

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Dominion Carolina Gas Transmission, LLC
Docket No. CP15-504-000
Issued: July 23, 2015

Dominion Carolina Gas Transmission, LLC
220 Operation Way
Cayce, SC 29033

Attention: Laura A. Comstock, Manager
Regulatory and Operations Support

Reference: Data Request

Dear Ms. Comstock:

Please provide the information described below to assist in our analysis of your proposal in the above application. File your response in accordance with the provisions of the Commission's Rules of Practice and Procedure. In particular, 18 C.F.R. § 385.2010 (Rule 2010) requires that you serve a copy of the response to each person whose name appears on the official service list for this proceeding.

1. Exhibit P, Page 3 of 4, shows O&M expenses associated with the Columbia to Eastover Project. Please provide a breakdown for each of the three years of the O&M expenses by (1) FERC account number and (2) identifying labor and non-labor costs for each account.
2. On page 10 of the application, Dominion Carolina Gas Transmission, LLC (DCG) proposes to charge the maximum system fuel retention percentage for the Columbia to Eastover Project. Please provide fuel studies that support charging the currently-effective fuel charge.
3. Please explain why the currently-effective fuel charge is appropriate for the Columbia to Eastover Project instead of an incremental charge.

The response by DCG should be filed with the Secretary of the Commission by close of business on July 31, 2015. Your response should be filed electronically via the eFiling link on the Commission's web site at <http://www.ferc.gov>, with a courtesy copy

to Lisbeth Bouchelle at Lisbeth.Bouchelle@ferc.gov. The Commission accepts most standard word processing formats. Documents created electronically should be filed in native applications or print-to-PDF format and not in a scanned format. Please file all responses under oath (18 C.F.R. § 385.2005) by authorized company representative and include the name, position, and telephone number of the respondent to each item. If you have any questions regarding this data request, please contact Lisbeth Bouchelle at 202-502-6292.

Sincerely,

Nils Nichols, Director
Division of Pipeline Regulation