

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY PROJECTS

June 1, 2015

In Reply Refer To:
OEP/DPC/CB-1
Rockies Express Pipeline LLC
Docket No. CP15-102-000
Section 375.308(x)(3)

David Haag
Vice President, Regulatory
Rockies Express Pipeline LLC
370 Van Gordon Street
Lakewood, Colorado 80228-8304

Re: Data Request

Dear Mr. Haag:

Please provide the information requested below to assist in our analysis of Rockies Express Pipeline LLC's (Rockies Express) proposal in the above application. File your response in accordance with the provisions of the Commission's Rules of Practice and Procedure. In particular 18 CFR Section 385.2010 (Rule 2010) requires that you serve a copy of the response to each person whose name appears on the official service list for this proceeding.

File a complete response within 10 business days of the date of this letter. If certain information cannot be provided within this time frame, please indicate which items will be delayed and provide a projected filing date. File all responses under oath (18 CFR 385.2005) by an authorized Rockies Express representative and include the name, position and telephone number of the respondent to each item.

Sincerely,

Elizabeth G. Anklam
Project Manager
Certificate Branch 1
Office of Energy Projects

CP15-102-000 Rockies Express Seneca Lateral Data Request

1. Please answer the following questions regarding service on the Seneca Lateral:
 - a. On June 20, 2014 when Rockies Express placed the Seneca Lateral in service, did it begin providing transportation service the same day for Antero or any interruptible shippers? If not, on what date did Rockies Express begin transporting gas on the Seneca Lateral?
 - b. What volume of gas was transported and to what delivery points?
 - c. Was any of this service provided via backhaul capacity? If so, to what delivery points?
2. When Compressor Units Nos. 1 and 2 were placed into service on November 1, 2014:
 - a. What volume of gas was transported and to what delivery points?
 - b. Was any of this service provided via backhaul capacity? If so, to what delivery points?
3. When Compressor Unit Nos. 3, 4, and 5 were placed into service on January 20, 2015:
 - a. What volume of gas was transported and to what delivery points?
 - b. Was any of this service provided via backhaul capacity? If so, to what delivery points?
4. For each of the six calendar months during the period July 1, 2014 through February, 2015:
 - a. What were the average daily firm service volumes and interruptible service volumes transported on the Seneca Lateral?
 - b. Were any of these volumes delivered by backhaul? If so, to what delivery points?
5. Rockies Express stated in its advanced notification filings pursuant to section 284.11(b) of the Commission's regulations and its subsequent tariff filings for the Seneca Lateral that the pipeline is 14.3 miles in length. However, Rockies Express's application for a certificate pursuant to section 7 of the Natural Gas Act states the length of the pipeline as 14.7 miles. Please explain if this is a typographical error or if construction of the pipeline required modification resulting in the increased length. If construction required an additional 0.4 miles of pipeline installation, provide information regarding the location of this additional construction.
6. Please explain the approximately \$30 million discrepancy in total dollar amounts between Rockies Express's projected costs in its NGPA section 311 filings—a total of \$104 million comprised of \$75 million for the pipeline construction and

two initial compressors and \$29 million for the three additional compressors—and the total construction costs stated in the NGA section 7 certificate application—\$136 million.

cc: All Parties
Public Files – Docket No. CP15-102-000