

FEDERAL ENERGY REGULATORY COMMISSION

Washington, D. C. 20426

July 24, 2015

OFFICE OF ENERGY PROJECTS

Project No. 14655-000–Idaho  
Cat Creek Energy Generation Facility  
Pumped Storage Hydroelectric Project  
Cat Creek Energy, LLC

James Carkulis  
Cat Creek Energy, LLC  
1989 South 1875 East  
Gooding, ID 83330

Subject: Deficient Preliminary Permit Application

Dear Mr. Carkulis:

Your preliminary permit application filed on December 12, 2014, for the Cat Creek Energy Generation Facility Pumped Storage Hydroelectric Project No. 14655-000 is deficient. The deficiencies are identified in the enclosed Schedule A.

The Commission strongly encourages electronic filing. Within 30 days, please file the requested information using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, D.C. 20426. The first page of any filing should include docket number P-14655-000.

Failure to provide this information may result in your application being rejected. If you have any questions concerning this letter, please call Karen Sughrue at (202) 502-8556.

Sincerely,

David Turner, Chief  
Northwest Branch  
Division of Hydropower Licensing

Enclosure: Schedule A  
cc: Public Files

## DEFICIENCIES

1. Section 4.32(a)(2)(iii) of the Commission's regulations requires identification (names and mailing addresses) of: every irrigation district, drainage district, or similar special purpose political subdivision in which any part of the project, and any Federal facilities that would be used by the project, would be located; or that owns, operates, maintains, or uses any project facilities or any Federal facilities that would be used by the project. Please revise your application to include this information.
2. Section 4.32(a)(2)(v) of the Commission's regulations requires identification (names and mailing addresses) of all Indian tribes that may be affected by the project. Please revise your application to include this information.
3. Section 4.81(a)(3) of the Commission's regulations requires the application to include the telephone number of the applicant. Please revise your application to include this information.
4. Section 4.81(b)(1) of the Commission's regulations requires the application to include the physical composition and dimensions of any dams, spillways, penstocks, powerhouses, tailraces, or other structures that would be part of the project. Please revise your application to include the dimensions of the proposed dam, powerhouse, and tailrace; and the physical composition of the proposed powerhouse and tailrace.
5. Section 4.81(b)(2) of the Commission's regulations requires the application to include the surface area and normal maximum surface elevation of any proposed reservoir. Please revise your application to include this information.
6. Section 4.81(b)(5) of the Commission's regulations requires the application to identify on a completed land description form (FERC Form 587) all lands of the United States that are enclosed within the proposed project boundary. Please revise your application to include a properly completed land description form for "Public Land States" (<http://www.ferc.gov/docs-filing/forms/form-587/form-587.pdf>).
7. Section 4.81(c)(1) of the Commission's regulations requires the application to include the approximate location and nature of any new roads that would be built for the purpose of conducting studies.
8. Section 4.81(d)(2) of the Commission's regulations requires that Exhibit 3 include a proposed project map showing the relative locations and interrelationships of the principal project features, including the proposed upper reservoir, powerhouse, penstocks, tailrace, and roads. Please revise Exhibit 3 to include the location of these proposed features, specifically: a) the upper reservoir and earthen dam; b) the

Schedule A

Project No. 14655-000

powerhouse and tailrace below the upper reservoir; c) the two 2,500-linear-foot penstocks; and d) the two miles of new access roads.