

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to
§ 375.307 (a)(7)(ii)
Enable Gas Transmission, LLC
Docket No. RP15-670-002
June 1, 2015

Enable Gas Transmission, LLC
Post Office Box 21734
Shreveport, LA 71151

Attention: B. Michelle Willis, Director
Rates, Regulatory & FERC Compliance

Reference: Compliance Filing

Ladies and Gentlemen:

On May 8, 2015, Enable Gas Transmission, LLC (Enable) filed revised tariff records¹ in order to comply with a Commission Order issued on May 24, 2015.² In that order, the Commission accepted Enable's revised fuel use and lost and unaccounted for (LUFG) percentages effective May 1, 2015, subject to Enable recalculating its LUFG percentages to remove four Department of Transportation (DOT) reported incidents which the Commission determined should not have been recovered as lost and unaccounted for. Enable has made the required revisions, recalculating the fuel percentages in compliance with the May 24 Order. Enable requests that the revised tariff records be accepted effective May 1, 2015. We accept Enable's revised tariff records, effective May 1, 2015, as proposed.

Public notice of the filing was issued on May 11, 2015. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. §

¹ Enable Gas Transmission, LLC; FERC NGA Gas Tariff; Tariffs: [Sheet No. 21, RATES: FT, FT-2, FT-SMALL CUSTOMER, IT, 4.1.0](#); [Sheet No. 22, RATES: NNTS, NNTS-SMALL CUSTOMER, FSS, ISS, 4.2.0](#); [Sheet No. 23, RATES: EFT, 5.1.0](#); [Sheet No. 35, RATES: RSS, 4.1.0](#).

² *Enable Gas Transmission, LLC*, 151 FERC ¶ 61,069 (2015) (May 24 Order).

154.210 (2014)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2014)), all timely filed motions to intervene and any unopposed motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2014).

Sincerely,

Nils Nichols, Director
Division of Pipeline Regulation