

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to
§§ 375.307(a)(7)(i) & (a)(7)(iv)
Trailblazer Pipeline Company LLC
Docket No. RP15-1107-000
July 23, 2015

Trailblazer Pipeline Company LLC
370 Van Gordon St.
Lakewood, CO 80228

Attention: David Haag, Vice President
Regulatory Affairs

Reference: Negotiated Capacity Release Agreement

Ladies and Gentlemen:

On July 1, 2015, Trailblazer Pipeline Company LLC (Trailblazer) filed tariff records¹ to reflect a negotiated rate agreement (Agreement) pursuant to Rate Schedule FTS between Trailblazer and Twin Eagle Resource Management (Twin Eagle) under Contract No. 948649. The Agreement is a result of the permanent release of firm capacity to Twin Eagle, replacement shipper, under a negotiated rate agreement between Trailblazer and Enserco Energy LLC (Enserco).² The provisions of Enserco's Contract No. 948025 have been transferred in its entirety and exactness to Twin Eagle. The Agreement has a term of July 1, 2015, through October 15, 2015. Trailblazer affirms that the agreement entered into with Twin Eagle does not deviate in any material respect from the form of service agreement in its Tariff. Trailblazer requests waiver of the Commission's regulations to allow the tariff records to become effective July 1, 2015. We grant waiver of the Commission's 30-day notice requirement and accept Trailblazer's tariff records effective July 1, 2015, as proposed.

¹Trailblazer Pipeline Company LLC, FERC NGA Gas Tariff, Tariffs, [Rates, Negotiated Rates, 11.0.0](#), [TOC, Table of Contents - Volume No. 2, 9.0.0](#) and [NRA, Section 2.4 NRA Twin Eagle K# 948649, 1.0.0](#).

² The negotiated rate FTS Agreement was accepted by unpublished letter order dated July 24, 2014, in Docket No. RP14-1061-000.

Public notice of the filing was issued on July 2, 2015. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. 154.210 (2014)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2014)) all timely filed motions to intervene and any unopposed motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date his order issues, pursuant to 18 C.F.R. § 385.713 (2014).

Sincerely,

Nils Nichols, Director
Division of Pipeline Regulation