

146 FERC ¶ 61,049
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

January 29, 2014

In Reply Refer To:
Southwest Power Pool, Inc.
Docket No. ER14-416-000

Wright & Talisman, P.C.
Attention: Barry S. Spector, Attorney
1200 G Street, NW, Suite 600
Washington, DC 20005-3802

Dear Mr. Spector:

1. On November 15, 2013, Southwest Power Pool, Inc. (SPP) submitted proposed revisions to its Open Access Transmission Tariff (Tariff) to modify, clarify, and supplement certain aspects of the SPP Integrated Marketplace.¹ As discussed below, we conditionally accept the proposed revisions, effective March 1, 2014, subject to SPP making a compliance filing within 30 days of the date of this order.

2. SPP proposes five Tariff revisions that reflect systems and software changes that are currently being designed and tested in order to be in place at market launch.² These proposed Tariff revisions include: (1) revisions to Attachment AE to establish head-room and floor-room provisions for operating reserves, day-ahead, and intra-day requirements; (2) revisions to Attachment AE providing that resources that do not indicate eligibility for dispatch will not be subject to deviation charges; (3) revisions to Attachment AE to facilitate congestion management on flowgates in the real-time balancing market between the SPP Balancing Authority Area and external balancing authority areas in situations in which congestion occurs on a flowgate that does not require a transmission loading relief event; (4) revisions to Attachment AE and Attachment K that address transmission charges to applicable reserve sharing group members that are external to SPP; and (5) revisions to Attachment AE to correct the calculation of the reliability unit commitment (RUC) make whole payment distribution amount. SPP requests that the Commission accept these revisions without modification because of the inability of SPP

¹ November 15, 2013 Submission of Tariff Revisions to Modify SPP Integrated Marketplace (November Supplemental Filing).

² *Id.* at 1.

and market participants to implement any further changes to its systems and software prior to the start-up of the Integrated Marketplace.

3. In addition to the five Tariff revisions that reflect systems and software changes, SPP proposes Tariff revisions to address: (1) mitigated offer formula corrections; (2) dispatch treatment for quick-start resources; (3) clarification of Auction Revenue Rights and Transmission Congestion Rights for collocated electrically equivalent settlement locations; (4) qualifying facility output sold under the Public Utilities Regulatory Policies Act; (5) must-offer penalty calculations; and (6) meter agent responsibility for assets pseudo-tied to another balancing authority area.

4. SPP requests an effective date of March 1, 2014 for the proposed Tariff revisions.

5. Notice of the November Supplemental Filing was published in the *Federal Register*, 78 Fed. Reg. 70,547 (2013), with interventions and comments due on or before December 6, 2013. Timely motions to intervene were filed by E.ON Climate & Renewables North America, LLC; Exelon Corporation; Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC; and TDU Intervenors.³ Pursuant to Rule 214 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.214 (2013), the timely, unopposed motions to intervene serve to make the entities that filed them parties to this proceeding.

6. We conditionally accept the proposed Tariff revisions, to be effective on March 1, 2014, as requested. We find that the proposed revisions to the SPP Tariff are just and reasonable because they provide transparency in how SPP will administer the Tariff and provide clarity to the specific systems and software necessary for the implementation of the Integrated Marketplace. However, in order to correct a drafting error, we direct SPP in a compliance filing due within 30 days from the date of this order to remove the word "the" between "self-committed" and "following the close of the Day-Ahead RUC" in section 8.6.7.A(2)(f) of Attachment AE.

By direction of the Commission.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

³ TDU Intervenors are composed of the City of Independence, Missouri; Kansas Power Pool; Missouri Joint Municipal Electric Utility Commission; and West Texas Municipal Power Agency.