

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.,
Duke Energy Ohio, Inc., and Duke
Energy Kentucky, Inc.
Docket No. ER15-1932-000

Issued: 7/24/15

PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, PA 19403

Gary A. Morgans
Steptoe & Johnson LLP
1330 Connecticut Avenue, NW
Washington, DC 20036

Attention: Gary A. Morgans
Attorney for Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.

Reference: Revisions to Attachment H-22A of the PJM Interconnection, L.L.C. Open
Access Transmission Tariff

Dear Mr. Morgans:

On June 17, 2015, you filed, on behalf of Duke Energy Ohio and Duke Energy Kentucky (collectively, DEOK), revisions to the calculation of DEOK's charges for Transmission Owner Scheduling, System Control and Dispatch Services (Scheduling Service rate) set forth in Attachment H-22A to PJM's Open Access Transmission Tariff (Tariff).¹ DEOK states that the revisions to the rate divisor used to calculate the Scheduling Service rate are necessary to make it consistent with the billing determinant set forth in Schedule 1A of PJM Tariff, since Duke Energy Ohio transferred its directly-owned generation to Duke Energy Commercial Asset Management.

Pursuant to the authority delegated to the Director, Division of Electric Power

¹ PJM Interconnection, L.L.C., Intra-PJM Tariffs, [OATT ATT H-22A, OATT Attachment H-22A - DEOK Formula Rate Template, 2.0.0.](#)

Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective June 1, 2015, as requested.

The filing was noticed on June 17, 2015, with comments, interventions, and protests due on or before July 8, 2015. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2014)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against DEOK.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director
Division of Electric Power
Regulation – East