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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

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Gulf LNG Liquefaction Company, LLC, Docket No.
Gulf LNG Energy, LLC, PF13-4-000
Gulf LNG Pipeline, LLC

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FERC Public Scoping Meeting

Re: Gulf LNG Liquefaction Project

Proceedings of the Public Scoping
Meeting regarding the Gulf LNG Liquefaction
Project at the Pelican Landing Convention
Center, 6217 Mississippi Highway 613, Moss
Point, Mississippi, on August 18, 2014,
commencing at approximately 5:59 p.m.

1 MR. RANA: Okay. Good evening, everyone. On
2 behalf of the Federal Energy Regulatory
3 Commission, or the FERC, I would like to welcome
4 you all tonight. This is an environmental scoping
5 meeting for the Gulf LNG Liquefaction Project
6 proposed by Gulf LNG Liquefaction Company.

7 Let the record show that the public meeting
8 in Moss Point, Mississippi began at 5:59 p.m. on
9 Monday, August 18, 2014. The primary purpose of
10 this meeting is to provide you an opportunity to
11 comment on the project or the scope of the
12 environmental analysis being prepared for the Gulf
13 LNG Liquefaction Project.

14 My name is Tony Rana and I am the FERC
15 Project Manager for the Gulf LNG Liquefaction
16 Project. With me at the table tonight is Andrew
17 Kahout. He's an LNG engineer with the FERC. And
18 the people you see outside at the sign-in table
19 are both Jonathan Hess and Lavinia DiSanto of
20 Cardino Entrix. They're a third-party contractor
21 assisting us with the preparation of the
22 Environmental Impact Statement, or EIS.

23 The FERC is an independent agency that
24 regulates the interstate transmission of
25 electricity, natural gas and oil. FERC reviews

1 proposals and authorizes construction of
2 interstate natural gas pipelines, storage
3 facilities and liquefied natural gas terminals,
4 as well as licensing and inspection of
5 hydroelectric projects.

6 As a federal licensing agency, the FERC has
7 the responsibility under the National
8 Environmental Policy Act, or NEPA, to consider
9 potential environmental impact associated with a
10 project which is under its consideration.

11 With regard to the Gulf LNG Liquefaction
12 project, the FERC is the lead federal agency for
13 the National Environmental Policy Act review and
14 preparation of the Environmental Impact Statement.
15 The U.S. Department of Energy, U.S. Department of
16 Transportation and U.S. Coast Guard are
17 participating as cooperating agencies in the
18 preparation of the EIS. These agencies plan to
19 use this EIS to meet their NEPA responsibilities
20 associated with issuing their permits.

21 As I said earlier, the primary purpose of
22 this meeting tonight is to give you an opportunity
23 to comment on the project or on the environmental
24 issues that you'd like to see covered in the EIS.
25 It would help us the most if your comments are as

1 specific as possible regarding potential
2 environmental impacts and reasonable alternatives
3 of the proposed project.

4 These issues generally focus on the potential
5 for environmental effects, but may also address
6 construction issues, mitigation, and the
7 environmental review process. In addition, this
8 meeting is designed to provide you with an
9 opportunity to meet with Gulf LNG Liquefaction
10 Company representatives and to ask them questions,
11 and to get more detailed information about the
12 proposed facility locations and construction
13 plans.

14 Tonight's agenda is a simple one. First I'm
15 going to describe the environmental review
16 process. Second, I'm going to describe how you
17 can file any comments you might have on the
18 project. And third, I will describe the FERC's
19 certificate process and the FERC's role in this
20 project. After that, we're going to let the
21 project sponsor give a more complete description
22 of the proposed project.

23 Once all that information has been presented,
24 we will take any questions from the audience.
25 Then we will hear from those of you who have

1 signed up to speak. If you would like to present
2 comments tonight, please be sure to sign the
3 speaker's list at the sign-in table just as you
4 walk in tonight.

5 Now, I want to briefly describe our
6 environmental review process. To illustrate how
7 this process works, we've prepared a flowchart
8 which you'll see over to my right here. There are
9 copies available at the sign-in table on the back
10 of this agenda.

11 Currently, we are near the beginning of our
12 environmental review process in the area labeled
13 as public scoping meetings. Gulf LNG Liquefaction
14 Company entered into FERC's pre-filing process on
15 May 21, 2014, which began our review of the
16 facilities that we refer to as the Gulf LNG
17 Liquefaction Project.

18 The purpose of this pre-filing process is to
19 encourage involvement by all interested
20 stakeholders in a manner that allows for early
21 identification and resolution of environmental
22 issues. As of today, no formal application has
23 been filed with the FERC. However, the FERC,
24 along with other federal, state and local agency
25 staffs, have begun reviewing the project.

1 On July 21, 2014, FERC issued a Notice of
2 Intent, NOI, to prepare an Environmental Impact
3 Statement for this project and initiated a scoping
4 period. This scoping period or comment period, as
5 stated on the NOI, ends on November the 1st. But
6 I want to let you know that we've extended that
7 comment period to September the 15th due to some
8 delay in the mailings of the NOI.

9 During our review of the project, we will
10 assemble information from a variety of sources,
11 including GLLC, or Gulf LNG Liquefaction Company,
12 the public, other state, local and federal
13 agencies, as well as our own independent analysis
14 and field work. We will analyze this information
15 and prepare an Environmental Impact Statement that
16 will be available to the public for comment.

17 Once scoping is finished, GLLC will file a
18 formal application. Our next step will be to
19 begin and analyze the company's proposal and the
20 issues that have been identified during the
21 scoping period. This will include an examination
22 of the proposed facilities, as well as alternative
23 sites. We will assess the project's effects on
24 water bodies and wetlands, vegetation and
25 wildlife, endangered species, cultural resources,

1 geology, soils, land use, air quality and safety.

2 When complete, our announcement of potential
3 impacts will be published as an Environmental
4 Impact Statement and available to the public for a
5 30-day comment period. The comments on the
6 Environmental Impact Statement will be addressed
7 in the Commission's order. The Commission will
8 then make a decision on whether to approve or deny
9 the project.

10 Please note that because of the size of the
11 mailing list, the mailed version of the EIS is
12 often on a CD. That means unless you tell us
13 otherwise, the EIS you will find in your mailbox
14 will be on a CD. If you prefer to have a hard
15 copy mailed to you, you must indicate that choice
16 on a return mailer attached to the NOI. You can
17 also indicate that on the attendance sheet tonight
18 at the sign-in table.

19 As I mentioned earlier, our issuance of the
20 NOI opened a formal comment period that will close
21 on September 15. The NOI encourages you to submit
22 your comments as soon as possible in order to give
23 us time to analyze and research the issues.

24 If you receive the NOI in the mail, you are
25 on our mailing list, and you will remain on our

1 mailing list to receive the EIS and any other
2 supplement notices we may issue about this project
3 unless you return the mailer attached to the back
4 of the NOI and indicate you wish to be removed
5 from the mailing list.

6 In fact, there are copies of the NOI
7 available at the sign-in table tonight, just out
8 front. If you did not receive the NOI, and you
9 should have, I apologize. It was delayed in the
10 mailing. The mailing list for this project is
11 also undergoing continual revision. You can be
12 added to our mailing list tonight by signing up at
13 the sign-in table or by submitting comments on the
14 project.

15 I would like to add that the FERC encourages
16 electronic filing of all comments and other
17 documents. There is a small brochure at the sign-
18 in table that explains FERC's emailing system.
19 The NOI also explains the FERC's e-filing system.
20 Also, instructions for this can be located on our
21 website, www.ferc.gov, under the e-filing link.
22 If you want to submit written comments, please
23 follow the directions in the NOI.

24 It's very important that any comments you
25 send, either electronically or by traditional

1 mail, include our internal docket number for the
2 project. The docket number's on the cover of the
3 NOI and is available at the sign-in table. If you
4 decide to send us a comment letter, please put
5 that number on it. That will assure that members
6 of the staff evaluating the project will get your
7 comments as soon as possible. The docket number
8 for the Gulf LNG Liquefaction project is
9 PF13-4-000.

10 Now, I want to explain the FERC, the roles of
11 the FERC Commission and the FERC environmental
12 review staff. The five-member Commission is
13 responsible for making the determination on
14 whether to issue a Certificate of Public
15 Convenience and Necessity to the Applicant. In
16 this case, the applicant is Gulf LNG Liquefaction
17 Company.

18 The EIS prepared by the FERC environmental
19 staff, which I am part of, describes the project
20 facilities and associated environmental impacts,
21 alternatives to the project, mitigation to avoid
22 or reduce impacts, and our conclusions and
23 recommendations. The EIS is not a decision
24 document. It is being prepared to disclose to the
25 public, and to the Commission, the environmental

1 impact of constructing and operating the proposed
2 project.

3 When it is completed, the Commission will
4 consider the environmental information from the
5 EIS, along with non-environmental issues such as
6 engineering, markets, and rates in making its
7 decision to approve or deny Gulf LNG's request for
8 a certificate. There is no review of FERC's
9 decision by the President or Congress, maintaining
10 FERC's independence as a regulatory agency, and
11 providing for fair and unbiased decisions.

12 Before we start taking questions tonight or
13 comments from you, I have asked Gulf LNG
14 Liquefaction Company to provide a brief overview
15 of the project. Brian Gilliland with Gulf LNG is
16 here to describe the project. Brian?

17 MR. GILLILAND: Good evening. My name is
18 Brian Gilliland. I'm the terminal manager at Gulf
19 LNG. Before I get started with my presentation, I
20 would first like to thank Tony and the other
21 members of FERC for making the arrangements
22 tonight. Secondly, I'd like to thank each of you
23 for taking the time out of your busy schedules,
24 time away from your family.

25 I know school started back last week, this

1 week. It's a hectic time in each of our homes.
2 It is in my home. If you've got as many kids as I
3 do, you may be thankful that you're here tonight.
4 I may stay an hour longer and just tell my wife
5 that it ran over. Maybe they'll all be in bed
6 when I get there.

7 But really, thank you. Thank you for coming
8 out to take the opportunity to learn more about
9 the Gulf LNG Project. It's an exciting project
10 from a company standpoint. We think it's an
11 exciting opportunity for Jackson County and the
12 local communities. It's exciting for the state of
13 Mississippi.

14 With that said, I have a very short
15 presentation tonight. Much of it is a repeat of
16 the storyboards that we've laid out that hopefully
17 you had an opportunity to go down and look at
18 before this meeting started. And we had
19 representatives here from the company, from all
20 departments, that were here to answer questions.

21 And, you know, if you had a question, I hope
22 you asked it to one of them, and certainly they're
23 willing to answer it. And if you didn't get that
24 opportunity, after this formal meeting, maybe you
25 can go back down through there, and we'll be

1 available to talk to you and answer anything that
2 you have.

3 I'm going to cover just a few slides. First,
4 the project description, and then I'll cover a
5 project milestone timeline, give a high level
6 project boundary map and talk a little bit on it.
7 And then we'll zoom in to the current facilities
8 and kind of go over the new facilities and how
9 they'll go in next to existing facilities. And
10 then I'll give a progress update and turn it back
11 over to Tony.

12 So with that said, the project description.
13 We're putting in liquefaction facilities for a
14 total of 10 million tons per annum. The two
15 phases are mirrors of each other, same capacity
16 for each one. Phase I is 5 MTPA capacity, which
17 is approximately 700,000 MCF a day.

18 The train; no, that's not the train that we
19 all around Pascagoula watch and sit at the
20 stoplight and go up and down the tracks. That's
21 just LNG terminology for the facilities that it
22 takes to create some capacity of LNG from vapor to
23 liquid. That's really all it means.

24 So at the end of the project, after the two
25 phases are complete, we'll be able to liquify

1 about 1.4 billion cubic feet of gas per day.
2 We'll do that at our existing LNG terminal in
3 Jackson County. And that's the major section of
4 additions and facilities.

5 There's a little bit of pipeline work. We'll
6 utilize our existing 36-inch pipeline. On the
7 ends of those that you'll see in the project
8 boundary map, there's a little bit of work to do
9 at each of the supply meter stations that we have
10 there, all inside the fences.

11 And our target schedule is to submit our
12 project application to FERC in April of 2015. We
13 expect to have the NEPA review process completed
14 and the Notice to Proceed with a construction
15 start date in June 2016.

16 The production of first LNG, based on our
17 latest estimates, is sometime in the 3rd quarter
18 of 2019. So it's quite a lengthy filing process
19 and construction phase to get to where we can
20 create the first LNG and be able to start loading
21 ships. Commercial status is we're currently
22 negotiating long-term contracts with perspective
23 customers.

24 All right. Here is our milestone timeline.
25 The first two are complete. You'll see that we

1 have it highlighted in red. The next step is to
2 submit the application to the Commission. We
3 expect that in April 2015. And then it's up to
4 FERC on the other two. We have some proposed
5 dates there but it's really up to them.

6 And hopefully, we can get the EIS issues and
7 the Commission order back, you know, in February
8 of '16, and in April of '16, file the Initial
9 Implementation Plan, which is what we'll do in May
10 of '16, and then we'll initiate the construction
11 in June of '16. First phase completion is 3rd
12 quarter '19, and second phase is immediately
13 behind that in the 2nd quarter of 2020.

14 All right. So here is our project boundary
15 map. As you can see here, here is the existing
16 and the new terminal footprint. It's on the
17 southern tip of Industrial Road. Pretty much our
18 pipeline follows Industrial Road. So we're down
19 here located on the Mississippi Sound at the mouth
20 of Bayou Casotte.

21 You can see the stars up there. That is
22 where those meter stations interconnect that we'll
23 have to do some piping mods inside the fence to
24 make those bidirectional. Right now, they are
25 delivery only. We'll have to put some piping in

1 to be able to deliver or receive. We'll do no
2 work to the pipeline. That capacity will not
3 change.

4 And then so we'll take gas from these points,
5 move it down here to our Liquefaction facilities
6 we're planning to install, and turn it into a
7 liquid. Here is a closer view of our existing
8 facility. This is our existing facility. It's
9 inside a yellow line. I encourage you to look at
10 the storyboard. You can see it probably a lot
11 better on the storyboard.

12 This is around thirty-three acres now inside
13 of our concrete seawall. This is the proposed
14 boundary of the new liquefaction facilities. This
15 is train 2 and this is train 1. I'd say roughly
16 those are about the size of a football field each
17 when you're talking about size of those facilities
18 needed to liquefy gas.

19 And then there are some associated facilities
20 and electrical equipment that goes into here, in
21 the construction staging areas, and then a new
22 office building here. And we're also proposing to
23 build a temporary marine offloading facility.

24 Some of the pieces of equipment that we'll
25 need to build these trains of LNG are so big that

1 it's not feasible to bring it down Industrial Road
2 because of some of the other industry, like
3 Chevron's coke conveyor belt. We can't get those
4 pieces of equipment under it so we'll move those
5 in by barge over water and keep from impacting
6 anybody traffic-wise or structurally.

7 This is our progress slide. We have received
8 our Department of Energy Free Trade License. We
9 have filed for non-FTA, and that is pending by the
10 DOE. We have submitted our initial draft Resource
11 Reports 1 and 10 to FERC on June 20th of '14.
12 We've held our open house for the project here.
13 Well, it was initially here and they moved us to
14 the Rec Center in Moss Point because a
15 thunderstorm knocked our power out. We tried to
16 have it here and it got moved. I remember several
17 of you guys from being over there.

18 And then we received the FERC Notice of
19 Intent to Prepare an Environmental Impact
20 Statement on July 31st of 2014. The FERC scoping
21 period will close on September the 1st. And the
22 next step, plan to file required permit
23 applications concurrently with application to FERC
24 in April of 2015.

25 And that is all we have on our presentation.

1 Tony, I'll turn it back over to you. Thank you.

2 MR. RANA: Thanks, Brian. Okay. Just to be
3 clear, you know, again, we extended the comment
4 period to September the 15th due to some problems
5 with the mailings. After the meeting is adjourned
6 tonight, representatives from the Gulf LNG will be
7 available with their presentation materials in the
8 back to answer any questions you might have for
9 them.

10 So at this point, are there any questions
11 about the FERC's role or our process or the
12 project in general before I move on? Yes, sir.

13 MR. PAGE: Actually, when I came in, I asked
14 when the deadline for the scoping comments were,
15 and I was told that there actually wasn't any.
16 But you just said that there were deadlines?

17 MR. RANA: Yeah. There is a -- the end of
18 the scoping period will end on what I said we
19 extended it out to, the 15th. But if you have
20 comments and you feel you haven't made them all by
21 that time that you feel you wanted to make, we
22 will still accept comments after that time.

23 MR. PAGE: Well, I just wanted to clarify
24 some other questions I had. One was; do you look
25 at economics in this or is this only an

1 environmental review? Or is there any economic
2 review that's involved in this?

3 MR. RANA: This is an environmental review.
4 In terms of economics, there's really not much
5 that I know that goes into that, with the
6 exception of, you know, we look at the area and
7 things such as environmental justice. And so
8 that's all I can tell you about the economic
9 review.

10 MR. PAGE: Yes, sir. And that is a little
11 different than I heard. And then also, do you
12 look at national security, national defense
13 aspects? Is that considered? Because I was told
14 yes, actually, that you would have staff on the
15 EIS that could look at that.

16 MR. RANA: Look at?

17 MR. PAGE: If you had a concern about, say,
18 national defense or national security, how would
19 this affect that. You know, are there experts
20 that look at that just like an environmental
21 expert would look at environmental questions?

22 MR. KAHOUT: We'll have addressed security at
23 the facility. And a lot of that jurisdiction
24 falls within the Coast Guard or with DOT. So that
25 will be described in an Environmental Impact

1 Statement. But certainly if you have specific
2 comments of security that you're concerned about,
3 you can always file those or write them down here
4 or voice those and they will be on the record, and
5 then we would address those comments.

6 But generically, we will talk about security
7 and we do have staff that will look at some of the
8 security plans that are followed.

9 MR. PAGE: Okay. Thank you. And then one
10 question. When you warm the gas up, are you using
11 a closed-loop system or an open-loop system? Do
12 you know?

13 UNIDENTIFIED SPEAKER: Closed loop.

14 MR. PAGE: Closed-loop system? That's what I
15 thought. One takes the seawater in and just pumps
16 it right out and that's called open loop. And the
17 other one contains it. And so you have closed
18 loop, which is good. That's the better one.

19 MR. KAHOUT: And also, for people that do
20 have comments, if you could state your name at the
21 beginning and spell it, as well, that will help
22 the court reporter out on documenting.

23 MR. PAGE: Thank you.

24 MR. RANA: This is just a question period.
25 We're just taking questions at this point. But I

1 think you are signed up as a commenter?

2 MR. PAGE: Yes, sir. I just had those
3 questions.

4 MR. RANA: Yeah. Okay. Let me go on then.
5 I'm sure you know here tonight that the meeting is
6 being recorded by a transcription service. It's
7 being done so that all your comments and questions
8 will be transcribed and put into a public record.

9 To help the court reporter produce an
10 accurate record of this meeting, I ask that you
11 please follow some ground rules when I call you up
12 to make comments. One, again, when your name is
13 called, please step up to the microphone and state
14 your name and spell it for the record. And two,
15 identify any agency or group you are representing
16 and define any acronyms you may use.

17 I also ask that everybody else in the
18 audience respect the speaker and refrain from any
19 audible show of agreement or disagreement. If you
20 would like a copy of tonight's transcript, please
21 see the court reporter after the meeting.

22 Okay. We're ready now to call our first
23 speaker.

24 MR. KAHOUT: And the first one we have on the
25 list -- and I apologize if I pronounce any of the

1 names -- is Ms. Barbara Weckesser.

2 MS. WECKESSER: You got it right. Okay.

3 I've had a long day, so if I don't get everything
4 out just right, please understand. My name is
5 Barbara Weckesser. It's W-E-C-K-E-S-S-E-R.

6 Our neighborhood is Cherokee Forest
7 Subdivision. As far as the impact, as a
8 neighborhood, we can't take any more. As a matter
9 of fact, we went to the county this morning, told
10 them we can't take any more. My concern is the
11 dredge material. I've been told it will be
12 tested. Will those reports be made available?

13 And the reason I ask this specific question
14 is after seeing trucks with water running out of
15 the back of them with dredge material and dirt in
16 it, and following that truck to the dump site, I
17 have doubts that these projects are done
18 correctly, and especially when I brought this to
19 DEQ'S attention and they seemed shocked.

20 Also, who are you proposing as customers?

21 And that's all my comments.

22 MR. RANA: Thank you.

23 MR. KAHOUT: The next speaker we have down is
24 Howard Page.

25 MR. PAGE: Yes, sir. Howard Page, P-A-G-E.

1 I'm with the Steps Coalition. And my concerns
2 environmentally are that, as a nation, we have to
3 have energy to run our modern economy. And I
4 accept the inevitable harms that extraction and
5 transport, you know, bring as well as using the
6 fuel. There are some things that just happen to
7 run our modern economy. I accept that.

8 I am concerned that we're going to get
9 additional harms from extraction, transport and
10 burning of fuel -- well, not the burning actually.
11 But extraction and transport that's going to
12 foreign countries. And I just don't think that
13 that's really in our best interest to accept any
14 more harm just to be able to export.

15 And it's really not for the benefit of the
16 foreign countries. It's for the benefit of the
17 multi-national energy company, which, again, I
18 understand. I buy their gas. I burn their gas at
19 my house and I burned it in my car to get here.
20 But for my use, as I understand it, I don't know
21 if we need to incur more harms in our own country
22 just to supply to the rest of the world. Again,
23 you know, nothing against them. It's just I don't
24 see how that's in our interest.

25 Two other areas that I am concerned about

1 that aren't environmental that I would like to
2 comment on, although I don't know if these fall in
3 your purview or not, are -- the reasons there's
4 laws that exist that you don't export energy from
5 America like this, I think one of the original
6 reasons is it's not in our national security
7 interest.

8 We fight wars in the Middle East based on
9 energy and the need to secure energy and the need
10 to secure American interests. And those are valid
11 concerns and valid interests.

12 If you open up the ability to not only
13 extract all this gas but export it to foreign
14 customers, you reduce the amount of domestic
15 supply we have. And if some unforeseen future
16 happens where we're not able to get energy from
17 other places, we're going to have less energy.
18 That concerns me.

19 And secondarily, just again, very -- I'm a
20 very selfish, what I think is a real conservative
21 economic person. If you're only able to sell the
22 domestic supply of energy to domestic demand, the
23 prices will remain lower. If you're able to sell
24 the domestic supply of energy to foreign demand,
25 you have more demand for the same supply, the

1 prices go up, and it really costs all of us.

2 I think that in the long-term interests of
3 our economy, if we don't export this kind of
4 energy, it's just better for our long-term
5 economy. So what I'm asking that you look at is
6 you could possibly have an economist look at that;
7 what's the difference in prices if you're only
8 able to sell the energy that's produced here to
9 domestic consumption or if you're able to open up
10 and sell to worldwide demand.

11 It would seem to me that -- you know, you
12 could use all kinds of pricing models. But it
13 would seem to me that that's actually only going
14 to raise our cost of energy domestically to us as
15 consumers. So those are my concerns.

16 MR. KAHOUT: And perhaps it's worth
17 clarifying, earlier as far as the economic
18 questions you have, so the Department of Energy,
19 they'll review the import and export of LNG as a
20 commodity. And a lot of that will involve the
21 economic analyses that you're referring to.

22 So our staff, in the Environmental Impact
23 Statement, will look at more of the socioeconomics
24 or the multiple impacts, job creation and things
25 of that nature. So I think what you're referring

1 to is probably more on the Department of Energy
2 scope.

3 MR. PAGE: Well, thank you very much. That
4 really is my concern. Can I ask; is the
5 Department of Energy going to do any outreach to
6 this mailing list, or how do we participate in
7 that process, or is there -- do you have to
8 intervene or something?

9 MR. KAHOUT: They are a cooperating agency --

10 MR. PAGE: Okay.

11 MR. KAHOUT: -- for the EIS. So they are
12 involved with the creation of the NEPA document.

13 MR. PAGE: Okay.

14 MR. RANA: So your comments will be addressed
15 in the EIS.

16 MR. PAGE: Very good. Thank you.

17 MR. RANA: I apologize for not answering that
18 question, but Andrew is correct. It's really the
19 DOE that would have more or better answers to your
20 question.

21 MR. PAGE: Well, thank you.

22 MR. RANA: Okay. So we only had two people
23 sign up to make comments. And I see there are a
24 lot more people here tonight.

25 Is there anyone else who would like to go on

1 the record and make any comments before I adjourn
2 the meeting? We have plenty of time. Anyone?

3 MS. KILBERN: I would like to add something.
4 My name is Karen Kilbern, K-I-L-B-E-R-N. I'm also
5 with the Concerned Citizens of Cherokee.

6 My concern is, what is this going to do to
7 our neighborhood, and not only to our
8 neighborhood, but also to the city of Pascagoula
9 as far as the emissions that are going to be
10 expelled and the waste of the after-product, if
11 there is waste. I'm not exactly sure.

12 But more than anything, what emissions will
13 be expelled and how will that affect our
14 neighborhood, our community. Thank you.

15 MR. RANA: Okay. Anyone else? Okay. That's
16 it. That's the end of our list. One last try.

17 Anybody else want to make a comment to be put
18 on the record? If you are a little shy of doing
19 so, you can write your comments down too. There
20 are some forms on the sign-in table.

21 So without any more formal speakers, the
22 formal part of our meeting will now conclude. And
23 on behalf of the Federal Energy Regulatory
24 Commission, I would like to thank you all from
25 coming tonight.

1 Let the record show that the Gulf LNG
2 Liquefaction Company Scoping Meeting in Moss
3 Point, Mississippi concluded at 6:31 p.m.

4 Thank you.

5

6 (THE MEETING WAS CONCLUDED AT APPROXIMATELY
7 6:31 P.M. ON AUGUST 17, 2014.)

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