

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Midcontinent Independent System
Operator, Inc.
Docket No. ER15-1490-000

June 1, 2015

Midcontinent Independent System Operator, Inc.
Attention: Jacob T. Krause
Attorney
P.O. Box 4202
Carmel, IN 46082-4202

Reference: Revisions to Attachment O Formula Rates

Dear Mr. Krause:

On April 10, 2015, you submitted on behalf of Midcontinent Independent System Operator, Inc. (MISO) and the MISO Transmission Owners¹ revisions to Attachment O

¹ The MISO Transmission Owners for this filing consist of: Ameren Services Company, as agent for Union Electric Company d/b/a Ameren Missouri, Ameren Illinois Company d/b/a Ameren Illinois and Ameren Transmission Company of Illinois; American Transmission Company LLC; Arkansas Electric Cooperative Corporation; Big Rivers Electric Corporation; Central Minnesota Municipal Power Agency; City Water, Light & Power (Springfield, IL); Cleco Power LLC (Cleco); Dairyland Power Cooperative; Duke Energy Business Services, LLC for Duke Energy Indiana, Inc.; East Texas Electric Cooperative (ETEC); Entergy Arkansas, Inc.; Entergy Louisiana, LLC; Entergy Gulf States Louisiana, L.L.C.; Entergy Mississippi, Inc.; Entergy New Orleans, Inc.; Entergy Texas, Inc.; Great River Energy; Hoosier Energy Rural Electric Cooperative, Inc.; Indiana Municipal Power Agency; Indianapolis Power & Light Company; International Transmission Company d/b/a ITC*Transmission*; ITC Midwest LLC; Michigan Electric Transmission Company, LLC; Michigan Public Power Agency; MidAmerican Energy Company; Minnesota Power (and its subsidiary Superior Water, L&P); Missouri River Energy Services; Montana-Dakota Utilities Co.; Northern Indiana Public Service Company; Northern States Power Company, a Minnesota corporation, and

of the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff.² The proposed revisions add line items to the MISO historical Attachment O formula rates, in order to include a reconciliation mechanism provided for in section V of the MISO Attachment O protocols. MISO also requests that the Commission conditionally accept the instant filing, subject to the outcome of Docket Nos. ER15-1210-000, ER15-1067-000, ER13-2379-000, ER15-1079-000, and ER15-1345-000.³ Pursuant to authority delegated to the Director, Division of Electric Power Regulation-Central, under 18 C.F.R. § 375.307, your submittal in the above referenced docket is accepted for filing, effective June 1, 2015, as requested, subject to the outcome of the ongoing proceedings in Docket Nos. ER15-1210-000, ER15-1067-000, ER13-2379-000, ER15-1079-000, and ER15-1345-000.

The filing was noticed in the *Federal Register* with comments, protests, or motions to intervene due on or before May 1, 2015. Under 18 C.F.R. § 385.210, interventions are timely if made within the time prescribed by the Secretary. No adverse comments or protests were filed. Under 18 C.F.R. § 385.214, the filing of a timely motion to intervene makes the movant a party to the proceeding, if no answer in opposition is filed within fifteen days. The filing of a timely notice of intervention makes a State Commission a party to the proceeding.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made

Northern States Power Company, a Wisconsin corporation, subsidiaries of Xcel Energy Inc.; Northwestern Wisconsin Electric Company; Otter Tail Power Company; Prairie Power Inc.; South Mississippi Electric Power Association (SMEPA); Southern Illinois Power Cooperative; Southern Indiana Gas & Electric Company (d/b/a Vectren Energy Delivery of Indiana); Southern Minnesota Municipal Power Agency (SMMPA); Wabash Valley Power Association, Inc.; and Wolverine Power Supply Cooperative, Inc.

² The formula rate templates are designated as MISO, FERC Electric Tariff, [3, FERC Form 1 Generic Rate Formula Template, 33.0.0](#), [4, RUS Non-Levelized Generic Rate Formula Template, 33.0.0](#), [5, EIA Non-Levelized Generic Rate Formula Template, 33.0.0](#), [6, RUS Cash Flow Generic Rate Formula Template, 32.0.0](#), [7, EIA Cash Flow Generic Rate Formula Template, 32.0.0](#), [21, SMMPA Rate Formula Template, 35.0.0](#), [51, Cleco Rate Formula Template, 32.0.0](#), [52, ETEC Rate Formula Template, 31.0.0](#), [62, SMEPA Rate Formula Template, 33.0.0](#).

³ See Transmittal at page 5.

by the Commission in any proceeding now pending or hereafter instituted by or against any of the applicant(s).

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Penny S. Murrell, Director
Division of Electric
Power Regulation–Central