

150 FERC ¶ 61,061  
FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

January 30, 2015

In Reply Refer To:  
Northern Natural Gas Company  
Docket No. RP15-309-000

Northern Natural Gas Company  
1111 South 103<sup>rd</sup> Street  
Omaha, NE 68124-1000

Attention: Laura Demman, Vice President  
Regulatory and Government Affairs

Dear Ms. Demman:

1. On December 31, 2014, Northern Natural Gas Company (Northern) filed updated tariff records<sup>1</sup> that reflect revisions to the negotiated rate service agreements with Superior Pipeline Texas, L.L.C. (Superior) (Contract 125122), Regency Logistics and Trading LLC (Regency Logistics) (Contract 128222), and Mico Inc. (Mico) (Contract 128457). Northern provides a statement in footnote 1 of tariff record 66B.02 affirming that the negotiated rate service agreements do not deviate in any material aspect from the form of service agreement in Northern's tariff. Northern requests waiver of the 30-day notice requirement to allow the tariff records to become effective January 1, 2015. The Commission grants waiver of the 30-day notice requirement and accepts the tariff records effective January 1, 2015.

2. Public notice of the filing was issued on January 7, 2015. Interventions and protests were due as provided in section 154.210 of the Commission's regulations.<sup>2</sup> Pursuant to Rule 214,<sup>3</sup> all timely filed motions to intervene and any unopposed motions to intervene out-of-time before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place

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<sup>1</sup> See Appendix.

<sup>2</sup> 18 C.F.R. § 154.210 (2014).

<sup>3</sup> 18 C.F.R. § 385.214 (2014).

additional burdens on existing parties. Tenaska Marketing Ventures (Tenaska) filed a comment with its motion to intervene.

3. Tenaska states that it has identified potential concerns regarding Northern's proposal to extend the term of the Mico agreement. Tenaska states that it has not completed a full review and analysis of Northern's filing and therefore reserves its right to file supplemental comments and/or protest if warranted.

4. Northern states that Sheet No. 66B.24, footnote 166 of the Mico contract was updated to reflect the extension of the agreement from December 31, 2014 through January 31, 2015. Additionally, Northern made revisions to various negotiated rate provisions of the Mico agreement. Pursuant to the General Terms & Conditions (GT&C), section 58, of Northern's tariff, certain revised provisions may be agreed to by Northern and a Shipper, on a not unduly discriminatory basis. Specifically, section 58 provides that "Northern and Shipper may agree, on a not unduly discriminatory basis, to contract extensions, including evergreens, rollovers and other extensions."

5. The Commission finds the revisions to the negotiated rate service agreements and updated tariff records acceptable under the provisions of Northern's tariff. Tenaska has not identified specific concerns regarding the Mico agreement's term extension, and therefore the Commission accepts Northern's tariff records effective January 1, 2015.

By direction of the Commission.

Kimberly D. Bose,  
Secretary.

## **Appendix**

Northern Natural Gas Company  
FERC NGA Gas Tariff  
Gas Tariffs

*Tariff Records Accepted Effective January 1, 2015*

[Sheet No. 66B.01a, Negotiated Rates, 16.0.0](#)

[Sheet No. 66B.01b, Negotiated Rates, 10.0.0](#)

[Sheet No. 66B.23, Negotiated Rates, 14.0.0](#)

[Sheet No. 66B.24, Negotiated Rates, 2.0.0](#)