

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Available Transfer Capability Standards for  
Wholesale Electric Transmission Services

Docket No. AD15-5-000

SUPPLEMENTAL NOTICE PROVIDING FOR POST-WORKSHOP COMMENTS

(April 21, 2015)

As discussed in prior notices in this docket, Federal Energy Regulatory Commission (Commission) staff will convene a workshop to discuss the calculation of Available Transfer Capability (ATC) for wholesale electric transmission services.<sup>1</sup> Parties wishing to file comments following the April 21, 2015 workshop may do so on or before May 6, 2015.

Nathaniel J. Davis, Sr.,  
Deputy Secretary.

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<sup>1</sup> Prior Notices were issued on December 30, 2014 and January 30, February 27 and March 31, 2015.



# **Available Transfer Capability Standards for Wholesale Electric Transmission Services**

## **Staff-Led Workshop**

**Docket No. AD15-5-000**

**April 21, 2015**

## **Agenda**

As discussed in the Supplemental Notices issued on January 30 and February 27, 2015 in this docket, this workshop is being convened to discuss actions the Commission could take to ensure that transmission providers continue to calculate and post available transfer capability (ATC) in a manner that ensures nondiscriminatory access to wholesale electric transmission services. This workshop is prompted by the filing by the North American Electric Reliability Corporation (NERC) proposing changes to its ATC-related reliability standards,<sup>2</sup> and the initiative to replace some of these standards with similarly focused business practice standards to be developed by the North American Energy Standards Board (NAESB).<sup>3</sup>

<b>12:00pm - 12:30pm</b>	<b>Welcome and Opening Remarks, including staff overview of ATC and its role in electricity markets</b>
<b>12:30pm –1:00pm</b>	<b>Overview and Context of ATC Determination and Posting</b>
<b>1:00pm – 2:30pm</b>	<b>Specific ATC Topics and Requirements</b>

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<sup>2</sup> NERC's proposal is currently pending before the Commission in the rulemaking: *Modeling, Data, and Analysis Reliability Standards*, Notice of Proposed Rulemaking, Docket No. RM14-7-000; 79 Fed. Reg. 36,269 (June 26, 2014).

<sup>3</sup> See, e.g., the December 18, 2014 status report filed by NAESB in Docket Nos. RM05-5-000 and RM14-7-000.

<b>2:30pm – 3:00pm</b>	<b>Break</b>
<b>3:00pm – 4:00pm</b>	<b>Lessons Learned and Opportunities for Improvement</b>
<b>4:00pm – 4:15pm</b>	<b>Closing</b>

**Panelists:**

- Charlie Bayless; Associate General Counsel; North Carolina Electric Membership Corporation
- Jason Davis; Manager, Seams & AFC Support; Southwest Power Pool, Inc. (Invited)
- Robert Harshbarger, P.E.; OASIS Trading Manager; Puget Sound Energy
- Michael G. Lowman, P.E.; Lead Engineer; Duke Energy
- Hari Singh, Ph.D., P.E.; Principal Engineer, Transmission Planning West; Xcel Energy – Public Service Company of Colorado (Invited)
- Kevin Wellenius; Managing Director, FTI Consulting; Powerex Corp.
- Art Wolfe; Sr. Engineer, Transmission Services; PJM Interconnection
- Kathy York; Sr. Program Manager, Bulk Power Regulatory; Tennessee Valley Authority (Invited)