

137 FERC ¶ 61,162
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

November 30, 2011

In Reply Refer To:
Iroquois Gas Transmission System, L.P.
Docket Nos. RP10-1232-001,
RP10-1232-002, and RP10-1232-003

Iroquois Pipeline Operating Company
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Attention: Helen Gallagher, Senior Attorney

Reference: Order No. 587-U Compliance Filing

Ladies and Gentlemen:

1. On December 15, 2010 (December 15 filing) Iroquois Gas Transmission System, L.P. (Iroquois) filed revised tariff records,¹ in Docket No. RP10-1232-001, to comply with a Commission order issued on November 30, 2010.² Specifically, the November 30 Order (1) directed Iroquois to identify the procedures for the manual index-based capacity releases on its system;³ (2) granted an extension of time until January 31, 2011 to implement certain North American Energy Standards Board (NAESB) Wholesale Gas Quadrant (WGQ) Version 1.9 Standards;⁴ and (3) denied Iroquois' request for waiver of

¹ Sheet No. 100, GT&C, § 28 – Capacity Release Provisions, 2.1.0 and Sheet No. 107D, GT&C, § 28 – Capacity Release Provisions, 0.0.0 to Iroquois Gas Transmission System, L.P., FERC NGA Gas Tariff.

² *Order on Filings in Compliance with Order No. 587-U*, 133 FERC ¶ 61,185 (2010) (November 30 Order).

³ The business practice requirements of NAESB WGQ's index-based capacity release standards include: 5.3.3, 5.3.26, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, and 5.3.69.

⁴ NAESB WGQ Version 1.9 Standards 5.4.1, 5.4.2, 5.4.3, 5.4.5, 5.4.7, 5.4.8,

the NAESB WGQ Version 1.9 Standard 4.3.72. In Docket No. RP10-1232-002, Iroquois requests clarification or, in the alternative, rehearing of the November 30 Order. Specifically, Iroquois requests an extension of time to implement the NAESB WGQ interactive website requirements of Version 1.9 Standard 4.3.72 until 90 days after a customer requests the service. In this order, the Commission grants Iroquois an additional extension of time to comply with NAESB WGQ Version 1.9 Standard 4.3.72 until 90 days after a customer requests that Iroquois offer the NAESB WGQ basic view for invoices on Iroquois' Customer Activities website.

2. On January 31, 2011, in Docket No. RP10-1232-003, Iroquois amended its December 15 Filing to submit revised tariff records⁵ to remove the manual procedures that Iroquois had implemented on an interim basis to comply with the NAESB WGQ Version 1.9 index-based capacity release standards, since Iroquois has completed its testing and implementation of the automated process for accepting index-based capacity releases. The Commission accepts the revised tariff records listed in footnote no. 5, effective February 1, 2011, as proposed. Sheet No. 100, GT&C, § 28 – Capacity Release Provisions, 2.1.0 and Sheet No. 107D, GT&C, § 28 – Capacity Release Provisions, 0.0.0 to Iroquois Gas Transmission System, L.P., FERC NGA Gas Tariff are rejected as moot.

3. In its filing, Iroquois requests an extension of time to implement the NAESB WGQ interactive website requirements of Version 1.9 Standard 4.3.72. Specifically, Iroquois requests approval of a 90-day extension of time, following the receipt of a request from a customer for the use of a basic view, to allow time to implement the standard. Iroquois contends that it currently supports only an alternate view for invoices, since it has not received any requests from customers for it to support the NAESB WGQ basic view for invoices, and supporting both the alternate view as well as a basic view for invoices would increase maintenance costs. Accordingly, Iroquois requests clarification that the Commission's intent in its November 30 Order was to allow Iroquois to continue to receive an extension of time to implement NAESB WGQ Standard 4.3.72 as to invoices until 90 days following the request of a customer for Iroquois to offer the NAESB WGQ basic view for invoices on Iroquois' Customer Activities website.

4. Public notices of the filings were issued on December 16, 2010 and February 1, 2011, respectively, allowing for protests to be filed as provided in section 154.210 of the Commission's regulations. No protests or adverse comments were filed.

5. Iroquois' revised tariff records listed in footnote no. 5 comply with the November

5.4.13, 5.4.14, 5.4.15, 5.4.16, 5.4.18, 5.4.19, and 5.4.20.

⁵ Sheet No. 100, GT&C, § 28 – Capacity Release Provisions, 3.0.0 and Sheet No. 107D, GT&C, § 28 – Capacity Release Provisions, 1.0.0 to Iroquois Gas Transmission System, L.P., FERC NGA Gas Tariff.

30 Order and are accepted effective February 1, 2011, as proposed. With regard to Iroquois' request for an extension of time to comply with NAESB WGQ Version 1.9 Standard 4.3.72, we find it appropriate to grant the requested extension of time until 90 days after a customer requests that Iroquois offer the NAESB WGQ basic view for invoices on Iroquois' Customer Activities website. NAESB WGQ Version 1.9 Standard 4.3.72 states in relevant part that “[pipelines], at their discretion, may provide alternate views to data and transaction in addition to the NAESB WGQ basic views (industry common views)” Although Iroquois does not currently support the NAESB WGQ basic view for invoices, it does support an alternate view for its invoices. In addition, no shipper has requested the use of the NAESB WGQ basic view for invoices on Iroquois' Customer Activities website, and granting an additional extension of time would continue to give Iroquois' existing customers and any future customers the right to do so. As discussed in the November 30 Order,⁶ the extension of time is limited to the NAESB WGQ Version 1.9 Standards incorporated by Order No. 587-U,⁷ and will be in effect until 90 days after a customer requests Iroquois offer the service.

By direction of the Commission. Commissioner Spitzer is not participating.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

⁶ See November 30 Order at P 4, 29.

⁷ See *B-R Pipeline Co.*, 128 FERC ¶ 61,126 (2009) (“Each time the Commission adopts new versions of [the] Standards ... pipelines must request waiver [or extension of time] of the new Standards.”).