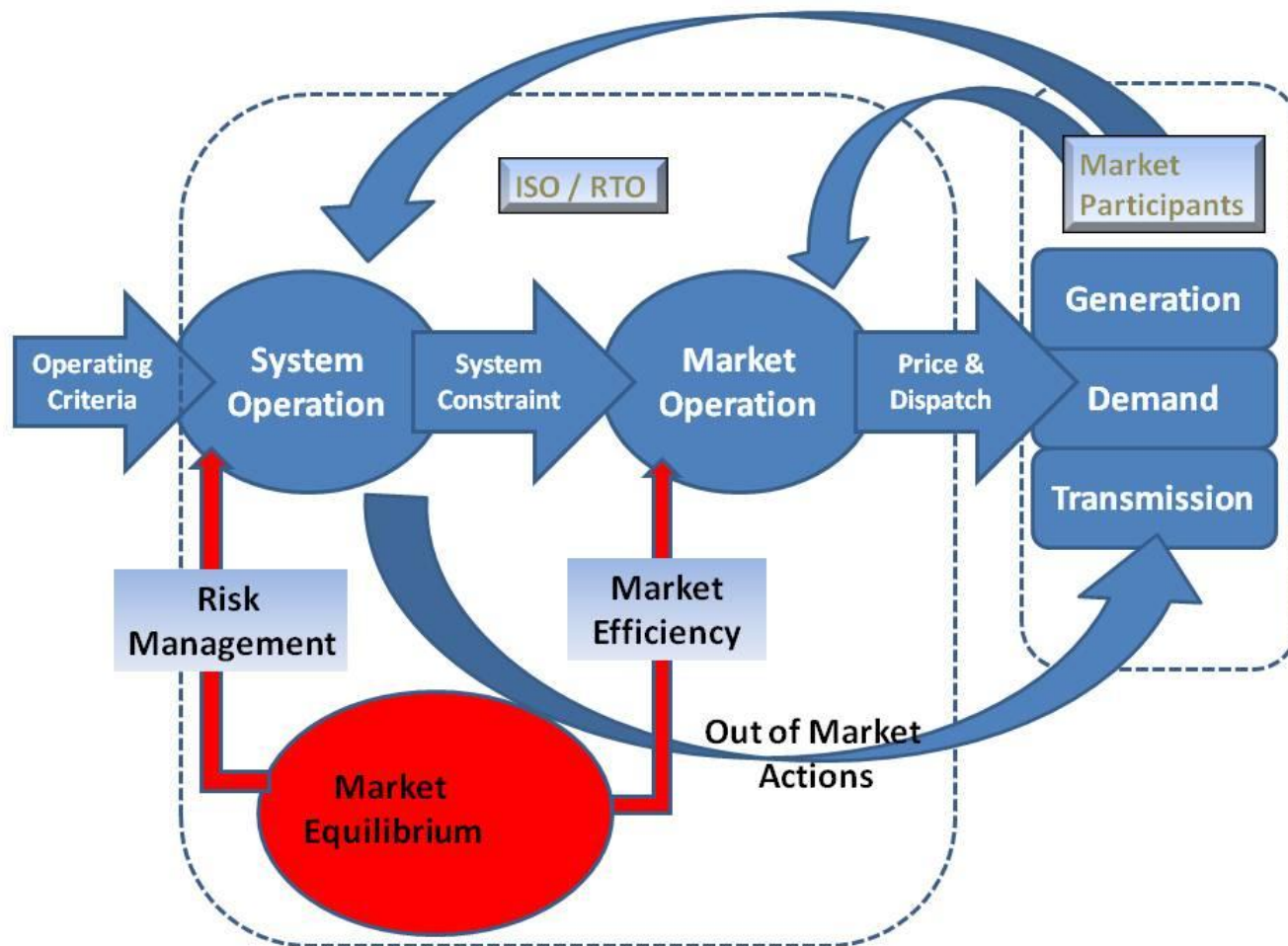


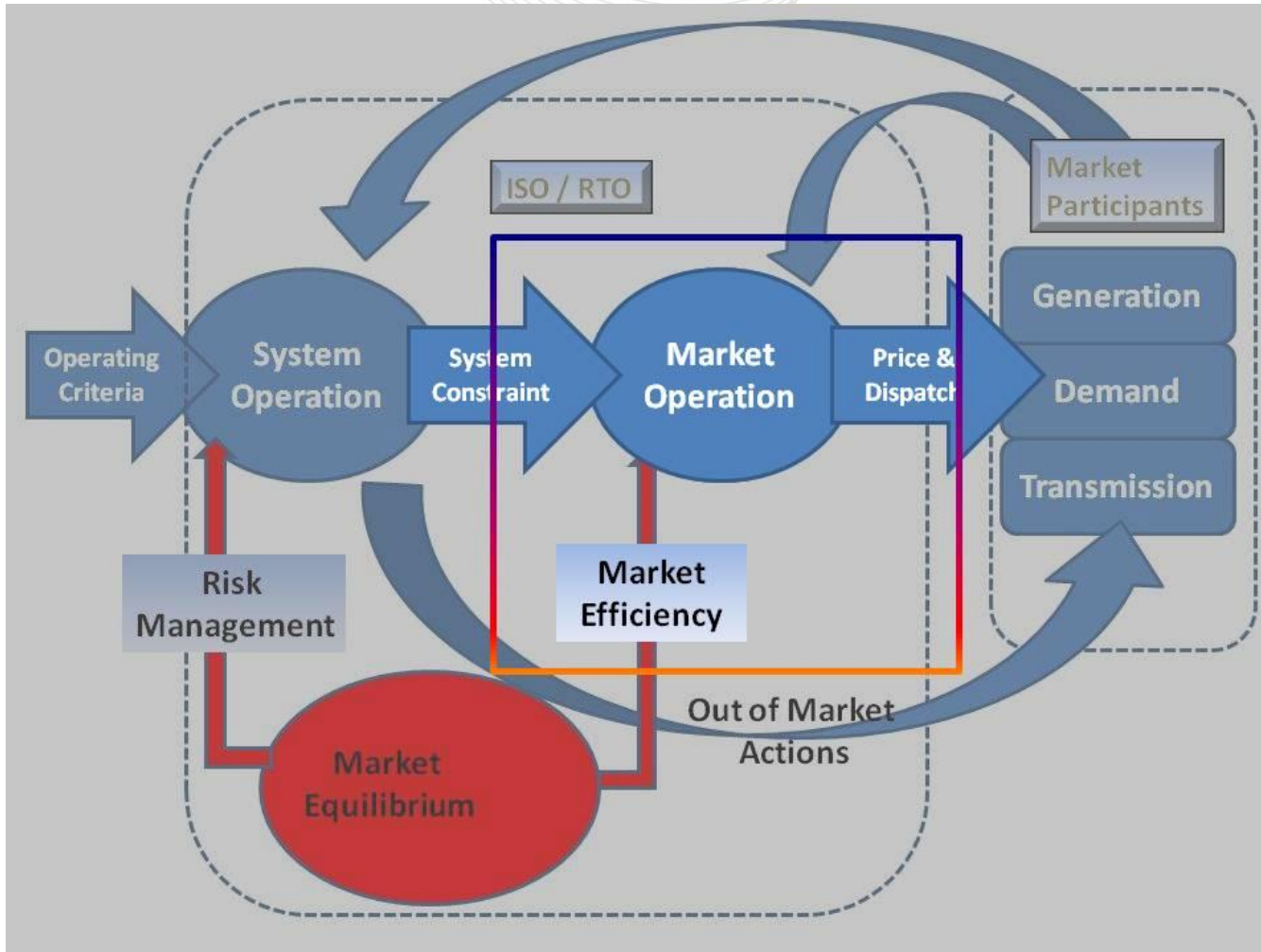
Equilibrium of Electricity Market Efficiency and Power System Operation Risk

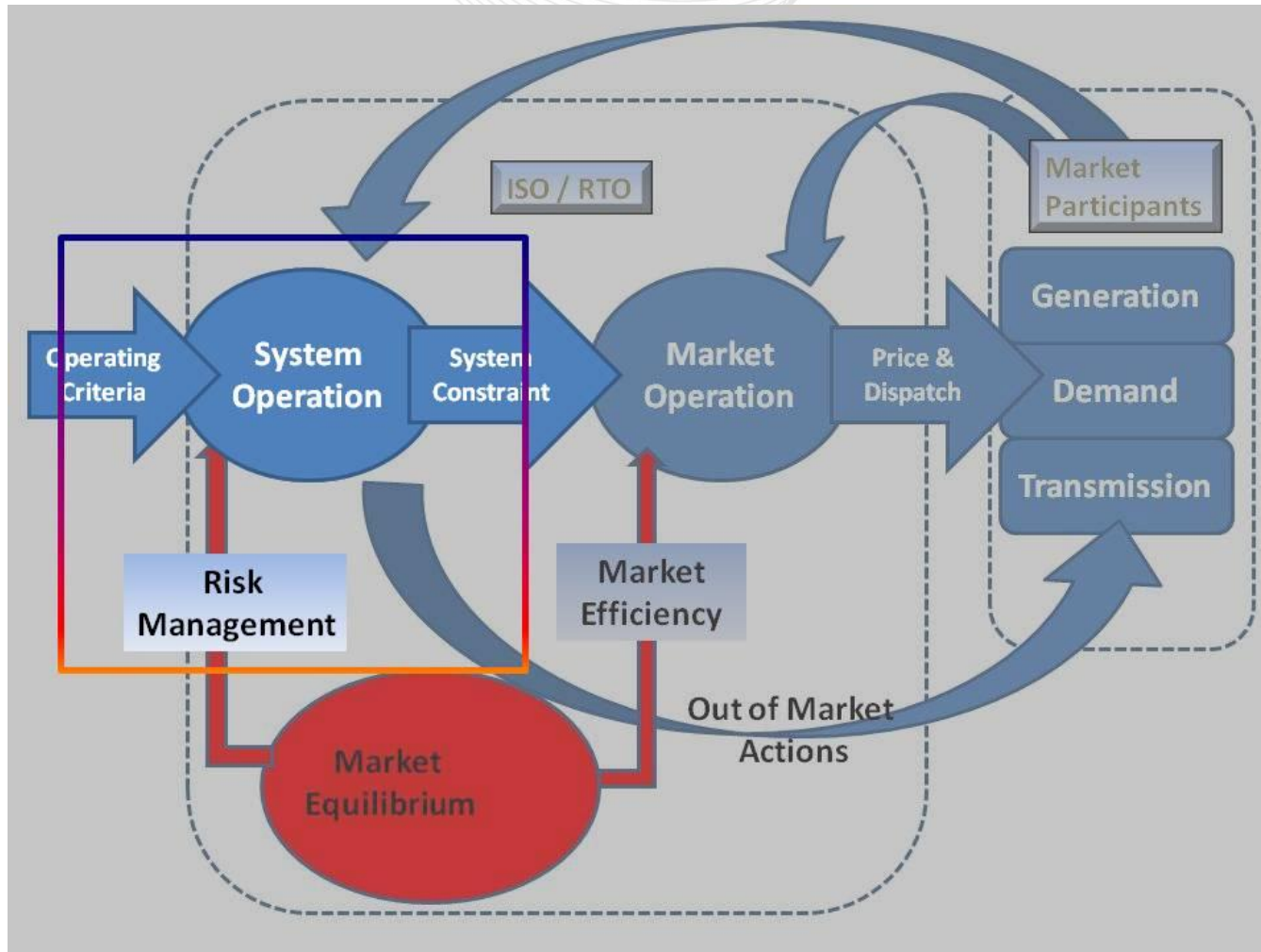
- A IEEE Task Force Discussion Review

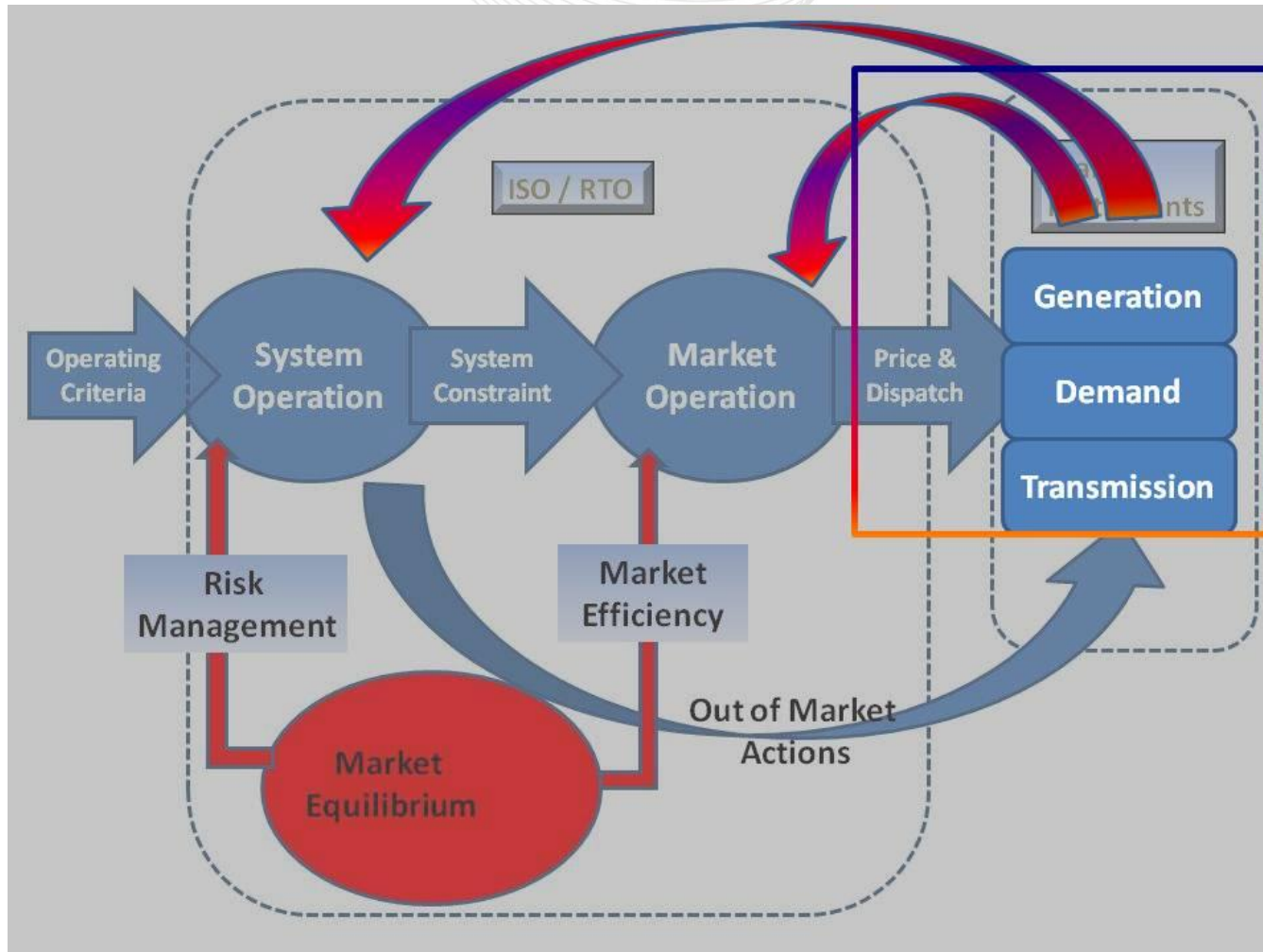
Hong Chen, Ph.D.
PJM Interconnection

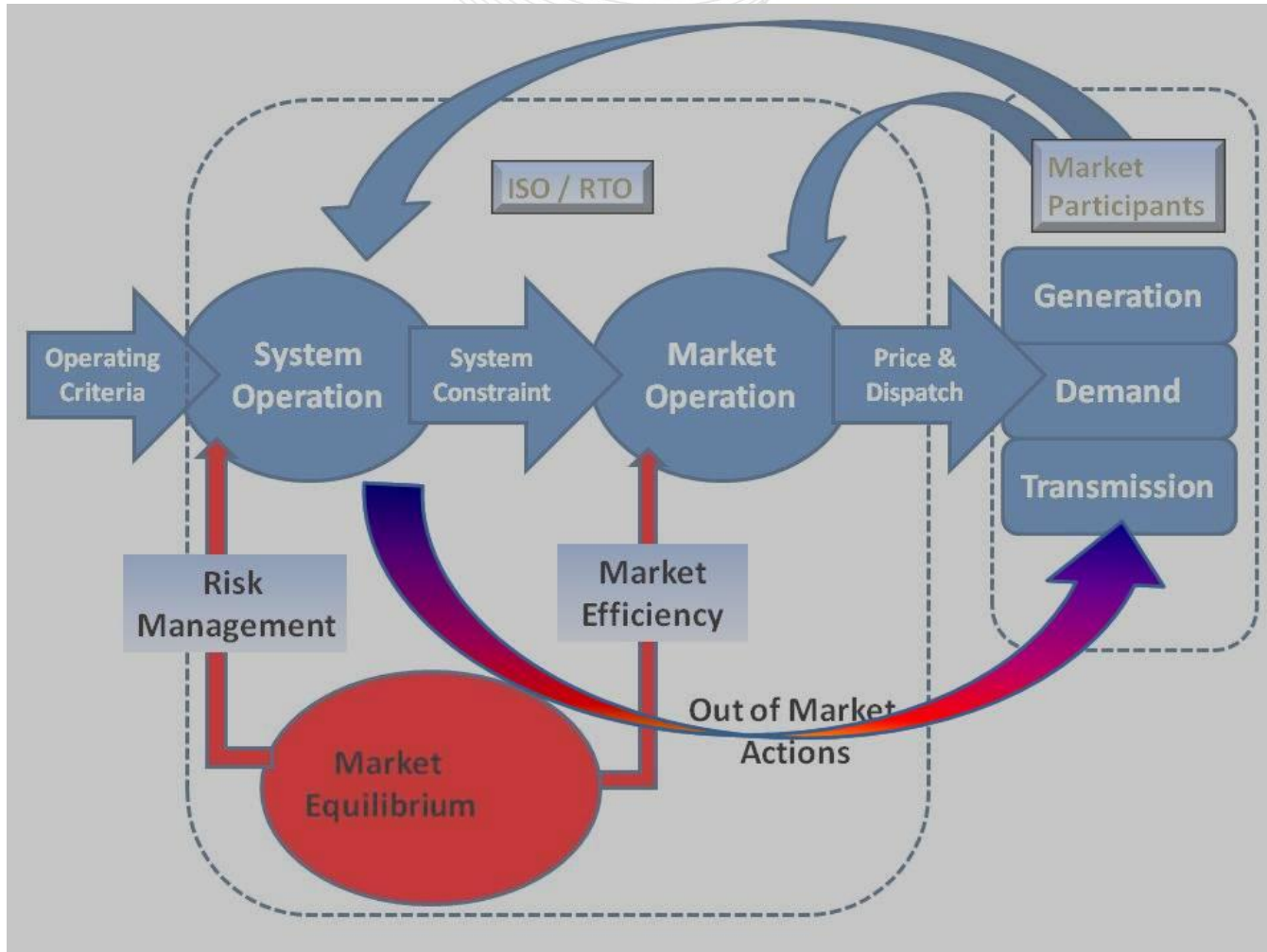
Presented at FERC Conference
June 25, 2012



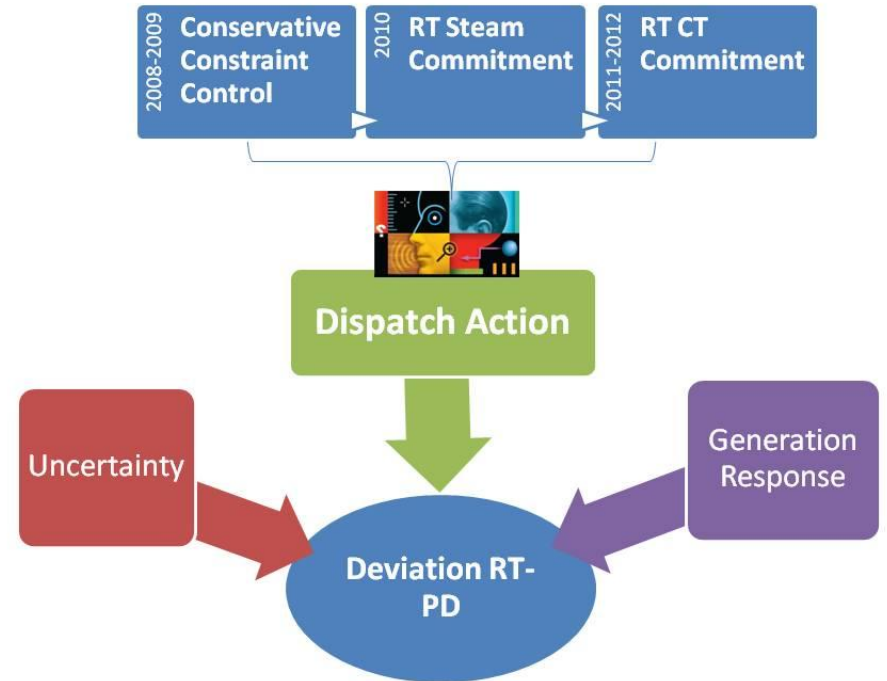








Perfect Dispatch - A PJM approach Toward Efficiency



\$199 million saving for 2011

\$455 million accumulative saving since 2008

Price signals reflect risk mitigation & incent more flexibility



	Capacity Market	
Multi-settlement Energy market	Energy and Ancillary Service Co-optimization	Dynamic ancillary service Requirement
LMP-based Congestion Management	Time-coupled look-ahead commitment and dispatch	Risk-based commitment
Lagrange Relaxation Linear programming	Incorporate Demand response Mixed Integer programming Heuristic method	Transmission Topology Control Stochastic UC Adaptive control

- 2009 panel “Equilibrium of Electricity Market Efficiency and Power System Operation Risk: State-of-the-art and Tomorrow”
<http://www.ieee.org/organizations/pes/meetings/gm2009/09gm-technical-sessions-3.htm#PSO2>
- 2010 panel “Risk-constrained Power System Operation: How Far Are We From Market Efficiency?”
http://www.ieee.org/organizations/pes/meetings/gm2010/10gm-technical-sessions-3_linked.htm#pso3
- 2011 panel “Measuring market efficiency in power systems operations: Transmission perspective”
<http://www.ieee.org/organizations/pes/meetings/gm2011/11gm-technical-sessions-2-linked.htm#pso3>
- 2012 panel “Toward Efficient System Operation: Generation Perspective” (to be posted)