

143 FERC ¶ 61,119
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

May 10, 2013

In Reply Refer To:
Iroquois Gas Transmission
System, L.P.
Docket No. RP13-799-000

Iroquois Pipeline Operating Company
One Corporate Drive, Suite 600
Shelton, CT 06484

Attention: Helen M. Gallagher
Director of Legal Service & Secretary

Reference: Negotiated Rate Agreement and Waiver Requests

Ladies and Gentlemen:

1. On April 17, 2013, Iroquois Gas Transmission System, L.P. (Iroquois) filed a tariff record¹ setting forth the details of a negotiated rate agreement under Rate Schedule HUB between Iroquois and United Energy Trading, LLC (UET). Iroquois also requests waiver of both the Commission's 30-day notice requirement and section 32.1(c) of the General Terms and Conditions (GT&C) of its tariff. As discussed below, the Commission grants the requested waivers and accepts the subject tariff record effective May 1, 2013, as proposed.

2. Public notice of the filing was issued on April 22, 2013. Interventions and protests were due as provided in section 154.210 of the Commission's regulations.² Pursuant to Rule 214,³ all timely filed motions to intervene and any unopposed motion to intervene

¹ Iroquois Gas Transmission System, L.P., FERC NGA Gas Tariff, Iroquois Gas Transmission System, L.P., Sheet No. 6H, Current Effective Rates, 11.0.0.

² 18 C.F.R. § 154.210 (2012).

³ 18 C.F.R. § 385.214 (2012).

out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

3. Section 32.1(c) of Iroquois's GT&C requires it to submit tariff records setting forth certain information not later than the date service commences under a negotiated rate agreement. In the instant filing, Iroquois is requesting waiver of section 32.1(c) so that it may submit a revised tariff sheet within one day after it and UET agree to a Daily HUB Commodity Rate that reflects a Borrow Price or Payback Price other than the stated Maximum Borrow Price or Maximum Payback Price. Iroquois states that its waiver request is consistent with the Commission's precedent in *Columbia Gulf*.⁴

4. The Commission finds that good cause exists to grant limited waiver of section 32.1(c) of the GT&C so that Iroquois will be required to (a) file a revised negotiated rate tariff record within one business day after it and UET agree to a Daily HUB Commodity Rate that reflects a Borrow Price or Payback Price other than the stated prices, and (b) re-file each time there is a change in such negotiated rate. The Commission also grants waiver of its 30-day notice requirement and accepts the subject tariff record effective May 1, 2013, as proposed.

By direction of the Commission.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

⁴ *Columbia Gulf Transmission Co.*, 101 FERC ¶ 61,039 (2002).