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BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

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IN THE MATTER OF: : Project Numbers
CAMERON LIQUEFACTION PROJECT : PF12-12-000
: PF12=13-000

- - - - -x

Holiday Inn
Indigo Meeting
330 Arena Road
Sulpher, Louisiana 70665

Tuesday, August 21, 2012

The above-entitled matter came on for scoping meeting at
6:00 p.m., Gertrude Johnson, moderator.

1 PROCEEDINGS

2 MS. JOHNSON: I think we've got everybody we're
3 going to -- maybe get one or two stragglers. But we'll
4 start the meeting now.

5 Good evening. On the behalf of FERC, I would
6 like to welcome all of you here tonight.

7 Let the record show that the Cameron Pipeline
8 Expansion Project and Cameron LNG Liquefaction Project
9 Scoping Meeting in Sulphur, Louisiana began at 6:14 p.m. on
10 August 21st, 2012.

11 My name is Gertrude Johnson. And I am an
12 environmental project manager with the Federal Energy
13 Regulatory Commission -- or FERC.

14 To my left is Bill Staeger, the project manager
15 from Cardno Entrix.

16 Cardno Entrix is an environmental consulting firm
17 assisting us in producing the environmental impact statement
18 -- or EIS -- that will be prepared for the project.

19 And Alan and Karen Olsen, also with Cardno
20 Entrix, are at the sign-in table by the entrance.

21 The purpose of this meeting is to give you an
22 opportunity to provide environmental comments specifically
23 on Cameron Interstate Pipeline, LLC -- or Cameron Pipeline -
24 - and Cameron LNG, LLC or Cameron LNG's planned projects.

25 Cameron Pipeline and Cameron LNG both entered
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1 into the FERC pre-filing process on May 9th, 2012, at which
2 time we began our review of the facilities that Cameron
3 Pipeline refers to as the Cameron Pipeline Expansion
4 Project, and Cameron LNG refers to as the Cameron LNG
5 Liquefaction Project.

6 For the purpose of this meeting I'll refer to
7 both companies and both projects separately. However, we
8 will analyze both projects as one project in our
9 environmental impact statement.

10 And representatives from SEMPRA -- so many
11 company names floating around -- will explain both projects
12 and the reason why they're two different projects.
13 Representatives from SEMPRA will also be outside of this
14 room after the formal meeting is closed and will be able to
15 answer any questions you might have regarding the project.

16 Right now I'm going to talk a little bit about
17 the scoping process and public involvement in FERC projects
18 in general. The main FERC docket number for the Cameron
19 Pipeline Expansion Project is PF12-12-000. And the docket
20 number for the Cameron LNG Liquefaction Project is PF12-13-
21 000.

22 The "PF" means pre-filing stage of the process.
23 No formal application has been filed at FERC for the
24 project. Once Cameron LNG and Cameron Pipeline file their
25 formal applications, new docket numbers will be assigned
26

1 with a "CP" prefix.

2 The National Environmental Policy Act requires
3 that the Commission take into consideration the
4 environmental impacts associated with new natural gas
5 facilities which it approves or denies.

6 Scoping is our term for soliciting input from the
7 public before the environmental analysis begins. The idea
8 is to get information from the public, as well as agencies
9 and other groups, so that we can focus our review on issues
10 of concern.

11 The scoping period for this proposal started on
12 August 6th when we issued our Notice of Intent to Prepare an
13 Environmental Impact Statement. In that Notice of Intent we
14 describe the environmental review process and the steps the
15 FERC and cooperating agencies will take to prepare an
16 environmental impact statement.

17 We do have extra copies of the Notice of Intent,
18 which was mailed out. It kind of looked like this with your
19 name and address on the front. We have extra copies in the
20 back if you didn't receive one in the mail.

21 And I would ask you to please put your name and
22 mailing address on our attendees' list at the sign-in table
23 if you haven't done so already.

24 There's also a nice flow diagram in the back of
25 our Notice of Intent that gives an overview of our
26

1 environmental review process, including the pre-filing
2 stage.

3 We set an ending date of the scoping period of
4 September 4, 2012. However, the end of the scoping period
5 is not the end of public involvement. We will accept
6 comments throughout our review of the project. But for us
7 to adequately address your comments, analyze them and
8 research the issues, we ask that you try to get those to us
9 as soon as possible.

10 There will be another formal comment period once
11 the Draft Environmental Impact Statement is published.

12 An important step in the environmental review
13 process and the preparation of an environmental impact
14 statement is to determine which environmental resource
15 issues are most important to you.

16 Your comments tonight, together with any written
17 comments that have been filed, or you intend to file, will
18 be included in the record as comments on the environmental
19 proceeding. We then take your comments and other
20 information and conduct an independent analysis of the
21 project's potential impacts. We will publish those findings
22 in a draft environmental impact statement, which will then
23 be distributed for a minimum-45 day comment period.

24 As I mentioned before, additional public comment
25 meetings will be announced at that time where we invite the
26

1 public to provide additional comments on our Draft
2 Environmental Impact Statement and conclusions.

3 At the end of the Draft Environmental Impact
4 Statement comment period, FERC Staff will prepare a Final
5 Environmental Impact Statement that specifically addresses
6 each comment received on the Draft Environmental Impact
7 Statement and includes all necessary changes, additions, and
8 modifications, to conclusions that we reached in the Draft
9 Environmental Impact Statement.

10 I think you've heard me say "Environmental Impact
11 Statement" enough, so I will switch over and just say "EIS."

12 The Final EIS will be considered by the
13 Commission in its determination of whether to authorize the
14 projects and, if so, under what conditions.

15 Now back to our Notice of Intent. You've
16 noticed, if you did receive it in the mail, a return mailer
17 attached to the back of the Notice of Intent by which you
18 can indicate if you want to correct your mailing address, be
19 removed from the mailing list.

20 Currently our mailing list is over I think 400
21 stakeholders. Because of the size of the mailing list, the
22 mailed version of the EIS will be on CD. That means unless
23 you tell us otherwise, the EIS you will receive in the mail
24 will be on a computer-readable CD ROM.

25 If you prefer to have a hard copy mailed to you,
26

1 you can indicate that on the same return mailer. There's a
2 check box that says, 'Please send me a paper copy of the
3 published NEPA document.'

4 Now I want to differentiate the roles of the FERC
5 Commission and FERC Environmental Staff.

6 The five-member Commission, which is appointed by
7 the President and confirmed by the Senate, is responsible
8 for making a determination on whether to issue an
9 authorization and Certificate of Public Convenience and
10 Necessity to Cameron LNG and Cameron Pipeline.

11 The Environmental Impact Statement -- or EIS --
12 that is prepared by the FERC Environmental Staff does not
13 make that decision. The EIS is used to advise the
14 Commission and disclose to the public the environmental
15 impact of constructing and operating the planned projects.

16 The Commission will consider the environmental
17 information from the EIS, public comments, as well as a host
18 of non-environmental issues, such as engineering, markets,
19 rates, finances, tariffs, design and cost, in making an
20 informed decision on whether or not to approve the projects.

21 Only after taking the environmental and non-
22 environmental factors into consideration will the Commission
23 make its final decision on whether or not to approve the
24 projects.

25 Are there any questions about the scoping process

26

1 or FERC's role in this proceeding?

2 (No response.)

3 MS. JOHNSON: I really explained it well.

4 (Laughter.)

5 MS. JOHNSON: I will now turn the floor over to
6 J. D. Morris with SEMPRA to give an overview of the
7 projects.

8 MR. MORRIS: Can you all hear me? Okay.

9 On behalf of SEMPRA, good evening and thank you
10 all for coming. Gertrude has asked me to give a brief
11 overview of the project. And I've been accused of speaking
12 slow, so I'll try to speed up a little bit so we can get out
13 of here a little sooner.

14 Gertrude kind of touched on it: There's actually
15 -- the project is really two separate projects. One of the
16 projects is the liquefaction project that's being
17 constructed by Cameron LNG and it's being constructed at the
18 Cameron LNG -- existing Cameron LNG terminal near Hackberry,
19 Louisiana.

20 The other project is the Cameron Interstate
21 Pipeline expansion project. And that project is being built
22 by SEMPRA's division, which is called U.S. Gas & Power. And
23 Cameron Interstate Pipeline is an entity that resides under
24 SEMPRA U.S. Gas & Power.

25 So I'll start by talking about the liquefaction
26

1 project. As I mentioned, it's going to be located at the
2 existing Cameron LNG terminal. And it's going to add
3 liquefaction capability to the existing terminal.

4 The existing terminal can currently import LNG,
5 store that LNG, vaporize it, and then send it out via the
6 Cameron Interstate Pipeline to various interstate markets.
7 This project will add liquefaction capability and then
8 utilize the storage and marine facilities at the facility to
9 export that liquefied natural gas, or LNG.

10 The liquefaction projects will include -- the
11 facilities will include three liquefaction trains and their
12 associated inlet gas treatment facilities and utility
13 systems; a fourth full containment LNG storage tank to
14 supplement the three LNG storage tanks that are already at
15 the facility; a construction dock to bring in bulk materials
16 of construction and large pieces of equipment that are
17 envisioned for the project; and power generation. The
18 facility will generate its own electric power under the
19 current design.

20 Approximately two billion standard cubic feet a
21 day of gas will be fed to the inlet of the facility by the
22 Cameron Interstate Pipeline. And the total capacity --
23 export capacity of the facility will be 12 million metric
24 tons per year of LNG. And that will be exported using the
25 existing marine facilities that are already at the terminal.

26

1

2 So we don't envision any new marine facilities as
3 part of this project, nor do we envision an increase in the
4 size or the number of vessels that we currently have
5 authorized for the project.

6

7 So now I'm going to shift gears a little bit.
8 I'll talk about Cameron Interstate Pipeline and the pipeline
9 that will feed or bring that gas to the facility.

10

11 The current Cameron Interstate Pipeline was
12 designed to take away gas from the facility. It's currently
13 certificated to take away capacity of 1.65 billion cubic
14 feet a day of natural gas.

15

16 It's a 35 mile pipeline that starts at the
17 Cameron LNG facility; runs up through Calcasieu Parish on
18 the west side of Sulphur. It's only -- it's about two miles
19 over here. It goes -- crosses the interstate, goes up on
20 the north side of Sulphur and then angles to the northwest
21 and ends in Beauregard Parish at the Ragley Compressor
22 Station, which is an LA storage facility, which is another
23 affiliate of SEMPRA.

24

25 The proposed pipeline expansion facilities will
26 include a 21-mile long 42-inch pipeline that will parallel
the existing Cameron Pipeline. And that will serve as a
suction header to a new compressor station that will
essentially take the gas from the new pipeline, compress it,

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1 and deliver it into the existing Cameron Interstate
2 Pipeline.

3 The suction header will receive gas from five
4 different interstate pipeline systems and then deliver that
5 to the compressor station, and then deliver it into Cameron
6 Interstate Pipeline and ultimately the gas will end up at
7 the LNG terminal.

8 With the addition of these facilities, the
9 Cameron Interstate Pipeline will have bi-directional
10 capability. It will actually be able to take -- transfer
11 gas either to or from the LNG facility to the various
12 interstate pipeline systems.

13 As far as our current status and schedule,
14 Gertrude mentioned that we're in the middle of the FERC pre-
15 filing process, or that we've started the FERC pre-filing
16 process and we're approximately in the middle of that
17 process. We've been working with state and federal agencies
18 to prepare the necessary permit applications for either air
19 emissions, water emissions, the coastal management or the
20 Corps; all of those permit applications are nearing their
21 final stage or in their final stage and have been submitted
22 to the appropriate agency.

23 We anticipate filing our formal applications that
24 Gertrude mentioned for both projects in December of this
25 year and are anticipating authorization for the project in
26

1 the fourth quarter of 2013.

2 Construction of the liquefaction facilities will
3 begin shortly thereafter. It's about a four-year
4 construction window. And completion of the first train is
5 anticipated mid-year 2017. And completion of the third
6 train will be mid-year 2018.

7 Construction of the pipeline facilities, the
8 duration is not quite as long so we don't -- we won't start
9 until later in the overall project schedule. Those
10 facilities will be constructed in 2015 and 2016, both the
11 pipeline suction header and the compressor station. And
12 they will be completed in time to facilitate the
13 commissioning of the new liquefaction facilities at the
14 terminal.

15 With an estimated cost of six billion, there's a
16 lot of benefits that the Cameron Interstate Pipeline will --
17 that will be associated with the project. During
18 construction we anticipate an average work force during that
19 four-year period of 2300 jobs. And that's an average, with
20 a peak work force of approximately 4000 jobs. Once the
21 facilities are completed and placed in operation,
22 approximately -- for both projects, approximately 135 new
23 permanent jobs will be created.

24 Over the past several months, as I've mentioned,
25 we've worked with, you know, with state and federal

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1 agencies. We've had a lot of meetings with them. We've had
2 meetings with local officials and community stakeholders.
3 We've held a couple of open houses to share and discuss the
4 details of the project. As we further the development of
5 this project, you know, we look forward to continuing these
6 relationships with you and the agencies.

7 I believe after the closing of the meeting
8 several SEMPRA representatives will be available outside if
9 you have any other further questions.

10 And I think at this time, if you have any
11 questions I'd be glad to take them as well.

12 Any other questions?

13 Bill, did you have your hand up?

14 (Laughter.)

15 MR. MORRIS: No?

16 Okay. Thank you.

17 MS. JOHNSON: Now we'll move into the part of the
18 meeting where we will hear comments from you.

19 If you'd rather not speak tonight, you may
20 provide us with written comments tonight. There is a form
21 where you can write comments and give them to me, Anne,
22 Karen or Bill. Or mail them to the Secretary of the
23 Commission by following the procedures outlined in our
24 Notice of Intent and on the comment form.

25 Whether you verbally provide your comments or
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1 mail them in, they will be equally considered by FERC.

2 Please note that this meeting is being recorded
3 by a transcription service, so all your comments will be
4 transcribed and put into the public record. To help the
5 Court Reporter produce an accurate record of this meeting, I
6 ask that you please follow some ground rules.

7 If you signed up to speak, when we call your name
8 please come forward and state your name -- and spell your
9 name also. Identify any agency or group you're representing
10 and define any acronyms or strange words you might use.

11 (Laughter.)

12 MS. JOHNSON: Also, please speak directly into
13 the microphone -- We'll have to share -- so that you can be
14 clearly heard by the Court Reporter, the panel, and the
15 audience.

16 MR. STAEGER: I'll be reading off the speakers'
17 names, but I'll use this mike and yell because that's hooked
18 up to him but not to the system. Sorry. I'll put the mike
19 up here anyway.

20 And if you'll please come up here and speak into
21 the microphone.

22 (Pause.)

23 MR. STAEGER: This is not good.

24 There we go.

25 (Telephone ringing.)

26

1 MR. STAEGER: I hope that's not mine, because I
2 was about to ask that everybody turns their phones off. But
3 it's mine.

4 (Laughter.)

5 MR. STAEGER: That was a good reminder.

6 (Laughter.)

7 MR. STAEGER: So we'll go through the speaker
8 list. And then at the end if there's people who still want
9 to speak, we'll have time I imagine for others to come up
10 and speak.

11 The first speaker will be Gwen Poole.

12 MS. POOLE: Good evening. My name is Gwen Poole,
13 G-w-e-n P-o-o-l-e.

14 I'd like to speak on behalf of our community.
15 SEMPRA Cameron LNG has been very good stewards of the
16 environment, very good stewards in our community. And also
17 we really are blessed that they are offering very good jobs
18 to keep our young people close at home. And, you know, that
19 is our future: Our children. They got to have jobs to stay
20 there.

21 As far as the community goes, we have no
22 objections to this expansion either of the pipeline or the
23 liquefaction project. And they're always been true to their
24 word about, you know, when they say they say they're going
25 to do something, they do it.

26

1 So I just want to say that -- and thank you to
2 them for coming into our area and everything they've helped
3 us with and just being there.

4 MR. STAEGER: Thank you.

5 The next speaker will be Byron Gibbs.

6 MR. GIBBS: My name is Bryon Gibbs, B-y-r-o-n G-
7 i-b-b-s. Better known as Coach Gibbs. That's after 37
8 years; you kind of lose the first name and 'Coach' becomes
9 the acronym.

10 (Laughter.)

11 MR. GIBBS: On behalf of Hackberry High School I
12 can just tell you what SEMPRA has meant to our community.
13 To reflect back just briefly, SEMPRA came into Hackberry in
14 2005, and in 2005 we were hit with what I call the other
15 storm. You know, we were referred to as that because
16 everybody heard about Katrina; nobody heard about Rita.

17 Rita hit our community and destroyed it. SEMPRA
18 came forward and donated their time, their effort and their
19 money to help us rebuild the school. Our gyms were
20 destroyed. We had no gyms. And we didn't know at the time
21 that somewhere down the line the insurance on the gyms had
22 been cancelled. So we had no funds.

23 SEMPRA stepped up and paid for our gyms to get
24 back up and running. That's what they meant to our
25 community. They've been an asset and they always will be.

26

1 They're very -- from trash bashes when we pick up litter
2 that they sponsor to splash days at the pool they sponsor
3 for the kids, they have been a tremendous asset to our
4 community.

5 And this project would generate dollars to our
6 community. And it will bring in people who are going to
7 rent facilities; if we have rent houses, they're going to be
8 used. And this is what they're going to bring to the table
9 for us.

10 Thank you.

11 MR. STAEGER: Thank you.

12 The next speaker will be R. B. Smith.

13 MR. SMITH: Good evening. My name is R. B.
14 Smith. That's R-period, B-period, S-m-i-t-h-period.

15 (Laughter.)

16 MR. SMITH: My parents didn't have any money to
17 buy vowels so we had to use consonants.

18 (Laughter.)

19 MR. SMITH: Ms. Johnson and Mr. Staeger, my name
20 is R. B. Smith. I'm the vice president of work force
21 development at the Southwest Louisiana Economic Development
22 Alliance in Lake Charles. We represent the five parish
23 economic development agency here in southwest Louisiana.

24 I come this evening to speak on the Notice of
25 Intent on page six where it talks about potential benefits
26

1 of the construction work force. You've heard Ms. Poole and
2 Coach give real heartfelt reasons why SEMPRA's been such a
3 good neighbor to our community there in Hackberry and the
4 western part of Cameron Parish.

5 But I'm here to tell you that the average of 2300
6 construction jobs, a peak of 4000 construction jobs, 135
7 permanent jobs will have positive impacts on the local
8 housing situation because, as Coach reminds us, we -- this
9 part of the world marks our lives by what happened at Rita.
10 It's either before Rita or after Rita. And now that we're
11 after Rita, this company, SEMPRA, has been an excellent
12 corporate neighbor to us. They've provided us with
13 responsible operations of their facilities.

14 We believe that this expansion is going to be
15 more than welcome in our community. It's going to help us
16 with our housing and rebuilding after Rita. We continue to
17 have needs for more and more housing in the area. This will
18 bring more housing to us. It will bring a better
19 infrastructure to our communities. And it will be a
20 tremendous increase to our economy there in the Hackberry
21 and western Cameron Parish, as well as the rest of the
22 region.

23 So I speak particularly to that one point because
24 I'm the vice president of work force development. And
25 beyond that, I'm not really qualified to talk about the rest
26

1 of the points. But I do know that those impacts in and of
2 themselves are going to be tremendous to our community. And
3 we certainly encourage that our hearing here today show that
4 for the record.

5 Thank you very much.

6 MR. STAEGER: Next we'll hear from Sheron Faulk.

7 MS. FAULK: Hello. My name is Sheron Faulk --
8 it's S-h-e-r-o-n F-a-u-l-k. And I'm here representing --
9 I'm a business owner in the Lake Charles area. And I'm also
10 the closest resident to the plant. And I live I think a
11 little less than two miles away from the plant.

12 And I can't say anything different than what
13 everyone else has said other than they're an outstanding
14 resident neighbor to have. They're safe, they're
15 responsible. Like Gwen said, they do what they say they're
16 going to do.

17 And the impact of jobs -- and they're good,
18 clean, safe jobs, good-paying jobs. And they'll be bringing
19 all of that to southwest Louisiana and have nothing but a
20 good impact, as they've shown they've done since 2005 when
21 they original came here and started.

22 So I welcome the expansion and I'll look forward
23 to all the growth.

24 Thank you.

25 MS. JOHNSON: Thank you.

26

1 MR. STAEGER: Next is Brent Clement.

2 MR. CLEMENT: Brent Clement, B-r-e-n-t C-l-e-m-e-
3 n-t.

4 I've been knowing SEMPRA for quite a while. I
5 was on the Calcasieu Parish Police group from 1999 to 2008,
6 during the peak of their construction. They've always been
7 straight up. I've been attending various meetings and they
8 have always said -- fulfilled their -- what their
9 commitments that they made to the community.

10 During the time the pipeline -- and just to say,
11 it was District 12, which is basically from the Intercoastal
12 Waterway to including where we are presently. And it's from
13 the Sabine River to the Calcasieu River was my district.

14 So the pipeline went through my district. The
15 plan wasn't -- it's in Cameron Parish, but we were directly
16 positively impacted by the plant being built there. I think
17 it -- it was great for the local economy, especially people
18 from Carliss.

19 Out of all the time -- and believe me, being an
20 elected official, if there's something negative out there,
21 you're going to hear about it. Out of that time I never
22 received one phone call or one negative comment from that
23 plant being built there. I think it's been great people
24 that have hired class individuals -- Randy, great guy. And
25 when he tells you something you can bank that that's what's
26

1 going to be done.

2 And I just want to tell you that I support it 100
3 percent and I'm sure that the people of Carliss do as well
4 because, again, if there had been something negative out
5 there we'd have heard about it.

6 But thank you all for hearing the public.

7 MR. STAEGER: Thank you.

8 Next we'll have Anthony Hicks.

9 MR. HICKS: My name is Anthony Hicks, A-n-t-h-o-
10 n-y H-i-c-k-s from the Police Yard District 2, Hackberry.
11 And I want to thank everybody for coming tonight and
12 supporting SEMPRA.

13 From Cameron Parish and our neighboring parishes,
14 it's real nice to have you all build a project like that in
15 our area. I want to thank all our permitting agencies for
16 supporting this and getting the permits process going.

17 So welcome you all aboard, and hoping we go
18 further.

19 Thank you.

20 MS. JOHNSON: Thank you.

21 MR. STAEGER: Next is Curtis Fountain.

22 MR. FOUNTAIN: I'm Curtis Fountain, C-u-r-t-i-s
23 F-o-u-n-t-a-i-n. And I knew I should have got my name in
24 earlier because everybody took all the good stuff.

25 (Laughter.)

26

1 MR. FOUNTAIN: I'm here on behalf of Cameron
2 Parish Police Jurors. The other jurors wanted to be here
3 tonight but there are so many other meetings going on they
4 couldn't make it. They do apologize.

5 I have a resolution here I would like to read
6 from the jurors for the Parish of Cameron.

7 Thank God Stevie brought these glasses.

8 (Laughter.)

9 MR. FOUNTAIN: Okay.

10 Whereas, the Cameron Parish Police Jury supports
11 SEMPRA Energy's intent to construct approximately 21 miles
12 of 42-inch diameter pipeline, a new compressor station
13 consisting of fourteen CAT G3616 natural gas-driven
14 compressors, a new interconnect with the Trunkline Pipeline,
15 and to modify existing pipeline interconnections; and

16 Whereas, the SEMPRA's Cameron LNG liquefaction
17 project will use the existing facility, including two marine
18 berths capable of accommodating Q-Flex sized LNG ships,
19 three LNG storage tanks with a combined storage capacity of
20 480,000 cubic meters, and vaporization capability for
21 regasification services of 1.5 billion cubic feet per day.
22 The completed liquefaction facility is expected to be
23 comprised of three liquefaction trains with an export
24 capability of -- man, they put these big numbers in here --
25 four Mtpa of LNG each, and 12 Mtpa total; and

26

1 Whereas, SEMPRA's Cameron LNG obtained approval
2 from the U.S. Department of Energy to export up to 12
3 million tonnes per annum, or approximately 1.7 billion cubic
4 feet per day of domestically produced liquefied natural gas
5 to all current and future Free Trade Agreement countries;
6 and

7 Whereas, SEMPRA's Cameron LNG liquefaction
8 project will provide LNG tankers with docking, loading and
9 services for shippers exporting LNG from Hackberry, Cameron
10 Parish, Louisiana; and

11 Whereas, SEMPRA's Cameron LNG liquefaction
12 project is expected to provide 470 new design engineering
13 and construction jobs and six long-term positions to operate
14 and maintain the proposed facilities; and

15 Now, therefore, be it resolved, that the Cameron
16 Parish police Jury does hereby support SEMPRA's Cameron LNG
17 liquefaction project and pipeline expansion and the
18 Secretary is authorized, empowered and directed to send this
19 Resolution to the Federal Energy Regulatory Commission, the
20 Louisiana Department of Environmental Quality, the Louisiana
21 Congressional Delegation, and the Louisiana Legislative
22 Delegation.

23 Adopted and approved on this 13th day of August.
24 And it's signed by our president Darryl Farque.

25 One of the other things that they didn't catch
26

1 was Hurricane Ike. When it came through it kind of
2 devastated us again. And SEMPRA was there. And they have
3 been and will be. And so we appreciate them being there and
4 we hope that you'll agree with us.

5 Thank you.

6 MR. STAEGER: And for now the final speaker on
7 the list is Stephanie Rodrigue.

8 MS. RODRIGUE: Stephanie Rodrigue, S-t-e-p-h-a-n-
9 i-e R-o-d-r-i-g-u-e.

10 It's absolutely a pleasure to be here tonight in
11 support of the expansion of SEMPRA.

12 For a minute I'm going to go back to 2005. And
13 Mr. Smith alluded to something that -- he was at SWLA at the
14 time. And the Cameron Parish School Board -- I'm
15 Superintendent of Schools in Cameron Parish. And at the
16 time we were working with SWLA over the possibility of a
17 remote way to teach process management -- P-TEC -- process
18 technology.

19 And those -- all those plans were dashed pretty
20 quickly by Hurricane Rita. We were -- we had other things,
21 other priorities that came into play. And when we were just
22 in -- maybe having the ability to get back on our feet with
23 that particular project, as Mr. Fountain just alluded,
24 Hurricane Ike came along.

25 But in the meantime we had had the opportunity to
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1 learn so much about what LNG means. This has been a
2 wonderful educational curve for all of us.

3 I know I still -- when I first kind of saw the
4 process, like experiment type in a very small scale, I was
5 absolutely amazed. And at my age if something like that
6 amazes me, we think of all the little ones who, you know,
7 look at the big tanks and decide that that's where they'd
8 like to work when they grow up.

9 And I think way back in those P-TEC thinking days
10 at SWLA, that's what we wanted to do. But thinking then
11 that they'd have to go to Sulphur or to Texas to get that
12 done because we didn't have a lot of those opportunities.

13 So SEMPRA has made all of that a reality for us.

14 On a more personal note, as far as our schools
15 are concerned, as Coach Gibbs and others said, after
16 Hurricanes Rita and Ike SEMPRA was there doing for the
17 schools, doing for the students, doing for the community
18 before we even knew -- we didn't have to ask. We didn't --
19 we didn't even know what to ask for at that time.

20 And they were there making sure above everything
21 else that there was a community in Hackberry because all of
22 our communities came very, very close to kind of self-
23 imploding, I guess you could say.

24 And I think SEMPRA was one of the saviors of
25 Hackberry. And many of those activities that they did then
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1 have become traditional activities, and they still go on
2 today. And everyone looks forward to them. And I can see
3 that continuing.

4 But above everything else, what I see and hope
5 for is that those many construction jobs will go to
6 contractors hopefully in our parish. Perhaps they will be
7 hiring some of the students that are graduating in the next
8 two years or so. And later on the permanent jobs, the same
9 thing.

10 And, you know, we've had lots of educational
11 activities with SEMPRA. And one of the things that we've
12 tried to get across to the students is that there's a
13 multitude of jobs. It's not just process technology, so to
14 speak, but, you know, there's regular technology and
15 receptionist type jobs, security jobs, just so many
16 different opportunities for our students, not only to keep
17 them in Louisiana, but we'd like to keep them in Cameron
18 Parish.

19 So we certainly welcome the fact that perhaps
20 we'll have more students at Hackberry. We certainly -- you
21 know, we always welcome new students. After two hurricanes
22 we've lost and maintained the loss of about 26 percent of
23 our student enrollment. So we'd like to see that gradually
24 build up.

25 So it's nothing but a win-win for Cameron Parish
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1 School Board. And I thank you for the opportunity for these
2 remarks.

3 MS. JOHNSON: Before we take the microphone down,
4 is there anyone else who would like to speak?

5 MR. MUDD: My name is Lance Mudd, L-a-n-c-e,
6 Mudd, M-u-d-d.

7 I'm a local contractor from Cameron Parish.
8 SEMPRA has been a good company for the environment.
9 Everything that they done, they make sure if you go on their
10 property you're going to be environmental and safety on it.

11 We also employ a lot of guys Miss Stephanie was
12 talking about. I hire a lot of college guys that are either
13 in engineering or in technology. So -- and a lot of them
14 are from Cameron Parish. And with the economy the way it's
15 been in Cameron, it's been slow. And Mr. Randy and them,
16 they try to hire a lot of local guys that they can -- and
17 girls.

18 So my little company, whatever we get, they
19 always give us a fair shake at it. And that's all you can
20 ask for.

21 And they've been good to the school board. But
22 the main thing is the future of our young kids.

23 I was raised down in lower Cameron Parish. With
24 Ike, Rita, a lot of the young men and women had to leave our
25 parish to find other work. This project here will enable
26

1 our young kids, my daughters and my friends' kids to be able
2 to stay home to have a chance to raise them the way that we
3 was raised, hunting, fishing and make a good living and not
4 have to move off.

5 So with that said, we appreciate SEMPRA and we're
6 blessed to have them in our community. They've been nothing
7 but good.

8 MS. JOHNSON: Thank you.

9 Is there anyone else who would like to speak?

10 MR. POOLE: My name is John Poole. John, J-o-h-
11 n, Poole, P-o-o-l-e.

12 We've had some great remarks about SEMPRA here.
13 And I just have to add a little bit to it because the fact
14 is you've heard a lot of people speak about trying to keep
15 their kids in Cameron Parish.

16 I know individuals that are employees right now
17 at the LNG facility. And if it wouldn't be for that they
18 would have moved away. And one of those employees I am very
19 close to, and he has two grandsons for me. And if it
20 wouldn't be for Cameron LNG, I might not see my grandsons.
21 So as it is, I see them any time I want to every day because
22 they're just two miles from my house.

23 That's how it works. That's how the wheel turns.
24 When you bring in new business and spend money in our
25 parish, it allows our kids to stay here and raise their
26

1 families here.

2 And that's all I have to say. SEMPRA's a great,
3 great company.

4 Thank you.

5 MS. JOHNSON: Thank you.

6 Is there anyone else who would like to speak
7 tonight?

8 (No response.)

9 MS. JOHNSON: Well, thank you for all the
10 speakers.

11 The formal part of this meeting will close.
12 Anyone wishing to purchase a copy of the transcript should
13 make those arrangements with the transcriber.

14 Quickly I'd like to mention the FERC website.
15 Within our website there's a link called e-Library. If you
16 type in docket number PF12-12 you can use e-Library to gain
17 access to everything in the public record concerning the
18 Cameron Pipeline Expansion Project, as well as filings and
19 information submitted by Cameron Pipeline.

20 You can also type in PF12-13 for the Cameron LNG
21 Liquefaction Project and gain access to public information
22 and filings by Cameron LNG for that project.

23 Also, there's a link called e-Subscription on our
24 website that's also available for you to sign up using an
25 email address to receive emails each time a filing is made

26

1 by either SEMPRA or someone, a cooperating agency, an
2 agency, or a member of the general public in the PF12-12 or
3 PF12-13 dockets.

4 More information on e-Library and e-Subscription
5 is included in our Notice of Intent that you might have
6 received in the mail, or they're outside on the sign-in
7 table.

8 On behalf of the Federal Energy Regulatory
9 Commission I would like to thank you for coming tonight.

10 Let the record show that the Cameron Pipeline
11 Expansion Project and Cameron LNG Liquefaction Project
12 scoping meeting in Sulphur, Louisiana concluded at 6:58 p.m.

13 Thank you.

14 (Whereupon, at 6:58 p.m., the scoping meeting in
15 the above-entitled matter was adjourned.)

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