

FEDERAL ENERGY REGULATORY COMMISSION

Washington, D. C. 20426

June 1, 2015

OFFICE OF ENERGY PROJECTS

Project No. 14678-000—Washington
Bear Creek Hydro Project
Liquid Sun Hydro, LLC

Terrance Meyer
Liquid Sun Hydro, LLC
55753 State Route 20
P.O. Box 205
Rockport, WA 98383

Reference: Deficient Preliminary Permit Application and Request for Additional Information

Dear Mr. Meyer:

Your preliminary permit application filed on May 1, 2015, for the Bear Creek Hydro Project No. 14678-000 is deficient.

The deficiencies are identified in the enclosed Schedule A. Also, we have identified in the enclosed Schedule B additional information needed before we can complete our evaluation of your preliminary permit application.

The Commission strongly encourages electronic filing. Within 30 days, please file the requested information using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, D.C. 20426. The first page of any filing should include docket number P-14678-000.

Failure to provide this information may result in your application being rejected. If you have any questions concerning this letter, please call Kelly Wolcott at (202) 502-6480.

Sincerely,

David Turner, Chief
Northwest Branch
Division of Hydropower Licensing

Enclosures: Schedule A
Schedule B

cc: Public Files

DEFICIENCIES

1. Section 4.32(a) of the Commission's regulations require that the Initial Statement include:

- a) Every person, citizen, association of citizens, domestic corporation, municipality or state who has or intends to obtain and maintain proprietary right to the site;
- b) The names and mailing addresses of entities affected or used by the project, including:
 - a. Counties in which the project is located;
 - b. Cities, towns, or similar subdivisions of 5,000 or more people within a 15-mile radius of the project dam;
 - c. Irrigation districts, drainage districts, or similar political subdivisions including Federal facilities that would be used or located within the project area;
 - d. Every other political subdivision in the project area applicant believes may be interested in or affected by the project; and
 - e. All Indian tribes that may be affected by the project.

Please revise your permit application to include this information.

2. Section 4.81(b) of the Commission's regulations require that Exhibit 1 include the height of each dam and spillway. Please revise your permit application to include this information.

ADDITIONAL INFORMATION

1. Map 4 in Exhibit 4 shows a “Proposed Access Bridge” that was not described as a project feature in Exhibit 1 of your permit application. Exhibit 1 also seems to indicate that all of the access roads are existing and you are not proposing to construct additional access roads. Please clarify which of these features are existing and which are proposed and include the access bridge in Exhibit 1.
2. Please provide a more detailed description of the condition of the existing structures that will be refurbished, renovated, or reconstructed, as required by section 4.81(b) of the Commission’s regulations.