

146 FERC ¶ 61,171
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

March 11, 2014

In Reply Refer To:
Midcontinent Independent
System Operator, Inc.
Docket Nos. ER14-421-000
and ER14-421-001

Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Attention: Corrie J. Bilke, Esq.

Dear Ms. Bilke:

1. Midcontinent Independent System Operator, Inc. (MISO) has made several filings that it states are a re-collation of its FERC tariffs that have been filed in eTariff under separate Tariff Identifiers (Tariff IDs).¹ This order addresses the last of these re-collation filings and pertains to MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff (Tariff) filed on November 18, 2013, as amended on January 10, 2014, under the Tariff ID title "FERC Electric Tariff."
2. MISO states that its filing is part of an effort to transition to new eTariff software and does not include any substantive revisions to the Tariff. MISO notes, however, that the re-collation filing includes "as filed" language that has not yet been acted upon by the Commission, and which MISO has highlighted in yellow. MISO states that this language is provisional and for informational purposes only, that it does not imply Commission

¹ The Commission recently accepted MISO's re-collation filings for its Tariff IDs "MISO Rate Schedules" and "Midwest ISO Agreements." See *Midcontinent Indep. Sys. Operator, Inc.*, 146 FERC ¶ 61,031 (2014).

acceptance thereof and that MISO will make further compliance filings to implement the Commission's final determinations with respect thereto.² MISO states that it filed its January 10, 2014 amendment to correct a small number of Tariff sections in its original filing that used erroneous versions.³

3. MISO requests that the Commission accept its filings to be effective November 19, 2013. MISO requests waiver of any filing requirements it may not have satisfied. Such waiver is appropriate, states MISO, as the instant filings do not include any substantive revisions to the Tariff, but have the sole purpose of establishing the Tariff in MISO's new eTariff software.

4. Notice of MISO's filing in Docket No. ER14-421-000 was published in the *Federal Register*, 78 Fed. Reg. 70,548-49, with comments due on or before December 9, 2013. American Municipal Power, Inc. and the MISO Transmission Owners (Transmission Owners)⁴ filed timely motions to intervene, and the Transmission

² See MISO November 18, 2013 Transmittal Letter at 9.

³ See MISO January 10, 2014 Transmittal Letter at 1.

⁴ The Transmission Owners for this filing consist of: Ameren Services Company, as agent for Union Electric Company d/b/a Ameren Missouri, Ameren Illinois Company d/b/a Ameren Illinois and Ameren Transmission Company of Illinois; American Transmission Company LLC; Big Rivers Electric Corporation; Central Minnesota Municipal Power Agency; City Water, Light & Power (Springfield, IL); Dairyland Power Cooperative; Duke Energy Corporation for Duke Energy Indiana, Inc.; Entergy Arkansas, Inc.; Entergy Louisiana, LLC; Entergy Gulf States Louisiana, L.L.C.; Entergy Mississippi, Inc.; Entergy New Orleans, Inc.; Entergy Texas, Inc.; Great River Energy; Hoosier Energy Rural Electric Cooperative, Inc.; Indiana Municipal Power Agency; Indianapolis Power & Light Company; International Transmission Company d/b/a ITC *Transmission*; ITC Midwest LLC; Michigan Electric Transmission Company, LLC; MidAmerican Energy Company; Minnesota Power (and its subsidiary Superior Water, L&P); Missouri River Energy Services; Montana-Dakota Utilities Co.; Northern Indiana Public Service Company; Northern States Power Company, a Minnesota corporation, and Northern States Power Company, a Wisconsin corporation, subsidiaries of Xcel Energy Inc.; Northwestern Wisconsin Electric Company; Otter Tail Power Company; Prairie Power Inc.; South Mississippi Electric Power Association; Southern Illinois Power Cooperative; Southern Indiana Gas & Electric Company (d/b/a Vectren Energy Delivery of Indiana); Southern Minnesota Municipal Power Agency; Wabash Valley Power Association, Inc.; and Wolverine Power Supply Cooperative, Inc.

Owners filed comments. On December 16, 2013, MISO filed a motion for leave to answer and answer to the Transmission Owners' comments.

5. Notice of MISO's amendment in Docket No. ER14-421-001 was published in the *Federal Register*, 79 Fed. Reg. 3368, with comments due on or before January 31, 2014. None were filed.

6. Pursuant to Rule 214 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.214 (2013), the timely, unopposed motions to intervene serve to make the entities that filed them parties to this proceeding. Rule 213(a)(2) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.213(a)(2) (2013), prohibits an answer to a protest, unless otherwise ordered by the decisional authority. We will accept MISO's answer because it has provided information that has assisted us in our decision-making process.

7. The Transmission Owners do not oppose the re-collation filing contained in Docket No. ER14-421-000, but request that the Commission only accept or approve eTariff-related changes identified in the filing and not accept or approve any other revisions. In its answer, MISO explains that its filing includes a number of small, non-substantive changes to the layout and metadata to correct any collation limitations or errors caused by the transition from MISO's previous eTariff software. In addition, MISO reiterates that it understands that the inclusion of as-filed language that has not yet been accepted is provisional and for informational purposes only, and does not imply final Commission acceptance of such language. Finally, MISO notes its understanding that it will be expected to make further compliance filings to implement the Commission's final determinations with regard to such language upon issuance of orders in the proceedings in which such language is pending.

8. We accept the filings in Docket Nos. ER14-421-000 and ER14-421-001, effective November 19, 2013, as requested. For good cause shown, we grant MISO waiver of the Commission's prior notice requirements.⁵ As to the "as-filed" language in the re-collations that has not been accepted by the Commission, we will treat it as provisional and for informational purposes only and our acceptance of the re-collation filing herein is subject to the outcome of the relevant pending proceedings and MISO's

⁵ See sections 35.3(a)(1) and 35.11 of the Commission's regulations, 18 C.F.R. §§ 35.3(a)(1); 35.11 (2013).

commitment to make appropriate compliance filings, as necessary, in those respective proceedings.⁶

By direction of the Commission.

Kimberly D. Bose,
Secretary.

⁶Acceptance of MISO's re-collation of "FERC Electric Tariff" is subject to the outcome of Docket Nos. ER10-2283-001, ER11-3279-001, ER11-4081-002, ER12-309-005, ER12-480-006, ER12-678-002, ER12-678-003, ER12-1194-000, ER12-1564-000, ER12-1265-005, ER12-1266-005, ER12-2302-001, ER12-2706-000, ER13-89-002, ER13-101-003, ER13-187-003, ER13-281-000, ER13-868-003, ER13-984-001, ER13-1547-000, ER13-1695-001, ER13-1718-001, ER13-1718-001, ER13-1827-000, ER13-1923-000, ER13-1945- 000, ER13-1963-000, ER13-1963-001, ER13-1999-001, ER13-2156-000, ER13-2202-000, ER13-2302-001, ER13-2375-000, ER13-2376-000, ER13-2379-000, ER13-2468-000, ER14-44-000, ER14-82-000, ER14-83-000, ER14-97-000, ER14-102-000, ER14-106-000, ER14-106-001, ER14-107-000, ER14-107-001, ER14-111-000, ER14-113-000, ER14-117-000, ER14-170-000, ER14-170-001, ER14-202-000, ER14-260-000, ER14-261-000, ER14-281-000, ER14-294-000, and ER14-295-000.