

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To
Letter Order Pursuant to
§ 375.307(a)(10)(iii)
Wildcat Liquids Caddo LLC
Docket No. DO15-15-000
July 21, 2015

Wildcat Midstream Partners LLC
8333 Douglas Ave. Suite 400
Dallas, Texas 75225

Attention: Jordan Maxwell, Manager, Finance and Accounting

Reference: Initial Depreciation Rates

Ladies and Gentlemen:

1. On June 5, 2015, Wildcats Liquids Caddo LLC (WLC) filed to request approval of initial depreciation rates, effective April 13, 2013 for its natural gas liquids (NGL) pipeline system property accounts pursuant to Part 347 of the Commission's regulations. WLC, a wholly owned subsidiary of Wildcat Midstream Holdings, LLC, operates as a common carrier pipeline system transporting NGL from gas processing facilities in De Soto Parish, Louisiana to an interconnection with Black Lake Pipeline Company in Bienville Parish, Louisiana.

2. WLC's 41-mile, 6-inch diameter pipeline currently transports approximately 7,000 barrels per day of unfractionated NGL. WLC calculates its proposed depreciation rates based on a 48-year remaining life associated with its NGL supply in northwestern Louisiana. As shown below, we accept the depreciation rates for all property accounts, effective April 13, 2013, to coincide with the in-service date of the pipeline system:

| ACCOUNT NO. | ACCOUNT NAME | DEPRECIATION RATE (%) |
|-------------|-----------------------|-----------------------|
| 152 | Right of way | 2.00 |
| 153 | Line pipe | 2.07 |
| 154 | Line pipe fittings | 2.15 |
| 155 | Pipeline construction | 2.07 |

| | | |
|-----|-----------------------------------|------|
| 156 | Buildings | 2.25 |
| 158 | Pumping equipment | 2.62 |
| 159 | Machine tools and machinery | 5.00 |
| 160 | Other station equipment | 2.38 |
| 163 | Communication systems | 5.00 |
| 164 | Office furniture and equipment | 5.00 |
| 165 | Vehicles and other work equipment | 6.67 |
| 166 | Other property | 2.97 |

3. Such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

4. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date this order issues pursuant to 18 C.F.R. § 385.713.

Sincerely,

Nils Nichols, Director
Division of Pipeline Regulation