

128 FERC ¶ 61,187
UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

18 CFR Part 284

(Docket No. RM09-2-000)

Notice Requesting Comments On Proposed
Standardized Electronic Information Collection and Extending Time for Comments on
Notice of Proposed Rulemaking

(Issued August 26, 2009)

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed standardized electronic information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A) (2006), the Federal Energy Regulatory Commission (FERC or Commission) is soliciting public comment on the proposed standardized electronic information collection to be used by Natural Gas Policy Act (NGPA) section 311 and Hinshaw pipelines for submitting the quarterly transactional reports proposed in the July 16, 2009 Notice of Proposed Rulemaking in this docket.

This notice also extends the deadline for comments on the Notice of Proposed Rulemaking, so that all comments will be due on the same date.

DATES: Comments on the proposed standardized electronic information collection are due [insert date that is 60 days after publication of this Notice in the Federal Register].

Comments on the Notice of Proposed Rulemaking are now also due [insert date that is 60 days after publication of this Notice in the Federal Register].

ADDRESSES: Comments may be filed either electronically (eFiled) or in paper format, and should refer to Docket No. RM09-2-000. Documents must be prepared in an acceptable filing format and in compliance with Commission submission guidelines at <http://www.ferc.gov/help/submission-guide.asp>.

Comments may be eFiled. The eFiling option under the Documents & Filings tab on the Commission's web page (www.ferc.gov) directs users to the eFiling web page. First-time users should follow the eRegister instructions on the eFiling tab on the web page to establish a user name and password before eFiling. Filers will receive an emailed confirmation of their eFiled comments.

Commenters filing electronically should not make a paper filing. Commenters that are not able to file electronically must send an original and 14 paper copies of the filing to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, N.E., Washington, DC 20426.

Parties interested in receiving automatic notification of activity in this docket may do so through eSubscription. The eSubscription option under the Documents & Filings tab on the Commission's web page directs users to the eSubscription web page. Users submit the docket numbers of the filings they wish to track and will subsequently receive an email notification each time a filing is made under the submitted docket numbers. First-time users will need to establish a user name and password before eSubscribing.

Filed comments and FERC issuances may be viewed, printed, and downloaded remotely from the Commission's website. The eLibrary link found at the top of most of the Commission's web pages directs users to FERC's eLibrary. From the eLibrary tab on

the web page, choose General Search, and in the Docket Number space provided, enter RM09-2, then click the Submit button at the bottom of the page. For help with any of the Commission's electronic submission or retrieval systems, contact FERC Online Support via email at: ferconlinesupport@ferc.gov, or telephone toll-free: (866) 208-3676 (TTY (202) 502-8659).

FOR FURTHER INFORMATION: Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION:

1. On July 16, 2009, the Commission issued a Notice of Proposed Rulemaking (NOPR)¹ in this docket proposing to revise the contract reporting requirements for (1) intrastate pipelines providing interstate services pursuant to section 311 of the NGPA;² and (2) Hinshaw pipelines providing interstate services subject to the Commission's NGA section 1(c) jurisdiction pursuant to blanket certificates issued under § 284.224 of the Commission's regulations. Specifically, the NOPR proposed to amend § 284.126(b) of the Commission's regulations to require that NGPA section 311 and Hinshaw pipelines make quarterly reports that contain, for each transportation and storage service provided during the preceding calendar quarter, the following information:

¹ Contract Reporting Requirements of Intrastate Natural Gas Companies, FERC Stats. & Regs. ¶ 32,644 (2009) (NOPR).

² 15 U.S.C. §3372.

- i. The full legal name, and identification number, of the shipper receiving the service, including whether there is an affiliate relationship between the pipeline and the shipper;
- ii. The type of service performed (i.e., firm or interruptible transportation, storage, or other service);
- iii. The rate charged under each contract, specifying the rate schedule/name of service and docket where the rates were approved. The report should separately state each rate component set forth in the contract (i.e. reservation, usage, and any other charges);
- iv. The primary receipt and delivery points covered by the contract, including the industry common code for each point;
- v. The quantity of natural gas the shipper is entitled to transport, store, or deliver under each contract;
- vi. The duration of the contract, specifying the beginning and ending month and year of the current agreement;
- vii. Total volumes transported, stored, injected, or withdrawn for the shipper;
and

- viii. Total revenues received from the shipper. The report should separately state revenues received under each rate component.
2. In order to make the proposed quarterly reports more accessible to the public, the NOPR also proposed requiring that the reports be filed in a standardized electronic format to be developed by the Commission staff. In the NOPR, the Commission stated that it was “in the process of developing a standardized electronic format for making the reports proposed in this NOPR. Once that process is complete, the Commission will make the standardized format available for public comment.”³
3. By this notice, the Commission is requesting comment on the proposed quarterly reports. Attached to this Notice as an Appendix are:
 - i. A table that shows all the data elements (fields) that would be collected each quarter for each shipper that a filing entity provides with transportation or storage service. The table is not an example of the collection instrument or how the Commission intends to collect the information.
 - ii. A Data Dictionary and associated units of measure that defines what each element means and its characteristics (e.g. text field with 10 characters, email address, numerical field, and relationship to other elements).
 - iii. Instructions to assist filers to report the data each quarter.

³ NOPR, FERC Stats. & Regs. ¶ 32,644 at P 29.

4. The Commission seeks comment on its proposal to adopt for reporting purposes an XML Schema.⁴ Under the XML approach, filing entities submitting their quarterly data would be required to submit an XML filing package⁵ that conforms to the XML Schema developed and maintained by FERC. Filers would be allowed to submit their XML filing packages using the existing eFiling portal. Once submitted, the XML filing package would undergo quality checks to see if it conforms to the XML Schema. Filing entities would receive an email confirmation if the filing is successful or needs to be corrected. This approach is similar to that being developed for electronic tariffs in Docket No. RM01-5-000. See <http://www.ferc.gov/docs-filing/etariff.asp>.⁶

5. In addition, the Commission seeks comment on whether an ASP.NET web-based form is more appropriate. Under the ASP.NET approach, the Commission would create a web-based form that would be accessible to filers on the FERC website. Filing entities would not use the eFiling portal to submit their data. The web-based form would be

⁴ The XML schema is a method by which the filing entities can communicate information to the Commission. The schema proscribes the metadata elements and the textual information that must be included in the filing package. The data elements included in the XML filing package are required to properly identify the nature of the FERC-549D, organize the FERC-549D database, and maintain the proper relationship of elements in relation to other elements.

⁵ Filing entities would develop the XML filing package in accordance with the Commission's XML Schema. Open source and fee-based software is available to convert data in a spreadsheet and other documents into the XML filing package. The latest versions of Text Editors and Word Processing application may also have the capability to create the XML filing package.

⁶ See also Common FAQs about XML at <http://xml.silmaril.ie/>.

formatted and contain blank fields that filing entities can fill in with data for each shipper it provides with transportation or storage service each quarter. Once submitted, the data would undergo quality checks. Filing entities would receive an email confirmation if the submission is successful or needs to be corrected.

Comments are also invited on the following issues:

1. Problems in measuring data elements collected in the table and data dictionary;
 2. Terms and definitions of the elements in the table, data dictionary and instructions;
 3. Whether the units of measure are appropriate;
 4. Whether the instructions are clear or require modification;
 5. The accuracy of the agency's burden estimate of the proposed collection of information;
 6. Ways to enhance the quality, utility and clarity of the information to be collected;
 7. Ways to minimize respondent information collection burden; and
 8. The most effective way for the Commission to present the collected information to the public on the FERC website.
6. A paper version of the table with proposed data elements, instructions, and data dictionary, are attached as the Appendix to this Notice, but they are not being printed in the Federal Register. The Appendix is available on the FERC's eLibrary (<http://www.ferc.gov/docs-filing/elibrary.asp>) by searching Docket No. RM09-2, and through the FERC Public Reference Room. Interested parties may also request paper copies of the table, instructions, and data dictionary by contacting Michael Miller by telephone at (202) 502-8415, by fax at (202) 273-0873, or by e-mail at michael.miller@ferc.gov.
7. Comments on the proposed standardized electronic information collection and related burden estimate, including any related matters or alternative proposals that

commenters may wish to discuss, must be submitted by 60 days after publication of this Notice in the Federal Register. The Commission shall also delay the date on which comments on the NOPR are due to the same date, in order to permit parties to include comments on the standardized electronic information collection within their comments on the NOPR.

BURDEN STATEMENT: The proposed survey targets respondents who directly serve wholesale and retail customers. The Commission estimated in the NOPR that on an annual basis the burden to comply with this proposed rule will be as follows:

	No. of Respondents Annually (1)	No. of Responses per Respondent (2)	Average Burden Hours per Response (3)	Total Annual Burden Hours (1)x(2)x(3)
FERC-549D	125	4	3.5	1,750

Because of the various staffing levels that will be involved in preparing the documentation (legal, technical and support) the Commission is using an hourly rate of \$150 to estimate the costs for filing and other administrative processes (reviewing instructions, searching data sources, completing and transmitting the collection of information). The estimated total annual cost to respondents is anticipated to be \$262,500 [1,750 Total Annual Burden Hours times \$150 per hour equals \$262,500]. The cost per respondent is \$2,100.

8. The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including:

(1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

9. The respondent's cost estimate is based on salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

By direction of the Commission.

Kimberly D. Bose,
Secretary.

NOTE: The Appendix (table with proposed FERC-549D data elements, instructions, and data dictionary) will not be printed in the Federal Register. The Appendix is available on the FERC's eLibrary (<http://www.ferc.gov/docs-filing/elibrary.asp>) by searching Docket No. RM09-2-000, and through the FERC Public Reference Room.

Appendix
Proposed FERC-549D in Docket No. RM09-2-000

**Quarterly Transportation and Storage Report For
Intrastate Natural Gas and Hinshaw Pipelines**

A. Table showing proposed FERC-549D data elements (fields) to be collected each quarter for each shipper.	1
B. Example of data entries reported for one shipper in proposed FERC-549D.....	3
C. Proposed FERC-549D Data Dictionary and Reporting Units.....	5
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A. Table showing proposed FERC-549D data elements (fields) to be collected each quarter for each shipper. (The table is not an example of the information collection instrument or how the Commission intends to collect the information.)

Field No.	Field Name								
1	Filing Company- Legal Name of Intrastate/ Hinshaw Company								
2	FERC ID								
3	Report is Original / Resubmission								
4	Submission Date								
5	Report is to confirm transportation of gas under § 284.122								
6	Filing Calendar Year & Quarter								
7	Filing Company- Contact Name								
8	Filing Company- Contact Title								
9	Filing Company- Contact Phone No.								
10	Filing Company- Contact E-Mail Address								
11	Filing Company- Street Address								
12	Filing Company- City								
13	Filing Company- State								
14	Filing Company- Zip								
15	Filing Company- Country Name								
16	Signing Official Title								
17	Signing Official Signature								
18	Date Signed								
19	Name of Shipper Receiving Service								
20	Shipper Identification Number								
21	Affiliate (Y/N)								
22	Rate Schedule Designation	FTS	ITS	FSS	ISS	P/L	Other	Other	Other
23	Type of Service Performed - Transportation / Storage / Parking-Lending / Other (Specify)								
24	Firm / Interruptible								
25	Docket where rates were approved								
26	Contract Identification Number								
27	Beginning date of current contract term								
28	Ending date of current contract term								
29	Primary Receipt Point Name								
30	Primary Receipt Industry Common Code								
31	Primary Delivery Point Name								
32	Primary Delivery Industry Common Code								
33	Contract Reservation Rate - Peak Day								
34	Contract Reservation Rate - Peak Day (Rate Units)								
35	Contract Reservation Rate - Annual Volume								
36	Contract Reservation Rate - Annual Volume (Rate Units)								
37	Contract Usage Rate - Transported								
38	Contract Usage Rate - Transported (Rate Units)								
39	Contract Usage Rate - Injected								
40	Contract Usage Rate - Injected (Rate Units)								
41	Contract Usage Rate - Withdrawn								
42	Contract Usage Rate - Withdrawn (Rate Units)								
43	Contract Usage Rate - Storage/Lending Service [Initial Day or Single One-Part Rate]								
44	Contract Usage Rate - Storage/Lending Service [Consecutive Days]								

Field No.	Field Name								
45	Contract Usage Rate - Storage/Lending Service (Rate Units)								
46	Other Contract Charges (explain in a footnote or a comment field)								
47	Contract Reservation Quantity - Peak Day Delivery								
48	Contract Reservation Quantity - Peak Day Delivery (Billing Units)								
49	Contract Reservation Quantity - Annual Volume								
50	Contract Reservation Quantity - Annual Volume (Billing Units)								
51	Usage Quantity - Volumes Transported								
52	Usage Quantity - Volumes Transported (Billing Units)								
53	Usage Quantity - Volumes Injected								
54	Usage Quantity - Volumes Injected (Billing Units)								
55	Usage Quantity - Volumes Withdrawn								
56	Usage Quantity - Volumes Withdrawn (Billing Units)								
57	Usage Quantity - Storage/Lending Service for Initial Day or Total for Service with Single One-Part Rate								
58	Usage Quantity - Storage/Lending Service for Consecutive Days of Service								
59	Usage Quantity - Storage/Lending Service (Billing Units)								
60	Usage Quantity for Other Charges (explain in a footnote or a comment field)								
61	Reservation Revenues related to Peak Day Delivery								
62	Reservation Revenues related to Peak Day Delivery								
63	Usage Revenues related to Volumes Transported								
64	Usage Revenues related to Volumes Injected								
65	Usage Revenues related to Volumes Withdrawn								
66	Revenues related to Storage/Lending Service								
67	Revenues from Other Charges (explain in a footnote or a comment field)								
68	Total Revenues								

B. Example of data entries reported for one shipper in proposed FERC-549D.

Field No.	Field Name					
1	Filing Company- Legal Name of Intrastate/ Hinshaw Company	Acme Intrastate Pipeline Company				
2	FERC ID	123456				
3	Report is Original / Resubmission	O				
4	Submission Date	20100515				
5	Report is to confirm transportation of gas under § 284.122	Y				
6	Filing Calendar Year & Quarter	201003				
7	Filing Company- Contact Name	Ms. Responder				
8	Filing Company- Contact Title	Director Regulatory Affairs				
9	Filing Company- Contact Phone No.	(713) 555-1212				
10	Filing Company- Contact E-Mail Address	c.responder@acmeintrastate.com				
11	Filing Company- Street Address	1111 Sam Houston Blvd.				
12	Filing Company- City	Houston				
13	Filing Company- State	TX				
14	Filing Company- Zip	77201				
15	Filing Company- Country Name	USA				
16	Signing Official Title	Sr. Vice President Marketing & Regulatory Affairs				
17	Signing Official Signature	Ms. S. Jones				
18	Date Signed	20100514				
19	Name of Shipper Receiving Service	Acme Intrastate Marketing Group, LLC				
20	Shipper Identification Number	NN-NNN-NNNN				
21	Affiliate (Y/N)	Y				
22	Rate Schedule Designation	FTS	ITS	FSS	P/L	
23	Type of Service Performed - Transportation / Storage / Parking-Lending / Other (Specify)	T	T	S	S	
24	Firm / Interruptible	F	I	F	I	
25	Docket where rates were approved	PR07-99	PR07-99	PR07-99	PR07-99	
26	Contract Identification Number	123-ASD-538	123-ASD-538	123-ASD-538	123-ASD-538	
27	Beginning date of current contract term	2004207	2004207	2004207	2004207	
28	Ending date of current contract term	201307	201307	201307	201307	
29	Primary Receipt Point Name	Acme Hill Ranch Plant	Acme Hill Ranch Plant	Acme Hill Storage	Acme Hill Storage	
30	Primary Receipt Industry Common Code	NNNNN-NNNN	NNNNN-NNNN	NNNNN-NNSS	NNNNN-NNSS	
31	Primary Delivery Point Name	Mid-Atlantic Interstate Pipeline Co.- Acme Interconnect	Mid-Atlantic Interstate Pipeline Co.- Acme Interconnect	Acme Hill Storage	Acme Hill Storage	
32	Primary Delivery Industry Common Code	NNNNN-ACMA	NNNNN-ACMA	NNNNN-NNSS	NNNNN-NNSS	
33	Contract Reservation Rate - Peak Day	7.50		76.04		
34	Contract Reservation Rate - Peak Day (Rate Units)	¢/Mcf-day		¢/Mcf-day		
35	Contract Reservation Rate - Annual Volume			2.50		
36	Contract Reservation Rate - Annual Volume (Rate Units)			¢/Mcf		
37	Contract Usage Rate - Transported	1.00	8.50			
38	Contract Usage Rate - Transported (Rate Units)	¢/Mcf	¢/Mcf			

Field No.	Field Name					
39	Contract Usage Rate - Injected			1.00		
40	Contract Usage Rate - Injected (Rate Units)			¢/Mcf		
41	Contract Usage Rate - Withdrawn			1.00		
42	Contract Usage Rate - Withdrawn (Rate Units)			¢/Mcf		
43	Contract Usage Rate - Storage/Lending Service [Initial Day or Single One-Part Rate]				7.00	
44	Contract Usage Rate - Storage/Lending Service [Consecutive Days]				5.00	
45	Contract Usage Rate - Storage/Lending Service (Rate Units)				¢/Mcf	
46	Other Contract Charges (explain in a footnote or a comment field)					
47	Contract Reservation Quantity - Peak Day Delivery	1,500		1,250		
48	Contract Reservation Quantity - Peak Day Delivery (Billing Units)	Mcf-day		Mcf-day		
49	Contract Reservation Quantity - Annual Volume			112,500		
50	Contract Reservation Quantity - Annual Volume (Billing Units)			Mcf		
51	Usage Quantity - Volumes Transported	101,250	136,419			
52	Usage Quantity - Volumes Transported (Billing Units)	Mcf	Mcf			
53	Usage Quantity - Volumes Injected					
54	Usage Quantity - Volumes Injected (Billing Units)					
55	Usage Quantity - Volumes Withdrawn			81,250		
56	Usage Quantity - Volumes Withdrawn (Billing Units)			Mcf	Mcf	
57	Usage Quantity - Storage/Lending Service for Initial Day or Total for Service with Single One-Part Rate				1,500	
58	Usage Quantity - Storage/Lending Service for Consecutive Days of Service				22,500	
59	Usage Quantity - Storage/Lending Service (Billing Units)				Mcf	
60	Usage Quantity for Other Charges (explain in a footnote or a comment field)					
61	Reservation Revenues related to Peak Day Delivery	10,125	-	2,852	-	
62	Reservation Revenues related to Peak Day Delivery	-	-	2,813	-	
63	Usage Revenues related to Volumes Transported	1,013	11,596	-	-	
64	Usage Revenues related to Volumes Injected	-	-	-	-	
65	Usage Revenues related to Volumes Withdrawn	-	-	813	-	
66	Revenues related to Storage/Lending Service	-	-	-	1,230	
67	Revenues from Other Charges (explain in a footnote or a comment field)	-	-	-	-	
68	Total Revenues	11,138	11,596	6,477	1,230	

C. Proposed FERC-549D Data Dictionary and Reporting Units. (Note: all field numbers correspond to the Table of Data Elements)

Field No.	Field Category	Field Sub-Category	Field Name	Required (Y/N)	Value	Staff Suggested Definition	Reg. (Commission Requirement)*
1	CO ID DATA	COMPANY	Filing Company- Legal Name of Intrastate/ Hinshaw Company	Y	Unrestricted text (100 characters)	Name of the company filing this report.	
2	CO ID DATA	COMPANY	FERC ID	Y	Number with up to 6 digits.	FERC Designated ID for filing company that was obtained from FERC.	
3	CO ID DATA	REPORT ID	Report is Original / Resubmission	Y	O-Original R-Resubmission	Identify if the report is an Original or a Resubmission.	
4	CO ID DATA	REPORT ID	Submission Date	Y	YYYYMMDD	The first 4 numbers represent the year (e.g., 2010). The 5th and 6th numbers represent the month. The last two numbers represent the day.	
5	CO ID DATA	REPORT ID	Report is to confirm transport ration of gas under § 284.122	Y	Y-Yes N-No	Identify if the filer transported gas under § 284.122 during the quarter. If yes, complete all fields as necessary, if no complete fields 1 through 18.	
6	CO ID DATA	REPORT ID	Filing Calendar Year & Quarter	Y	YYYYMM	The first 4 numbers represent the year (e.g., 2010). The last 2 numbers represent the last month of the quarter (e.g., 03= 1st quarter; 06= 2nd quarter; 09= 3rd quarter; 12= 4th quarter.)	
7	CO ID DATA	CONTACT	Filing Company- Contact Name	Y	Unrestricted text (50 characters)	Name of the person who will answer questions regarding the filing and/or electronically files.	
8	CO ID DATA	CONTACT	Filing Company- Contact Title	Y	Unrestricted text (50 characters)	Title of the contact identified in field #7.	
9	CO ID DATA	CONTACT	Filing Company- Contact Phone No.	Y	Unrestricted text (20 characters)	Phone Number for the filing contact identified in field #7.	
10	CO ID DATA	CONTACT	Filing Company- Contact E-Mail Address	Y	Unrestricted text (100 characters)	E-Mail address for the contact identified in field #7.	
11	CO ID DATA	COMPANY	Filing Company- Street Address	Y	Unrestricted text (150 characters)	Address for the filing company identified in field #1.	
12	CO ID DATA	COMPANY	Filing Company- City	Y	Unrestricted text (50 characters)	City for the filing company identified in field #1.	
13	CO ID DATA	COMPANY	Filing Company- State	Y	Restricted text (2 characters)	State for the filing company identified in field #1.	
14	CO ID DATA	COMPANY	Filing Company- Zip	Y	Restricted text (10 characters)	Zip or postal code for the filing company identified in field #1.	
15	CO ID DATA	COMPANY	Filing Company- Country Name	Y	Unrestricted text (50 characters)	Country for the filing company identified in field #1.	

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Field No.	Field Category	Field Sub-Category	Field Name	Required (Y/N)	Value	Staff Suggested Definition	Reg. (Commission Requirement)*
16	CO ID DATA	SIGNATORY	Signing Official Title	Y	Unrestricted text (50 characters)	Title of the company officer who attests to the accuracy of the filing.	§284.126(b)(viii)
17	CO ID DATA	SIGNATORY	Signing Official Signature	Y	Unrestricted text (50 characters)	Name of the company officer who attests to the accuracy of the filing by confirming that "I am duly authorized to verify, execute, and file with the Federal Energy Regulatory Commission the foregoing Quarterly Intrastate Report and that the statements and facts contained therein are true, correct, and accurate to the best of my knowledge." Typing in the name of the signing official is an acceptable electronic signature in accordance with 18 CFR §385.2005(c) of the Commission's regulations.	§284.126(b)(viii)
18	CO ID DATA	SIGNATORY	Date Signed	Y	YYYYMMDD	The first 4 numbers represent the year (e.g., 2010). The 5th and 6th numbers represent the month. The last two numbers represent the day.	§284.126(b)(viii)
19	SHIPPER ID DATA	SHIPPER DATA	Name of Shipper Receiving Service	Y	Unrestricted text (100 characters)	Enter full legal name.	§284.126(b)(i)
20	SHIPPER ID DATA	SHIPPER DATA	Shipper Identification Number	Y	Unrestricted text (9 characters)	Shipper ID - Use the unique Data Universal Numbering System (D-U-N-S®) Number assigned by the Dun & Bradstreet Corporation and accepted by the North American Energy Standards Board (NAESB) as the common code for the shipper.	§284.126(b)(i)
21	SHIPPER ID DATA	SHIPPER DATA	Affiliate (Y/N)	Y	Y-Yes N-No	Companies or persons that directly or indirectly, through one or more intermediaries, control, or are controlled by, or under common control of the company in question.	§284.126(b)(i)
22	SHIPPER ID DATA	TYPE OF SERVICE PERFORMED	Rate Schedule Designation	Y	Unrestricted text (100 characters)	Examples of Rate Schedule designation: FTS=Firm Transportation Service; FSS=Firm Storage Service; ITS=Interruptible Transportation Service; ISS=Interruptible Storage Service; P/L=Parking / Lending Service; and Other.	§284.126(b)(iii)
23	SHIPPER ID DATA	TYPE OF SERVICE PERFORMED	Type of Service Performed - Transportation / Storage / Parking-Lending / Other (Specify)	Y	T-Transportation S-Storage P/L-Parking /Lending O-Other (Specify)	Other includes wheeling, hub services, imbalance services, pooling service, title transfer tracking service, penalties, surcharges or other charges, etc.	§284.126(b)(iii)

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Field No.	Field Category	Field Sub-Category	Field Name	Required (Y/N)	Value	Staff Suggested Definition	Reg. (Commission Requirement)*
24	SHIPPER ID DATA	TYPE OF SERVICE PERFORMED	Firm / Interruptible	Y	F-Firm I-Interruptible	Service on a firm basis means that the service is not subject to a prior claim by another customer or another class of service and receives the same priority as any other class of firm service. Service on an interruptible basis means that the capacity used to provide the service is subject to a prior claim by another customer or another class of service and receives a lower priority than such other class of service.	§284.126(b)(ii); §284.7 and §284.9
25	SHIPPER ID DATA	TYPE OF SERVICE PERFORMED	Docket where rates were approved	Y	Unrestricted text (20 characters)	FERC docket number where rates were approved. For Intrastate pipelines the designation is usually PR or SA.	§284.126(b)(iii)
26	SHIPPER ID DATA	SHIPPER DATA	Contract Identification Number	Y	Unrestricted text (20 characters)	Number that is assigned by the pipeline/ storage company to the shipper	§284.126(b)(i)
27	SHIPPER ID DATA	SHIPPER DATA	Beginning date of current contract term	Y	YYYYMM	The first 4 numbers represent the year (e.g., 2009). The last 2 numbers represent the last month of the quarter (e.g., 03 - March; 06- June; 09 - September; and 12 - December).	§284.126(b)(vi)
28	SHIPPER ID DATA	SHIPPER DATA	Ending date of current contract term	Y	YYYYMM	The first 4 numbers represent the year (e.g., 2009). The last 2 numbers represent the last month of the quarter (e.g., 03 - March; 06- June; 09 - September; and 12 - December).	§284.126(b)(vi)
29	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	Primary Receipt Point Name	Y	Unrestricted text (100 characters)	The term "Receipt Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Pipeline's Pipeline System that Shipper and Pipeline shall agree upon, where Gas enters facilities owned by Transporter, and is metered. If more than one primary receipt point in an individual rate schedule category, please indicate each additional point in a footnote or comment field.	§284.126(b)(iv)
30	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	Primary Receipt Industry Common Code	Y	Number with up to 9 digits.	Point Identification Code - Use the North American Energy Standards Board/Petroleum Information Corporation (NAESB/PI) Data Reference Number, a one-to-nine digit number also assigned by IHS (successor to PI). If more than one primary delivery point in an individual rate schedule category, please indicate each additional point in a footnote or comment field.	§284.126(b)(iv)

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Field No.	Field Category	Field Sub-Category	Field Name	Required (Y/N)	Value	Staff Suggested Definition	Reg. (Commission Requirement)*
31	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	Primary Delivery Point Name	Y	Unrestricted text (100 characters)	The term "Delivery Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Pipeline's Pipeline System that Shipper and Pipeline shall agree upon, where Gas exits facilities owned by Pipeline, and is metered. If more than one primary delivery point in an individual rate schedule category, please indicate each additional point in a footnote or comment field.	§284.126(b)(iv)
32	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	Primary Delivery Industry Common Code	Y	Number with up to 9 digits.	Point Identification Code - Use the North American Energy Standards Board/Petroleum Information Corporation (NAESB/PI) Data Reference Number, a one-to-nine digit number also assigned by IHS (successor to PI). If more than one primary delivery point in an individual rate schedule category, please indicate each additional point in a footnote or comment field.	§284.126(b)(iv)
33	RATES	CONTRACT RESERVATION RATES	Contract Reservation Rate - Peak Day	Required if field #20 if F-Firm	Number with up to 6 decimals.	The rate charged under the current contract for peak day capacity. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or comment field.	§284.126(b)(iii)
34	RATES	CONTRACT RESERVATION RATES	Contract Reservation Rate - Peak Day (Rate Units)	Required if field #33 is filled out.	See Column (1) of Appendix Page 12.	The rate unit for the Peak Day Contract Reservation Rate.	§284.126(b)(iii)
35	RATES	CONTRACT RESERVATION RATES	Contract Reservation Rate - Annual Volume	Required if field #20 if F-Firm	Number with up to 6 decimals.	The rate charged under the current contract to reserve annual volume capacity. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or comment field.	§284.126(b)(iii)
36	RATES	CONTRACT RESERVATION RATES	Contract Reservation Rate - Annual Volume (Rate Units)	Required if field #35 is filled out.	See Column (2) of Appendix Page 12.	The rate unit for the Annual Volume Contract Reservation Rate.	§284.126(b)(iii)
37	RATES	CONTRACT USAGE RATES	Contract Usage Rate - Transported	At least one of the fields # 37, 39, 41, or 43 is required.	Number with up to 6 decimals.	The usage rate charged under the current contract for transportation service. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or a comment field.	§284.126(b)(iii)

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Field No.	Field Category	Field Sub-Category	Field Name	Required (Y/N)	Value	Staff Suggested Definition	Reg. (Commission Requirement)*
38	RATES	CONTRACT USAGE RATES	Contract Usage Rate - Transported (Rate Units)	Required if field #37 is filled out.	See Column (3) of Appendix Page 12.	The rate unit for the Transported Contract Usage Rate.	§284.126(b)(iii)
39	RATES	CONTRACT USAGE RATES	Contract Usage Rate - Injected	At least one of the fields # 37, 39, 41, or 43 is required.	Number with up to 6 decimals.	The usage rate charged under the current contract for injection service. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or a comment field.	§284.126(b)(iii)
40	RATES	CONTRACT USAGE RATES	Contract Usage Rate - Injected (Rate Units)	Required if field #39 is filled out.	See Column (4) of Appendix Page 12.	The rate unit for the Injected Contract Usage Rate.	§284.126(b)(iii)
41	RATES	CONTRACT USAGE RATES	Contract Usage Rate - Withdrawn	At least one of the fields # 37, 39, 41, or 43 is required.	Number with up to 6 decimals.	The usage rate charged under the current contract for withdrawal service. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or a comment field.	§284.126(b)(iii)
42	RATES	CONTRACT USAGE RATES	Contract Usage Rate - Withdrawn (Rate Units)	Required if field #41 is filled out.	See Column (5) of Appendix Page 12.	The rate unit for the Withdrawn Contract Usage Rate.	§284.126(b)(iii)
43	RATES	CONTRACT USAGE RATES	Contract Usage Rate - Storage/Lending Service [Initial Day or Single One-Part Rate]	At least one of the fields # 37, 39, 41, or 43 is required.	Number with up to 6 decimals.	The usage rate charged under the current contract for storage / lending service for the initial day of service or the rate if there is a single one-part rate. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or a comment field.	§284.126(b)(iii)
44	RATES	CONTRACT USAGE RATES	Contract Usage Rate - Storage/Lending Service [Consecutive Days]	N	Number with up to 6 decimals.	The usage rate charged under the current contract for storage / lending service for each consecutive day of service. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or a comment field.	§284.126(b)(iii)
45	RATES	CONTRACT USAGE RATES	Contract Usage Rate - Storage/Lending Service (Rate Units)	Required if field #43 is filled out.	See Column (6) of Appendix Page 12.	The rate unit for the Storage / Lending Service Contract Usage Rate.	§284.126(b)(iii)
46	RATES	CONTRACT USAGE RATES	Other Contract Charges (explain in a footnote or a comment field)	N	Explain in a footnote or a comment field.	Include any additional charges billed under the current contract not included above.	§284.126(b)(iii)
47	BILLING UNITS	RESERVATION QUANTITIES	Contract Reservation Quantity - Peak Day Delivery	N	Number with up to 3 decimals.	The level of peak capacity reserved under the current contract. Volumes should not be adjusted for discounts.	§284.126(b)(v)

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Field No.	Field Category	Field Sub-Category	Field Name	Required (Y/N)	Value	Staff Suggested Definition	Reg. (Commission Requirement)*
48	BILLING UNITS	RESERVATION QUANTITIES	Contract Reservation Quantity - Peak Day Delivery (Billing Units)	Required if field #47 is filled out.	See Column (7) of Appendix Page 13.	The billing unit for the Contract Reservation Rate for Peak Day Capacity.	§284.126(b)(v)
49	BILLING UNITS	RESERVATION QUANTITIES	Contract Reservation Quantity - Annual Volume	N	Number with up to 3 decimals.	The maximum level of annual volume reserved under the current contract. Volumes should not be adjusted for discounts.	§284.126(b)(v)
50	BILLING UNITS	RESERVATION QUANTITIES	Contract Reservation Quantity - Annual Volume (Billing Units)	Required if field #49 is filled out.	See Column (8) of Appendix Page 13.	The billing unit for the Contract Reservation Rate for Annual Volume Capacity.	§284.126(b)(v)
51	BILLING UNITS	USAGE QUANTITIES	Usage Quantity - Volumes Transported	At least one of the fields # 51, 53, 55, or 57 is required.	Number with up to 3 decimals.	The level of transportation usage reported for the quarter. Volumes should not be adjusted for discounts.	§284.126(b)(vii)
52	BILLING UNITS	USAGE QUANTITIES	Usage Quantity - Volumes Transported (Billing Units)	Required if field #51 is filled out.	See Column (9) of Appendix Page 13.	The billing unit for the Contract Usage Rate for gas transported.	§284.126(b)(vii)
53	BILLING UNITS	USAGE QUANTITIES	Usage Quantity - Volumes Injected	At least one of the fields # 51, 53, 55, or 57 is required.	Number with up to 3 decimals.	The level of gas injection reported for the quarter. Volumes should not be adjusted for discounts.	§284.126(b)(vii)
54	BILLING UNITS	USAGE QUANTITIES	Usage Quantity - Volumes Injected (Billing Units)	Required if field #53 is filled out.	See Column (10) of Appendix Page 13.	The billing unit for the Contract Usage Rate for gas injected.	§284.126(b)(vii)
55	BILLING UNITS	USAGE QUANTITIES	Usage Quantity - Volumes Withdrawn	At least one of the fields # 51, 53, 55, or 57 is required.	Number with up to 3 decimals.	The level of gas withdrawal reported for the quarter. Volumes should not be adjusted for discounts.	§284.126(b)(vii)
56	BILLING UNITS	USAGE QUANTITIES	Usage Quantity - Volumes Withdrawn (Billing Units)	Required if field #55 is filled out.	See Column (11) of Appendix Page 13.	The billing unit for the Contract Usage Rate for gas withdrawn.	§284.126(b)(vii)
57	BILLING UNITS	USAGE QUANTITIES	Usage Quantity - Storage/Lending Service for Initial Day or Total for Service with Single One-Part Rate	At least one of the fields # 51, 53, 55, or 57 is required.	Number with up to 3 decimals.	The daily average level of gas using the storage / lending service for the initial day of service or the total if there is a one-part rate. Volumes should not be adjusted for discounts.	§284.126(b)(vii)
58	BILLING UNITS	USAGE QUANTITIES	Usage Quantity - Storage/Lending Service for Consecutive Days of Service	N	Number with up to 3 decimals.	The daily average level of gas using the storage / lending service for consecutive days of service. Volumes should not be adjusted for discounts.	§284.126(b)(vii)

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Field No.	Field Category	Field Sub-Category	Field Name	Required (Y/N)	Value	Staff Suggested Definition	Reg. (Commission Requirement)*
59	BILLING UNITS	USAGE QUANTITIES	Usage Quantity - Storage/Lending Service (Billing Units)	Required if field #57 is filled out.	See Column (12) of Appendix Page 13.	The billing unit for the Contract Usage Rate for gas storage / lending service.	§284.126(b)(vii)
60	BILLING UNITS	USAGE QUANTITIES	Usage Quantity for Other Charges (explain in a footnote or a comment field)	N	Number with up to 3 decimals.	The amount of billing units associated with Other Charges.	§284.126(b)(vii)
61	REVENUES	RESERVATION REVENUES	Reservation Revenues related to Peak Day Delivery	Required if either fields # 33 or 47 is filled out.	Whole number with no decimals.	The amount of revenue from the peak day contract reservation rate.	§284.126(b)(vii)
62	REVENUES	RESERVATION REVENUES	Reservation Revenues related to Peak Day Delivery	Required if either fields # 35 or 49 is filled out.	Whole number with no decimals.	The amount of revenue from the annual volume contract reservation rate.	§284.126(b)(viii)
63	REVENUES	USAGE REVENUES	Usage Revenues related to Volumes Transported	Required if either fields # 37 or 51 is filled out.	Whole number with no decimals.	The amount of revenue from gas transported.	§284.126(b)(viii)
64	REVENUES	USAGE REVENUES	Usage Revenues related to Volumes Injected	Required if either fields # 39 or 53 is filled out.	Whole number with no decimals.	The amount of revenue from gas injected.	§284.126(b)(viii)
65	REVENUES	USAGE REVENUES	Usage Revenues related to Volumes Withdrawn	Required if either fields # 41 or 55 is filled out.	Whole number with no decimals.	The amount of revenue from gas withdrawn.	§284.126(b)(viii)
66	REVENUES	USAGE REVENUES	Revenues related to Storage/Lending Service	Required if either fields # 43 or 57 is filled out.	Whole number with no decimals.	The amount of revenue from gas storage / lending service.	§284.126(b)(viii)
67	REVENUES	USAGE REVENUES	Revenues from Other Charges (explain in a footnote or a comment field)	Required if field # 45 is filled out.	Whole number with no decimals.	The amount of revenue from Other Charges under the contract.	§284.126(b)(viii)
68	REVENUES	TOTAL REVENUES	Total Revenues	Y	Whole number with no decimals.	The total amount of revenue charged for services as permitted in the SOC.	§284.126(b)(viii)

RATE UNITS FOR DATA DICTIONARY

(1) Contract Reservation Rate - Peak Day	(2) Contract Reservation Rate - Annual Volume	(3) Contract Usage Rate - Transported	(4) Contract Usage Rate - Injected	(5) Contract Usage Rate - Withdrawn	(6) Storage / Lending Service
\$/Dth-day	\$/Dth-day	\$/Dth	\$/Dth	\$/Dth	\$/Dth-day
\$/Dth-mo.	\$/Dth-mo.	\$/MMBtu	\$/MMBtu	\$/MMBtu	\$/Dth
\$/Dth	\$/Dth	\$/th	\$/th	\$/th	\$/MMBtu-day
\$/MMBtu-day	\$/MMBtu-day	\$/Mcf	\$/Mcf	\$/Mcf	\$/MMBtu
\$/MMBtu-mo.	\$/MMBtu-mo.	¢/Dth	¢/Dth	¢/Dth	\$/th-day
\$/MMBtu	\$/MMBtu	¢/MMBtu	¢/MMBtu	¢/MMBtu	\$/th
\$/th-day	\$/th-day	¢/th	¢/th	¢/th	\$/Mcf-day
\$/th-mo.	\$/th-mo.	¢/Mcf	¢/Mcf	¢/Mcf	\$/Mcf
\$/th	\$/th				¢/Dth-day
\$/Mcf-day	\$/Mcf-day				¢/Dth
\$/Mcf-mo.	\$/Mcf-mo.				¢/MMBtu-day
\$/Mcf	\$/Mcf				¢/MMBtu
¢/Dth-day	¢/Dth-day				¢/th-day
¢/Dth-mo.	¢/Dth-mo.				¢/th
¢/Dth	¢/Dth				¢/Mcf-day
¢/MMBtu-day	¢/MMBtu-day				¢/Mcf
¢/MMBtu-mo.	¢/MMBtu-mo.				
¢/MMBtu	¢/MMBtu				
¢/th-day	¢/th-day				
¢/th-mo.	¢/th-mo.				
¢/th	¢/th				
¢/Mcf-day	¢/Mcf-day				
¢/Mcf-mo.	¢/Mcf-mo.				
¢/Mcf	¢/Mcf				

BILLING UNITS FOR DATA DICTIONARY

(7) Contract Reservation Rate - Peak Day	(8) Contract Reservation Rate - Annual Volume	(9) Contract Usage Rate - Transported	(10) Contract Usage Rate - Injected	(11) Contract Usage Rate - Withdrawn	(12) Storage / Lending Service
Dth-day	Dth-day	Dth	Dth	Dth	Dth
Dth-mo.	Dth-mo.	MMBtu	MMBtu	MMBtu	MMBtu
Dth	Dth	th	th	th	th
MMBtu-day	MMBtu-day	Mcf	Mcf	Mcf	Mcf
MMBtu-mo.	MMBtu-mo.				
MMBtu	MMBtu				
th-day	th-day				
th-mo.	th-mo.				
th	th				
Mcf-day	Mcf-day				
Mcf-mo.	Mcf-mo.				
Mcf	Mcf				

Revenues should be reported in whole numbers.

D. Instructions for Reporting Data

(Note: this information should be used with the Table of Data Elements)

PROPOSED GENERAL INFORMATION

I Purpose

FERC-549D is a quarterly regulatory support requirement under 18 CFR §284.126(b) for Intrastate Natural Gas and Hinshaw pipelines. The reports are designed to collect operational information on transportation and storage services provided to each shipper during a reporting period. This information collection is considered to be a non-confidential public use.

II. Who Must Submit

Each intrastate pipeline company providing interstate services pursuant to section 311 of the NGPA or Hinshaw pipeline company that provides interstate services pursuant to a blanket certificate issued under § 284.224 of the Commission's regulations must file a quarterly report with the Commission and the appropriate state regulatory agency. The report must contain the information required by § 284.126(b)(1), for each transportation and storage service provided to each shipper during the preceding calendar quarter under §284.122.

Companies that did not provide any interstate services to a shipper during the preceding quarter must still file the FERC-549D to make an affirmative statement as such. However, only field numbers 1 through 18 must be completed.

III. Signature of Company Official

The Commission accepts a typed name as an electronic signature pursuant to 18 CFR § 385.2005(c). For the signature of a company officer, type the name of the officer who will attest to the accuracy and completeness of the submission.

IV. What and Where to Submit

Submit FERC-549D electronically. Retain one copy of each report for your files.

V. When to Submit

Submit FERC-549D according to the filing dates contained in section 18 CFR §284.126(b)(2) of the Commission's regulations.

VI. Where to Send Comments on Public Reporting Burden

The public reporting burden for the FERC-549D collection of information is estimated to average 3.5 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

Send comments regarding these burden estimates or any aspect of the collection of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Mr. Michael Miller, Office of the Executive Director); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. 3512 (a)).

VII. Reporting Units

When reporting rate units, use ¢ or \$ depending on the rate amount required in the current contract. Revenues should be reported in whole numbers. See the Data Dictionary and Reporting Units for more information.

VII. Resubmissions

Companies may resubmit their reports to correct data. Resubmissions should be electronically filed in the same manner as the original submission. The filing should be designated as a resubmission and the dates changed in field numbers 3, 4 and 18.

Detailed Instructions for FERC-549D	
The respondent should provide the following information for <i>each shipper</i> for the reporting quarter.	
Field 1	Enter the full legal name of the Intrastate/ Hinshaw Company providing transportation service.
Field 2	Enter transporter's FERC ID.
Field 3	State if this submission is an Original or a Resubmission.
Field 4	State the Submission Date.
Field 5	Confirm if the transporter provided transportation of gas under § 284.122 .
Field 6	Provide the year and quarter for this submission.
Field 7	Provide the transporter's contact name for this submission.
Field 8	Provide the title of the contact.
Field 9	Provide the phone number of the contact.
Field 10	Provide the e-mail address of the contact.
Field 11	Enter the transporter's street address.
Field 12	Enter the city in the transporter's address.
Field 13	Enter the state in the transporter's address.
Field 14	Enter the zip in the transporter's address.
Field 15	Enter the country in the transporter's address.
Field 16	Provide the title of the company officer attesting to the accuracy and completeness of this submission.
Field 17	For the signature of a company officer, type the name of the officer attesting who will attest to the accuracy and completeness of the submission. FERC accepts a typed name as an electronic signature pursuant to 18 CFR § 385.2005(c).
Field 18	Provide the date of the signature.
Field 19	Enter the full legal name of the shipper receiving service.
Field 20	Enter the unique Data Universal Numbering System (D-U-N-S®) Number assigned by the Dun & Bradstreet Corporation and accepted by the North American Energy Standards Board (NAESB) as the common code for the shipper.
Field 21	Designate if the shipper is an affiliate (See 18 CFR § 284.126(b)(i)).
Field 22	Report for each transaction the rate schedule designation for each service provided the shipper. Rate schedule designation include FTS = Firm Transportation Service; FSS = Firm Storage Service; ITS = Interruptible Transportation Service; ISS = Interruptible Storage Service; PL = Park and Lend Services and Other.

Detailed Instructions for FERC-549D

The respondent should provide the following information for *each shipper* for the reporting quarter.

Field 23	Report the type of service being provider for the shipper e.g., T = Transportation, S = Storage, PL = Parking / Lending, O = Other. Other includes, imbalance services, pooling transportation, title transfer tracking service, penalties, surcharges or other charges, etc.
Field 24	Designate for each transaction if the service being provide to the shipper is on a firm or interruptible basis. Service on a firm basis means that the service is not subject to a prior claim by another customer or another class of service and receives the same priority as any other class of firm service (See §284.7 of the Commission’s regulations). Service on an interruptible basis means that the capacity used to provide the service is subject to a prior claim by another customer or another class of service and receives a lower priority than such other class of service. (See §284.7.9)"
Field 25	Report FERC docket number where rates were approved. For intrastate pipelines the docket prefix is usually PR or SA.
Field 26	Report the contract number assigned by your company to the shipper.
Field 27	Report the starting month and year for the current contract / service agreement with the shipper.
Field 28	Report the ending month and year for the current contract / service agreement with the shipper.
Field 29	Report the Primary Receipt Point for each transaction. The term "Receipt Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Pipeline's Pipeline System that Shipper and Pipeline shall agree upon, where gas enters facilities owned by Transporter, and is metered. If more than one primary receipt point in an individual rate schedule category, please indicate each additional point in a footnote or a comment field.
Field 30	Report the Primary Receipt Point's Point Identification Code - Use the North American Energy Standards Board/Petroleum Information Corporation (NAESB/PI) Data Reference Number, a one to nine digit number also assigned by IHS (successor to PI). If more than one primary receipt point in an individual rate schedule category, please indicate each additional point in a footnote or a comment field.
Field 31	Report the Primary Delivery Point for each transaction. The term "Delivery Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Pipeline's Pipeline System that Shipper and Pipeline shall agree upon, where gas exits facilities owned by the Pipeline, and is metered. If more than one primary delivery point in an individual rate schedule category, please indicate each additional point in a footnote or a comment field.

Detailed Instructions for FERC-549D

The respondent should provide the following information for *each shipper* for the reporting quarter.

Field 32	Report the Primary Delivery Point's Point Identification Code - Use the North American Energy Standards Board/Petroleum Information Corporation (NAESB/PI) Data Reference Number, a one to nine digit number also assigned by IHS (successor to PI).
Field 33	Report the contract Peak Day Reservation Rate. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or comment field.
Field 34	If using Field 33, then report in Field 34 the rate unit for the contract Peak Day Reservation Rate as shown in column 1 of Appendix Page 21 of the instructions.
Field 35	Report the contract Annual Volume Reservation Rate. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or a comment field.
Field 36	If using Field 35, then report in Field 36 the rate unit for the contract Annual Volume Reservation Rate as shown in column 2 of Appendix Page 21 of the instructions.
Field 37	Report the Contract Usage Rate for volumes transported. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or a comment field.
Field 38	If using Field 37, then report in Field 38 the rate unit for the Contract Usage Rate for volumes transported as shown in column 3 of Appendix Page 21 of the instructions.
Field 39	Report the Contract Usage Rate for volumes injected. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or a comment field.
Field 40	If using Field 39, report in Field 40 the rate unit for the Contract Usage Rate for volumes injected as shown in column 4 of Appendix Page 21 of the instructions.
Field 41	Report the Contract Usage Rate for volumes withdrawn. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or a comment field.
Field 42	If using Field 41, then report in Field 42 the rate unit for the Contract Usage Rate for volumes withdrawn as shown in column 5 of Appendix Page 21 of the instructions.
Field 43	Report the Contract Usage Rate for storage / lending service for the Initial Day of service or for a One-Part Rate. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or a comment field.
Field 44	Report the Contract Usage Rate for volumes storage / lending Service for consecutive days of service. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or a comment field.

Detailed Instructions for FERC-549D

The respondent should provide the following information for *each shipper* for the reporting quarter.

Field 45	If using Field 43 and/or Field 44, then report in Field 45 the rate unit for the Contract Usage Rate for volumes storage / lending service as shown in column 6 of Appendix Page 21 of the instructions.
Field 46	Report Other Contract Charges and explain in a footnote or a comment field. If there is more than one rate for the transaction, provide the average rate and include the various rates in a footnote or a comment field.
Field 47	Report the Contract Reservation Quantity for peak day delivery. Volumes should not be adjusted for discounts.
Field 48	If using Field 47, then report in Field 48 the billing unit for the Contract Reservation Quantity for peak day delivery as shown in column 7 of Appendix Page 22 of the instructions.
Field 49	Report the Contract Reservation Quantity for annual volumes. Volumes should not be adjusted for discounts.
Field 50	If using Field 49, then report in Field 50 the billing unit for the Contract Reservation Quantity for annual volumes as shown in column 8 of Appendix Page 22 of the instructions.
Field 51	Report the Usage Quantity for volumes transported. Volumes should not be adjusted for discounts.
Field 52	If using Field 51, then report in Field 52 the billing unit for the Usage Quantity for volumes transported as shown in column 9 of Appendix Page 22 of the instructions.
Field 53	Report the Usage Quantity for volumes injected. Volumes should not be adjusted for discounts.
Field 54	If using Field 53, then report in Field 54 the billing unit for the Usage Quantity for volumes injected as shown in column 10 of Appendix Page 22 of the instructions.
Field 55	Report the Usage Quantity for volumes withdrawn. Volumes should not be adjusted for discounts.
Field 56	If using Field 55, then report in Field 56 the billing unit for the Usage Quantity for volumes withdrawn as shown in column 11 of Appendix Page 22 of the instructions.
Field 57	Report the Usage Quantity for storage / lending service for the Initial Day of service or the total for service with a one-part rate. Volumes should not be adjusted for discounts.
Field 58	Report the Usage Quantity for storage / lending service for consecutive days of service. Volumes should not be adjusted for discounts.
Field 59	If using Field 57 and / or Field 58, then report in Field 59 the billing unit for the Usage Quantity for storage / lending service as shown in column 12 of Appendix Page 22 of the instructions.
Field 60	Report Usage Quantity for Other Charges. Volumes should not be adjusted for discounts.

Detailed Instructions for FERC-549D

The respondent should provide the following information for *each shipper* for the reporting quarter.

Field 61	Report the amount of revenue from the peak day reservation associated with volumes reported on Field 47.
Field 62	Report the amount of revenue from the annual volume reservation associated with volumes reported on Field 49.
Field 63	Report the amount of revenue from transportation service associated with volumes reported on Field 51.
Field 64	Report the amount of revenue from injection service associated with volumes reported on Field 53.
Field 65	Report the amount of revenue from withdrawal service associated with volumes reported on Field 55.
Field 66	Report the amount of revenue from storage / lending service associated with volumes reported on Lines 57, 58.
Field 67	Report the amount of revenue for Other Charges associated with volumes reported on Field 60.
Field 68	Report the total amount of revenue from charges allowed under the SOC for this transaction.

RATE UNITS FERC -549D INSTRUCTIONS

(1) Contract Reservation Rate - Peak Day	(2) Contract Reservation Rate - Annual Volume	(3) Contract Usage Rate - Transported	(4) Contract Usage Rate - Injected	(5) Contract Usage Rate - Withdrawn	(6) Storage / Lending Service
\$/Dth-day	\$/Dth-day	\$/Dth	\$/Dth	\$/Dth	\$/Dth-day
\$/Dth-mo.	\$/Dth-mo.	\$/MMBtu	\$/MMBtu	\$/MMBtu	\$/Dth
\$/Dth	\$/Dth	\$/th	\$/th	\$/th	\$/MMBtu-day
\$/MMBtu-day	\$/MMBtu-day	\$/Mcf	\$/Mcf	\$/Mcf	\$/MMBtu
\$/MMBtu-mo.	\$/MMBtu-mo.	¢/Dth	¢/Dth	¢/Dth	\$/th-day
\$/MMBtu	\$/MMBtu	¢/MMBtu	¢/MMBtu	¢/MMBtu	\$/th
\$/th-day	\$/th-day	¢/th	¢/th	¢/th	\$/Mcf-day
\$/th-mo.	\$/th-mo.	¢/Mcf	¢/Mcf	¢/Mcf	\$/Mcf
\$/th	\$/th				¢/Dth-day
\$/Mcf-day	\$/Mcf-day				¢/Dth
\$/Mcf-mo.	\$/Mcf-mo.				¢/MMBtu-day
\$/Mcf	\$/Mcf				¢/MMBtu
¢/Dth-day	¢/Dth-day				¢/th-day
¢/Dth-mo.	¢/Dth-mo.				¢/th
¢/Dth	¢/Dth				¢/Mcf-day
¢/MMBtu-day	¢/MMBtu-day				¢/Mcf
¢/MMBtu-mo.	¢/MMBtu-mo.				
¢/MMBtu	¢/MMBtu				
¢/th-day	¢/th-day				
¢/th-mo.	¢/th-mo.				
¢/th	¢/th				
¢/Mcf-day	¢/Mcf-day				
¢/Mcf-mo.	¢/Mcf-mo.				
¢/Mcf	¢/Mcf				

BILLING UNITS FERC -549D INSTRUCTIONS

(7) Contract Reservation Rate - Peak Day	(8) Contract Reservation Rate - Annual Volume	(9) Contract Usage Rate - Transported	(10) Contract Usage Rate - Injected	(11) Contract Usage Rate - Withdrawn	(12) Storage / Lending Service
Dth-day	Dth-day	Dth	Dth	Dth	Dth
Dth-mo.	Dth-mo.	MMBtu	MMBtu	MMBtu	MMBtu
Dth	Dth	th	th	th	th
MMBtu-day	MMBtu-day	Mcf	Mcf	Mcf	Mcf
MMBtu-mo.	MMBtu-mo.				
MMBtu	MMBtu				
th-day	th-day				
th-mo.	th-mo.				
th	th				
Mcf-day	Mcf-day				
Mcf-mo.	Mcf-mo.				
Mcf	Mcf				

Revenues should be reported in whole numbers.