Either incorporate Standard 5.3.11 by reference or include the text of the Standard |
| Millennium Pipeline Company, LLC | (1) Revise the text of Standard 5.3.2 addressing biddable releases (more than 1 year), and non-biddable releases in Section 14.1(c) – Capacity Release Timeline; (2) Include an asterisk [*] for Standard 0.4.2; (3) Either incorporate Standards: 0.2.5 and 5.3.49 by reference or include the text of the Standards; (4) Remove Standards: 2.3.49 and 4.3.5 |

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| Central Kentucky Transmission Company | (1) Include an asterisk [*] for Standards 1.3.1, 1.3.9, 1.3.11, and 1.3.33; (2) Change the reference from Standard 1.3.2 (i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:” |
| Arlington Storage Company, LLC | Change the reference from Standard 1.3.2 to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:” |
| Freebird Gas Storage, L.L.C. | (1) Either incorporate Standards: 1.3.1, 1.3.5, 1.3.6, 1.3.9, 1.3.11, 1.3.13, 1.3.21, 1.3.26, 1.3.33, 3.2.1, and 3.3.17 by reference or include the text of the Standards; (2) Include an asterisk [*] for Standards: 0.4.2, 1.3.1, 1.3.5, 1.3.9, 1.3.11, and 1.3.33 |
| Caledonia Energy Partners, L.L.C. | (1) Either incorporate Standards: 1.3.1, 1.3.5, 1.3.6, 1.3.9, 1.3.11, 1.3.13, 1.3.21, 1.3.26, 1.3.33, 3.2.1, 3.3.17, 5.3.53, and 5.3.54 by reference or include the text of the Standards; (2) Include an asterisk [*] for Standard:0.4.2; (3) Remove the asterisk [*] from Standard 2.4.2 |
| Pine Needle LNG Company, LLC | (1) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]; (2) Change the reference from Standard 1.3.2(i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:;” (3) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference:;” (4) Remove Standard 6.3.3 |
| Gulfstream Natural Gas System, L.L.C. | Remove Standard 6.3.3 |
| Transcontinental Gas Pipe Line Company, LLC | (1) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]; (2) Change the reference from Standard 1.3.2(i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:;” (3) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference:;” |

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| | (4) Remove Standard 6.3.3 |
| Southeast Supply Header, LLC | Remove Standard 6.3.3 |
| Texas Eastern Transmission, LP | Remove Standard 6.3.3 |
| Enable Mississippi River Transmission, LLC | (1) Either incorporate Standards: 0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, and 0.3.10 by reference or include the text of the Standards; (2) Revise the text of the Timely Recall Notification and Early Evening Recall Notification to conform to revised Standard 5.3.44 in Sheet No. 228, Capacity Release, GT&C section 14(A)(B) |
| Pine Prairie Energy Center, LLC | Remove Definitions 0.2.5, 4.2.11, 4.2.20, and 5.2.2 from the section titled “Standards for which Waiver or Extension of Time to Comply have been granted.” |
| Rockies Express Pipeline LLC | (1) Remove Standards 0.3.19, 1.3.63, 2.3.33, 2.3.34, 2.3.35, 2.4.12 through 2.4.16, 3.3.1, 3.3.2, 4.3.5, 4.3.29, 4.3.39, 4.3.51, 4.3.56, 4.3.59, 4.3.65, 4.3.73, 4.3.74, 5.3.27; (2) Include an asterisk [*] for Standards 1.3.9 and 1.3.33; (3) Change the reference from Standard 1.3.2 (i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:;” (4) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference:;” (5) Either incorporate Standards: 0.3.23 and 0.4.4* by reference or include the text of the Standards; (6) Either incorporate Standards: 1.2.4, 2.2.1, 2.2.2, 2.2.3, and 3.2.1 by reference or include the text of the Standard; (7) Include the numerical reference in the section titled “Standards Incorporated by Reference:;” |
| Iroquois Gas Transmission System, L.P. | Include an asterisk [*] for Standards 1.3.5 and 5.3.56 |
| B-R Pipeline Company | (1) Remove Standards: 3.3.1, 4.3.5; (2) Remove Standard 4.3.23 from the section titled “Standards for which an <i>Extension of Time</i> has been granted; ” (3) Remove Standards 4.3.96 through 4.3.98 from section titled “Standards for which a Waiver has been |

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| | granted:;” (4) Either incorporate Standards: 4.3.96 through 4.3.98 by reference or include the text of the Standards |
| Portland General Electric Company | (1) Indicate adoption of Standards revised by Minor Correction MC15005 marked with an asterisk [*]; (2) Change the reference from Standard 1.3.2 (i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:;” (3) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference:;” (4) Remove reference to WGQ Recommendations: R02002, R02002-2; (5) Remove Standards: 3.3.1, 4.3.5, 4.3.29, and 4.3.76 |
| Chandeleur Pipe Line, LLC | (1) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]; (2) Remove Standards 4.3.5 and 4.3.29 |
| Sabine Pipe Line LLC | (1) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]; (2) Remove Standards 4.3.5 and 4.3.29 |
| Tallgrass Interstate Gas Transmission, LLC | (1) Remove Standards 0.3.19, 1.3.63, 2.3.33, 2.3.34, 2.3.35, 2.4.12 through 2.4.16, 3.3.1, 3.3.2, 4.3.5, 4.3.29, 4.3.39, 4.3.51, 4.3.56, 4.3.59, 4.3.65, 4.3.73, 4.3.74, 5.3.27; (2) Include an asterisk [*] for Standards 1.3.9 and 1.3.33; (3) Change the reference from Standard 1.3.2 (i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:;” (4) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference:;” (5) Either incorporate Standards: 0.3.23 and 0.4.4* by reference or include the text of the Standards; (6) Include the numerical reference in the section titled “Standards Incorporated by Reference:;” |
| KPC Pipeline, LLC | (1) Remove Principles: 4.1.2 through 4.1.4, 4.1.6, 4.1.7, 4.1.10, 4.1.12, 4.1.13, 4.1.15 through 4.1.24, 4.1.26 through 4.1.30, 4.1.32 through 4.1.40, and 10.1.1 through 10.1.10 from section titled “Standards for which an Extension of Time to Comply has been |

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| | granted:;” (2) Remove Standards 4.3.96 through 4.3.98 from section titled “Standards for which an Extension of Time to Comply has been granted:;” |
| NGO Transmission, Inc. | (1) Remove Standards 4.3.95 through 4.3.98 from section titled “Standards for which an Extension of Time to Comply has been granted:;” (2) Either incorporate Standards: 4.3.95 through 4.3.98 by reference or include the text of the Standards |
| Ryckman Creek Resources, LLC | (1) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]; (2) Change the reference from Standard 1.3.2 (i-v) to Standard 1.3.2(i-vi) in the section titled “Standards not Incorporated by Reference and their Location in Tariff:;” (3) Remove Standard 1.3.2(vi) from section titled “Standards Incorporated by Reference:;” (4) Remove Standards: 4.3.5, 5.3.30, 5.3.61; (5) Move Standard 0.4.4 under the section titled “Location Data Download:; (6) Remove Standards: 4.3.52, 4.3.55, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 5.3.62, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.4.24, 5.4.25, 5.4.26, 5.4.27, 10.3.11, 10.3.14, and 10.3.15 from section titled “Standards Incorporated by Reference:;” (7) Include the text of Standard 1.3.2(vi) in GT&C Section 6.7 – Nominations and Scheduling |
| WestGas InterState, Inc. | (1) Revise the text of the Intraday 1 Nomination Cycle; (2) Indicate adoption of Standard 1.3.2(i-vi) under the tariff record titled “Part 2 Section 3, Shipper Noms and Request for Capacity;” (3) Revise the text of Standard 3.2.1; (4) Either incorporate Standard: 0.3.24 by reference or include the text of the Standard; (5) Remove the asterisk [*] from Standard 1.3.22; (6) Change the reference from waiver to extension of time for NAESB WGQ Version 3.0 Standards 1.3.17, 1.3.18, and 3.3.6 in the section titled "Standards for which Waiver or Extension of Time to Comply have been granted." |
| Stagecoach Pipeline & Storage Company LLC | Change the reference from Standard 1.3.2 to Standard 1.3.2(i-vi) in the section titled “Standards not |

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| | Incorporated by Reference and their Location in Tariff:” |
| Horizon Pipeline Company, L.L.C. | (1) Revise the text of the Intraday 3 Nomination Cycle in GT&C Section 7.2(e) – Standard Nomination Cycles; (2) Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*] |
| Kinder Morgan Louisiana Pipeline LLC | Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*] |
| Midcontinent Express Pipeline LLC | Indicate adoption of Standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*] |
| Wyckoff Gas Storage Company, LLC | Remove Definitions 0.2.5, 4.2.11, 4.2.20, and 5.2.2 from the section titled “Standards for which Waiver or Extension of Time to Comply have been granted.” |
| Tennessee Gas Pipeline Company, L.L.C. | Remove proposed tariff modification to Tennessee Gas Pipeline Company, L.L.C., FERC NGA Gas Tariff, TGP Tariffs, Sheet No. 313A, 0.0.0 that was rejected. |
| ANR Storage Company | Change the reference from waiver to extension of time for NAESB WGQ Version 3.0 Standards 1.3.17, 1.3.18, and 3.3.6 in the section titled "Standards for which Waiver or Extension of Time to Comply have been granted." |