

154 FERC ¶ 61,163  
UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Norman C. Bay, Chairman;  
Cheryl A. LaFleur, Tony Clark,  
and Colette D. Honorable.

Cheniere Corpus Christi Pipeline, L.P.

Docket No. CP12-508-000

ORDER VACATING, IN PART, CERTIFICATE AUTHORIZATION

(Issued March 3, 2016)

1. On December 30, 2014, the Commission authorized Cheniere Corpus Christi Pipeline, L.P. (Cheniere) to construct and operate a 23-mile-long, 48-inch-diameter pipeline and associated facilities (the Corpus Christi Pipeline) to transport natural gas bi-directionally between Corpus Christi Liquefaction, LLC's proposed liquefied natural gas terminal and existing interstate and intrastate natural gas pipeline systems.<sup>1</sup> The 2014 Order included authorization for Cheniere to construct and operate the Taft Compressor Station and a meter and regulation station at approximately milepost 7.5 on the Corpus Christi Pipeline.

2. On December 23, 2015, Cheniere filed a motion to vacate, in part, the 2014 Order. At the time Cheniere filed its original application, Cheniere states that it anticipated that some of the gas supply to be transported on its system would be sourced from a planned interconnection with Texas Eastern Transmission, LP at approximately milepost 7.5. Subsequent to issuance of the 2014 Order, Cheniere states that it "obtained updated information concerning projected gas flows that has enabled it to further refine the gas receipt/delivery points and compression requirements of the Corpus Christi Pipeline."<sup>2</sup> As a result, Cheniere states that it no longer intends to construct the Taft Compressor Station or the meter and regulation station at milepost 7.5.

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<sup>1</sup> *Corpus Christi Liquefaction, LLC*, 149 FERC ¶ 61,283 (2014) (2014 Order). The Corpus Christi Pipeline will be located in San Patricio County, Texas.

<sup>2</sup> Cheniere Application at 2.

3. The 2014 Order also authorized Cheniere to construct and operate the Sinton Compressor Station at approximately milepost 21.5 on the Corpus Christi Pipeline. In lieu of constructing the Taft Compressor Station, Cheniere states that it intends to install additional compression at the Sinton Compressor Station.<sup>3</sup> As a result of the changes described above, Cheniere states that neither the capacity (2.25 Bcf per day) nor the maximum allowable operating pressure (1,440 psig) of the Corpus Christi Pipeline will differ from what was authorized in the 2014 Order.

4. Since Cheniere does not intend to construct the Taft Compressor Station or the meter and regulation station, we will vacate the authorization to construct and operate those facilities.

The Commission orders:

Cheniere's certificate authorization granted in this proceeding is vacated, in part, as described above.

By the Commission.

( S E A L )

Nathaniel J. Davis, Sr.,  
Deputy Secretary.

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<sup>3</sup> On January 16, 2016, in Docket No. CP16-59-000, Cheniere filed a prior notice request for authorization to construct 29,600 horsepower of compression at the Sinton Compressor Station.