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1 APPEARANCES

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P R O C E E D I N G S

6:40 p.m.

HEARING OFFICER BUHYOFF: I'd like to welcome everyone to the NEPA scoping meeting for the Merced River hydroelectric project. My name is Matt Buhyoff. I'm the Project Coordinator for this project. I also am a fisheries biologist by trade, so I'll be looking at a lot of the analysis for any of the aquatic species.

I have a short presentation to kind of give everyone a basic idea of who FERC is, what we do, and what we're all here for. The catch is it's on the PowerPoint slides, and it's hard to see unless the room is dark. So, if everyone's all right we're going to turn the lights off. I know it's late, so I hope everyone had some coffee.

All right. Again, we're here with the Federal Energy Regulatory Commission. We're an independent regulatory agency. Our headquarters are located in Washington, D.C. It's a five-member commission appointed by the President. And, in fact, with the new Administration the man in the center there, the Chairman, is no longer our chairman.

1 We do regulate all aspects or many
2 aspects of power, including electric power rates,
3 natural gas, oil pipelines, and obviously
4 hydroelectric projects.

5 Our hydropower program consists of
6 licensing, dam safety and also folks that insure
7 compliance with our licenses. We're here at the
8 licensing. We're going to be anticipating
9 conducting a relicensing proceeding.

10 And obviously we take input from the
11 licensee, resource agencies, tribes, NGOs and
12 local stakeholders. And all of them are extremely
13 important because, you know, you guys are the
14 local experts and that's why we need you.

15 We'll be using something called the
16 integrated licensing process. This was created in
17 2003 and it's now the default process for any
18 groups that want to come in and either get
19 licensed or relicensed.

20 The point of the ILP was to insure early
21 issue identification and coincides more precisely
22 with the NEPA process. Something to beware of is
23 there are very established timeframes. That
24 insures that the process keeps moving.

25 So why are we here today? Well, today

1 we want to try to get a handle on any of the
2 potential environmental effects, issues, concerns
3 and opportunities associated with the relicensing
4 of the project, and to identify any alternatives.

5 We also want to identify any information
6 that might be needed and study needs that will
7 hopefully be used to develop these operational and
8 departmental recommendations.

9 Typically we'll talk about existing
10 conditions at the project, their resource agency,
11 their management objectives. Talk about
12 information that already exists, what we already
13 know. What we don't know, study needs. And we're
14 also going to talk about the process plan.

15 This is the integrated licensing process
16 in a nutshell. We're right here at the second
17 box. MID has already submitted their notice of
18 intent and preapplication document. And the point
19 of the preapplication document is to bring
20 together all the information that we currently
21 know, and also provides a basis for identifying
22 this issue data gap study needs.

23 It's in the form of a NEPA document and
24 that helps to provide a foundation for the NEPA
25 document.

1 And I'm sorry, I'm using the acronym
2 NEPA a lot. For anyone that doesn't know, that
3 refers to the National Environmental Policy Act.

4 So why are we here? We're doing a
5 scoping. And typically the scoping meetings are
6 held early. And, again, the point is to identify
7 issues right upfront.

8 So, what we plan to do is to prepare a
9 draft and final environmental assessment. That is
10 the NEPA document. And eventually we'll make a
11 licensing recommendation to the Commission. Then
12 comes the licensing decision. The Commissioners
13 review the project record and then make a
14 licensing decision on whether or not to relicense
15 the project. Licenses typically last 30 to 50
16 years.

17 Here's our initial schedule, and just
18 some of the important dates that are upcoming. On
19 March 3rd we can expect comments, filed comments
20 if you choose to do so, on both the PAD, the
21 scoping document, and also any study reports.

22 Now, I know MID has been working pretty
23 closely with folks to try to get a jump on the
24 study plans. But it's also your prerogative, if
25 you choose to do so, to file any study reports.

1 And we can talk about the form of those study
2 requests in a bit.

3 Some participation tips for ILP. It's a
4 pretty new process to us, but we've done a few
5 already. Some of the points that we've really
6 learned help are especially for public involvement
7 is to get involved early. So it's good that you
8 guys are here. Stay involved and be prepared.
9 And especially with the timelines. The timelines
10 are pretty strict, and the point is to make sure
11 that we keep moving along.

12 Also, we highly encourage the use of our
13 efilings, esubscription services. I have some
14 pamphlets on the table there. If you're not
15 esubscribed, or use your efilings, it's pretty
16 nice. Basically it'll send you an email update
17 any time anything regarding the project is filed,
18 whether it be from FERC or a stakeholder or
19 anything like that. So it's a good way to keep up
20 to date with all the documents.

21 The other thing is it's all these, you
22 know, a lot of complex issues involved in
23 relicenses. And we just ask that everyone be
24 patient and really keep the lines of communication
25 open. And that's why I have a dove and an olive

1 branch there.

2 Something else we've been focusing on is
3 to try to include detailed plans, something that
4 are -- plans that are implementable when it comes
5 to the application time.

6 So the agenda for this meeting. I'll be
7 giving the introduction to the FERC Staff that are
8 present. MID's going to give a short description
9 of the project. We're going to have agency and
10 public comments and discussion of other issues.

11 What we'll be doing is we're going
12 through the resource issue categories in our
13 scoping document, just saying what we've found.
14 And these are the resource issue categories.

15 There are documents at the front table
16 here, including our scoping document. I'm going
17 to go ahead and turn the lights on real quick.

18 All right. Again, I mentioned the sign-
19 in sheets. If you do plan to speak, please sign
20 in.

21 And finally, our court reporter. If you
22 intend to say something on the record we'll have
23 you come up to this table. And you're going to
24 have to speak into the microphone.

25 So, if there are any comments or

1 questions that you don't intend to be on the
2 record, we'll have a period after the meeting that
3 we can be around to answer any of those questions
4 for you guys.

5 So without further ado I'll go ahead and
6 turn it over to MID. And let them give a basic
7 synopsis of the project.

8 (Pause.)

9 MR. POPE: I'm Dan Pope; I'm the General
10 Manager for the Merced Irrigation District.

11 Since it's late this evening we'll try
12 and keep this fairly brief. Merced Irrigation
13 District is the owner and operator of the Merced
14 River hydroelectric project.

15 As we go through this you'll see that
16 the project really is very simple in concept. As
17 we go through it, we have two dams, two
18 powerhouses. The upper dam, the Lake McClure
19 impound by new Exchequer Dam is the larger
20 reservoir; it's a storage reservoir. There's a
21 powerhouse with it.

22 The lower reservoir, McSwain, is a re-
23 regulating reservoir for the river. There's a 9
24 megawatt powerhouse with it.

25 We also do have recreation areas within

1 the boundaries of the project. I guess the other
2 thing to note what makes it so simple is we don't
3 have any other water bypasses, river bypasses,
4 canals, conduits, or any transmission lines
5 related to the project.

6 This is on our website. One thing for
7 everyone, if you haven't seen it already, we do
8 have a public website. It is [www.merced-](http://www.merced-relicensing.com)
9 [relicensing.com](http://www.merced-relicensing.com). This is a map, an overall map of
10 the project. Just a reminder there that the
11 boundaries of the map, there's nothing significant
12 about it. We just had to choose somewhere in the
13 geography how to depict the project boundaries and
14 its relationship geographically in the region.

15 The scenario of Lake McClure. This is
16 Lake McClure on a better day when we have a bit
17 more water than we have right now. You can see
18 it's a very large reservoir, a million acrefeet of
19 maximum storage, over 7000 acrefeet of surface
20 area. Quite a bit of shoreline, and a drainage
21 area of over 1000 square miles, which includes
22 Yosemite National Park.

23 Again, just another shot shows that from
24 the air, looking from the north, you see the large
25 dam, new Exchequer Dam, on the upper left, if I'm

1 not blocking your view. Saddleback Dam and then
2 our emergency spillways to the middle lower right
3 there. And we do permit 241 houseboats on the
4 reservoir.

5 Again, this is what we would consider on
6 the project. This is the controlled spillway
7 section of our emergency spillway at new Exchequer
8 Dam.

9 Another view. You can see downstream of
10 the dam, below you see the operations village and
11 the river, which is really the upper part of Lake
12 McSwain. So they are next to each other, they're
13 adjacent to each other.

14 It is still new Exchequer Dam. Old
15 Exchequer was commissioned in 1926 by the
16 District. It impounded about 280,000 acrefeet of
17 water back then. There was a small powerhouse
18 there of about 34 megawatts. This dam is still in
19 existence. It is really integrated into the new
20 dam. It is the upstream tow of the new dam.

21 Again, just a view from the downstream.
22 That's the downstream slope of the reservoir, full
23 reservoir behind it. The power house in the
24 middle lower part of the photograph there, and
25 just kind of a geographic location of how it's

1 situated.

2 This is McSwain Dam and Reservoir.

3 Again, it's a smaller dam. It's a re-regulating
4 reservoir, controls the flows in the river moment-
5 by-moment basis. A 9 megawatt powerplant just the
6 downstream face of that dam and reservoir. You
7 can see tomorrow if you're on the site visit,
8 we're going to assemble as the entry into the
9 park, to our recreation area. And that is the
10 McSwain recreation site right there in the center
11 of the photo.

12 A different aerial view showing the
13 crest of the dam in the middle. In the upper left
14 you see the passive spillway from McSwain, and if
15 it's utilized it actually spills into Merced Falls
16 Reservoir which is just adjacent and downstream of
17 McSwain. Merced Falls is owned and operated by
18 Pacific Gas and Electric Company.

19 Again, McSwain powerhouse on the
20 downstream face of McSwain Dam. Nine megawatts
21 and pretty much what they consider a run-of-the-
22 river powerhouse operation.

23 As stated here our operations primarily,
24 the project operates using available water
25 consistent with meeting safety considerations

1 first; all FERC license conditions; flood control
2 requirements; and permits, contracts and
3 agreements.

4 Lake McClure is primarily the storage
5 reservoir for the project. And also has the
6 largest hydroelectric generation facility in our
7 project.

8 McSwain is, as I stated earlier, this is
9 a re-regulating reservoir, and how we control and
10 provide water releases into the Merced River
11 farther downstream.

12 And I think that's it. That's pretty
13 brief.

14 HEARING OFFICER BUHYOFF: Great.
15 Sounded good, thank you very much. It's not
16 just -- brace everyone for the lights.

17 All right, well, next what I'd like to
18 do is just go over our scoping document. What
19 we're going to do is just give a rundown of what
20 we've identified so far. And then what we'll have
21 is we have, so far, a list of speakers. We'll
22 invite them up. And if anyone feels compelled to
23 speak after the folks that want to speak, we'll
24 definitely entertain them as well.

25 So, again, we're looking at our scoping

1 document, which is just a way for us to try to get
2 a handle of what issues might exist with this
3 relicensing.

4 If you have the scoping document I'm
5 starting on page 8. First I'd like to note that
6 as of right now we haven't defined a geographic or
7 temporal scope for the project. So, we'd
8 certainly appreciate if anyone has any ideas, to
9 file those with us or let us know. Again, we rely
10 a lot on you local experts.

11 So start with geology and soil
12 resources. Again, we're just going to read the
13 bullets that we've listed so far. For geology and
14 soil resources we have effects of potential
15 project construction on erosion of soils. This
16 afternoon we also identified sediment storage and
17 transport, as well.

18 For water resources the effects of
19 project construction, operation and maintenance on
20 water quality, including temperature, in Lake
21 McClure, McSwain Reservoir and the Merced River.
22 The effects of construction, operation and
23 maintenance upon instream flow and water quantity
24 in the Merced River.

25 Contamination of water resources via the

1 release of petroleum products or other volatile
2 organic chemicals as a result of construction,
3 operation and maintenance.

4 For aquatic resources, entrainment of
5 fish into the project's intake structures. The
6 effects of the proposed construction and
7 operation, environmental and project-related human
8 disturbance on available aquatic habitat,
9 including spawning habitat. The effects of
10 project operations and maintenance upon habitat
11 fragmentation.

12 And for terrestrial resources -- excuse
13 me, let me back up real quick. I forgot to
14 introduce the FERC Staff. Sitting here to my left
15 is Emily Carter; she's terrestrial and land use
16 resource specialist. This is Frank Winchell; he's
17 our cultural resource specialist.

18 Now with us today, our engineer's Jim
19 Fargo; and Shana Murray is our recreation
20 specialist. She'll be on the site visit tomorrow.
21 She's attending another project actually today in
22 Salt Lake City. So she's been doing quite a bit
23 of traveling.

24 So I'll let Emily continue with her
25 bullet points.

1 MS. CARTER: Okay. So on this project -
2 - I'm an environmental biologist at FERC, and on
3 this project I'm looking at the terrestrial
4 resources, threatened and endangered species and
5 aesthetics and land use.

6 So the issues that we identified for
7 terrestrial resources include the effects of
8 project operations and facilities on botanical
9 species and wildlife species and habitat.

10 Effects of project operations and
11 maintenance on the presence, establishment and
12 spread of noxious weeds and invasive plants.

13 Effects of the project on the extent and
14 quality of riparian habitat and upland wetlands
15 from and including Lake McClure to Crocker-Huffman
16 diversion Dam.

17 The effects of project operations and
18 facilities on raptors and the effects of project
19 operations on wetland, riparian and littoral
20 vegetation community types around project
21 facilities and reservoirs.

22 For threatened and endangered species we
23 identified the effects of project operations on
24 wildlife and botanical species listed as rare,
25 threatened, endangered or a special status species

1 on federal or state lists.

2 And then the effects of project
3 operations on aquatic and amphibious species
4 listed as rare, threatened, endangered or special
5 status on federal or state lists.

6 For recreation resources we've
7 identified the adequacy of existing public
8 recreation access facilities and effects of
9 project operations on recreational opportunities
10 within the project boundary. The ability of the
11 existing recreational facilities to meet current
12 and future recreation demand. And then the
13 effects of project operations on the quality and
14 availability of water-based recreational
15 opportunities, including boating, angling and
16 swimming.

17 DR. WINCHELL: I'm Frank Winchell.
18 Again, I'm an archeologist and I'm going to be
19 doing the cultural resource aspects of this
20 relicensing.

21 Essentially this is a very general
22 approach as far as we'd be looking at the effects
23 of project operations or change in project
24 operation or facilities on historic or
25 archeological resources that are eligible for

1 listing in National Register of Historic Places.

2 Essentially that just means we're going
3 to look to see if there's any significant historic
4 or archeological resources in addition to
5 significant sites that Indian tribes might find
6 significant within the project boundary.

7 MS. CARTER: And then for aesthetic and
8 land use resources we identified the effects of
9 project operations including maintenance
10 activities, construction debris and garbage and
11 invasive species on aesthetic resources within the
12 project area.

13 The effects of project facilities,
14 transmission lines, maintenance and reservoir
15 operations on the aesthetic quality of the
16 reservoir.

17 Effectiveness of existing land use plans
18 to establish or maintain compatibility between and
19 among various land and water uses at the project.
20 And the effects of project activities on the
21 Merced Wild and Scenic River.

22 HEARING OFFICER BUHYOFF: And finally
23 for developmental resources, any effects of
24 project mitigation, protection -- excuse me,
25 enhancement measures on project economics.

1 So at this point what we'll do is we'll
2 go ahead and go through the list of speakers.
3 Again, this is on the record. I'd like to remind
4 the folks that do speak, when you come up to just
5 remind us of your name. And feel free to tell us
6 whatever you like. We also appreciate comments on
7 the scoping bullets if you think there's something
8 that needs to be changed, or if there's something
9 we missed, that's why we're here. You know, we're
10 here to get some help.

11 MS. CARTER: Or if we've listed
12 something that doesn't seem to be that much of an
13 issue, that's also helpful information that if
14 there's something that we've listed that isn't an
15 issue with this particular project. We've
16 included a broad list; we've tried to be very
17 broad in the bullets.

18 So, if we've identified something on
19 this particular project that isn't as important,
20 then we'd like to know that as well.

21 HEARING OFFICER BUHYOFF: All right.
22 And finally, if you don't feel comfortable
23 speaking or if you speak and you feel like you
24 missed something, there's an opportunity to file
25 your comments in writing with us.

1 So, I'm going to go ahead and get the
2 list and we can run down in order of folks who
3 signed up.

4 Okay, Bob.

5 MR. SILVEIRA: Bob Silveira?

6 HEARING OFFICER BUHYOFF: Yes. I'm
7 sorry.

8 MR. SILVEIRA: So I have to speak into
9 this microphone, huh?

10 HEARING OFFICER BUHYOFF: Yes.

11 MR. SILVEIRA: Bob Silveira, and I just
12 had a few general comments. I am a farmer in
13 Livingston, California. And I guess a customer or
14 a member of the Merced Irrigation District, I
15 guess you call it.

16 I'm an olive farmer. And I just wanted
17 to make some general comments about the importance
18 of this process. As we look at all the different
19 regulations and things to do with the river and
20 all that, that we never lose sight of the fact
21 that Merced County doesn't exist without this dam
22 and without the water resources that come out of
23 the Merced River.

24 And, you know, this county in California
25 we call -- we just talk about pumping water. And

1 really we mine water. The way that the water is
2 removed from the ground in the San Joaquin Valley,
3 it will run out. Certainly it's being over-
4 drafted and we all know that.

5 The Merced River, the Exchequer Dam and
6 that is a renewable resource, and it's a
7 tremendous support to us, and so oftentimes in
8 looking at the specifics of details of doing
9 something like this we lose sight of what's really
10 important, at least in my humble opinion. And
11 that is the water resources that come behind that
12 dam. And really the people of this county and
13 this entire state is an extremely important
14 project to us.

15 And so I just wanted to, I guess, focus
16 a little bit on the big picture and that we don't
17 lose sight of it.

18 That's really the comments that I have.

19 HEARING OFFICER BUHYOFF: Okay, thank
20 you very much, Mr. Silveira.

21 Okay, Anthony, please.

22 MR. ROGGERO: Thank you for the
23 opportunity of speaking. Actually it was the MID
24 Board meeting it was mentioned that or determined
25 that I should make some comments.

1 HEARING OFFICER BUHYOFF: Okay.

2 MR. ROGGERO: Amazingly the gentleman
3 before me did (inaudible). One of my issues, and
4 my understanding, I don't know if it's the proper
5 time at this point, be noted that when a license
6 takes place there's going to be issues with water
7 and those.

8 I farm in El Nido, I have 200 acres.
9 The last years have been dry. So I guess my
10 concern is for the years I've had to lay out land
11 and lay down half of my land last year, and even
12 bought outside water. Stephenson and Mariposa
13 water came in.

14 But my concern is on the wet years we
15 have adequate, are we going to have, depending on
16 the -- maybe I'm looking too far forward -- are we
17 going to have an ample supply? Are we going to be
18 limited? Or, issue is we want to look at years
19 where we have a lot of water; in wet years we want
20 to have a general reserve. Yes, we are mining our
21 underground.

22 In fact, I'm putting a well in this year
23 with a (inaudible) that's 800 feet, and I haven't
24 used for 15 years because of the conditions that
25 I'm going to need to use efficient going ahead

1 because I'm anticipating a cutback.

2 On the wet years is my point. We want
3 to know that we have plenty of water that we can
4 shut our wells and build up our underground. I
5 guess that's one of the issues that we want -- we
6 put out right now.

7 HEARING OFFICER BUHYOFF: Good.

8 MR. ROGGERO: Thank you.

9 HEARING OFFICER BUHYOFF: Thank you so
10 much.

11 Okay, Mr. Jeff Gabe.

12 MR. GABE: I'm going to sit down. Jeff
13 Gabe, and I'm representing the Merced River
14 Conservation Committee.

15 I have a statement to read from Ralph
16 Mendershausen, who is on the committee, and
17 interested primarily in cultural and archeological
18 resources. I've got some comments to make for
19 myself, and then Michael Martin, Dr. Michael
20 Martin is also here representing the committee.

21 So I'll start with Dr. Mendershausen's
22 comments. He's on his way to a rafting trip in
23 the Colorado River and is unable to join us here
24 tonight. So, his comments are fairly brief. He
25 states:

1 The area of concern here is Bagby/Benton
2 Mills and is entirely within the project boundary.
3 Most of it is on MID land, but some may be on BLM
4 land, as well.

5 The site of Bagby/Benton Mills is now
6 largely underwater due to the project. Since the
7 impact of the project has been to flood and
8 largely bury the site, and since the site is
9 entirely within the project boundaries, it's
10 logical to assume that this site will get careful
11 comprehensive attention in the study phase.

12 Indeed, the guidelines for the cultural
13 historical study that FERC employees mandate that
14 such a study must consider potential of cultural
15 resources for placement on the National Register
16 of Historic Places.

17 Benton Mills is mentioned in their
18 laconic historic remarks, but is not given much
19 significance in the section on cultural resources,
20 7.12.2-1. Benton Mills is an extremely
21 significant site for the region, state and nation.

22 The Las Mariposas Estate, or Fremont
23 Grant, is a much studied entity with a very long
24 bibliography. Benton Mills was the heart of the
25 early operation of the grant which was managed

1 from nearby Bear Valley. That's where Fremont
2 lived, and that is where his successors, Trenor
3 Park, and Frederick Law Olmsted lived.

4 The grant, its creator, his successors
5 and their lawsuit, their political aspirations and
6 their finances were clearly of national
7 significance. The ore processing for two of the
8 most productive mines of the grant was done at
9 Benton Mills, a mill created by J.C. Fremont.

10 The same site saw the beginning of
11 electrification in the region in 1902. And it has
12 been associated with power production ever since.

13 It was also at the heart of an
14 audacious, but eventually futile, plan to drain
15 several mines on the grant. This site is also one
16 of many significant native American sites in the
17 Merced River Canyon.

18 I wish to be on record with FERC that
19 this site needs to be evaluated for the Register
20 of National Historic Places because it is
21 currently noted as unevaluated in table 7.12.2-1.

22 The expectation is that this site and
23 all other unevaluated sites will be separately and
24 collectively evaluated in this forthcoming study.

25 At the present time Bagby is a large

1 parking lot and a boat ramp with only a little
2 Clampers' sign to attest to its past.

3 Possible mitigation measures for the
4 flooding of the site to produce electricity should
5 begin with its nomination and placement in the
6 National Register of Historic Places, and also
7 include recognition of its significance with a
8 permanent historic display or visitors center; and
9 interpretation of the site with public educational
10 presentations at appropriate times. Ralph
11 Mendershausen."

12 I've got a couple of comments on the
13 scoping document, as it exists now. And just some
14 questions. I noticed that there's some different
15 language that applies to the different resources
16 that are listed in the scoping document. And I
17 don't know if there's any significant intent with
18 differences in that, and the different approach to
19 be taken to evaluating the resources.

20 But the sort of most expansive verbiage
21 I saw was associated with the cultural resources
22 section, where it says effects of project
23 operations or changes in project operation or
24 facilities on historic and archeological
25 resources.

1 And I guess I don't understand why that
2 same scope of evaluation shouldn't be applied
3 consistently to all of the resources. Or that
4 some consistent statement and scope should be
5 used, so they all receive their due attention.

6 I think one of the effects of operation
7 that need to be taken a look at on this is changes
8 in reservoir level. And that can go all the way
9 back to what was the reservoir level before the
10 existence of the current dams. And how has
11 placement of those dams changed the habitat in and
12 around what was at one time the Merced River, and
13 is now McSwain and McClure Reservoirs.

14 HEARING OFFICER BUHYOFF: Are you
15 referring to the changes in reservoir with
16 reference specifically to aquatic species habitat?

17 MR. GABE: Aquatic habitat, habitat
18 adjacent to the reservoir. There's been
19 fragmentation of habitat due to the loss of what
20 was a river. Many tens of miles of former
21 riparian habitat no longer exist. What has been
22 flooded out in that change from what was once a
23 river to what is now a reservoir.

24 I think it's appropriate for the
25 environmental assessment to take a look at those

1 changes back to historic levels of the river.
2 Certainly to the point where new Exchequer and
3 McSwain Dams were built.

4 I don't know if there is the opportunity
5 to take a look back prior to the construction of
6 new Exchequer, and look at, you know, the effect
7 of old Exchequer.

8 Really what's happened, and I don't know
9 if this is considered a cumulative effect or not,
10 but the dams at McSwain and McClure have basically
11 continued what historically has been disruption of
12 that river environment. And they have added to it
13 cumulatively, what with their addition.

14 So, the temporal scope, I'd like to go
15 back certainly to the construction of the existing
16 dams. But, if possible, go back further and
17 evaluate what's been lost with the construction of
18 those dams and the creation of those reservoirs.

19 And within that, within the existing
20 situation, depending upon the level of the
21 reservoirs and where their operations are
22 maintained, you may either inundate or expose
23 various resources. It could be that of limestone
24 salamander habitat. I don't know what has been
25 drowned out.

1 Certainly if you go to the Bagby area
2 now and look off of the bridge, you see some of
3 the ruins of Benton Mills which, under higher
4 levels of water, are obscured from view.

5 So that can be, I would think, with all
6 of the resources, the effects of changing water
7 levels and operational levels within the
8 reservoir, could find some level of the reservoir
9 where it would be important to not go above that.
10 To try and maintain an important environmental
11 feature that will, under current operation
12 procedures, be occasionally inundated.

13 I'm particularly interested, myself, in
14 terrestrial recreation. I like to walk. There
15 used to be -- the river used to be a corridor for
16 transportation as well as fish. And people could
17 move along the river.

18 There was the Yosemite Valley Railway,
19 and that old railroad bed which ran along the
20 river, which now is largely, most times of the
21 year, under water.

22 There are plenty of opportunities or
23 examples in other parts of the country where
24 railbeds have been turned into terrestrial
25 recreational trails. And I think one of the

1 aspects of the reservoirs that currently exist now
2 is terrestrial recreation. And I think there
3 really needs to be a substantial effort put in to
4 see what type of terrestrial recreation could be
5 developed, given the current reservoir situation
6 in consideration for what's been lost in the past.

7 I moved to Mariposa almost three years
8 ago now from the Bay Area. And I love Mariposa.
9 It's a great place to live. I miss a few things
10 about the Bay Area. Oddly enough, one of the
11 things about the Bay Area is public access to open
12 space.

13 There's a lot of open space in Mariposa
14 County, much of it is private land. A lot of it
15 is public land, but at higher elevation. There
16 really is a need within the county and in the
17 state, in general, for recreational opportunities
18 within oak woodland habitat. And the region at
19 the reservoir is, in large part, oak woodland
20 habitat.

21 And it would be wonderful to have more
22 terrestrial access to that type of habitat within
23 Mariposa County. Not only for Mariposa County
24 residents, but for residents of nearby counties,
25 as well as people traveling from the Bay Area and

1 out of state, internationally, as well.

2 I think it's important to look at
3 recreation, as well, in terms of the scope, the
4 geographic scope, in areas upstream and downstream
5 of the reservoir, as well as areas adjacent to it.
6 And try to integrate the reservoir within that
7 entire geographic context. It's important from a
8 terrestrial recreational aspect. And I think, as
9 you'll hear from Dr. Martin, looking at things in
10 a larger geographic extent is important from the
11 perspective of fisheries, biology, recreation,
12 management.

13 And one other comment I'd like to make
14 is on aesthetics. I watched the helicopter video
15 that's in the PAD. And it's an interesting video.
16 But the thing that I found most moving about it
17 was as the helicopter is flying up towards the
18 headwaters of McClure Reservoir, it gets up there
19 and it gets to the point where the reservoir now
20 becomes a river.

21 And I don't remember the words of the
22 passenger or the pilot or whoever it was exactly,
23 but it was, oh, my gosh, look at that, isn't that
24 beautiful. You didn't hear him say that during
25 the entire ride up over the reservoir.

1 And I fully understand the importance of
2 the reservoir in terms of power generation. It's
3 an integrated part of the irrigation system that
4 MID runs. And I think it's important to think of
5 the reservoir in the context of that irrigation
6 system because the two of them work hand-in-hand.

7 But at the same time, what was lost to
8 create that was a river. And I don't know about
9 anybody else, but for me, if I'm walking along --
10 next to a river is an inherently more aesthetic,
11 more enjoyable, more interesting experience than
12 walking along next to a reservoir.

13 And I didn't hear them say what a
14 beautiful reservoir, and if I did I would have
15 suggested that perhaps it's an oxymoron. It
16 certainly is from my own perspective.

17 I guess with that I'll conclude my
18 comments. I will reserve the right to submit
19 comments in writing at a later date, as well.

20 HEARING OFFICER BUHYOFF: Absolutely.

21 MR. GABE: And if there's time and it's
22 appropriate now, Michael Martin could talk.

23 HEARING OFFICER BUHYOFF: Sure.

24 (Pause.)

25 (Parties speaking simultaneously.)

1 DR. MARTIN: So you can leave?

2 MS. WESTMORELAND-PEDROZO: Yes.

3 DR. MARTIN: Sure, okay, yes. Please
4 do.

5 MS. WESTMORELAND-PEDROZO: Can I
6 indulge? Read a letter while they're getting all
7 their stuff together?

8 HEARING OFFICER BUHYOFF: Actually,
9 would you just read your name for the court
10 reporter's sake?

11 MS. WESTMORELAND-PEDROZO: My name is
12 Diana Westmoreland-Pedrozo, Merced County Farm
13 Bureau. And I'm reading a letter into the record
14 on behalf of the board of supervisors that was
15 dropped off because they thought the meeting would
16 last a little longer earlier this morning.

17 "I am writing on behalf of the Merced
18 County Board of Supervisors to support the Merced
19 Irrigation District's efforts associated with the
20 Federal Energy Regulatory Commission relicensing
21 of their Merced River hydroelectric project number
22 2179.

23 MID has been an outstanding partner in
24 our community for many years and has been
25 providing reliable, cost-effective power to

1 thousands of customers residing and conducting
2 business in Merced County.

3 We are proud of the investments that
4 Merced Irrigation District has made in our
5 community over the years, bringing new
6 infrastructure, equipment and personnel to the
7 area.

8 Considering the challenges post the
9 energy crisis of 2001, Merced Irrigation District
10 has undertaken a number of aggressive steps
11 encouraging its customers to conserve energy while
12 protecting the environment.

13 As the board of supervisors understands,
14 MID intends to apply for a new license for the
15 aforementioned project no later than February 28,
16 2012. This approval is important to our county
17 and many of our residents, as they provide us with
18 an essential and viable commodity that we depend
19 upon daily.

20 We stand with MID and their objective of
21 obtaining a new license of a maximum term, while
22 fostering its relationship with the community,
23 governmental agencies, and other important
24 stakeholders.

25 On behalf of the board of supervisors

1 and the residents of Merced County I am asking for
2 your favorable consideration of MID as they
3 proceed with the steps necessary to secure
4 relicensing.

5 Thank you in advance for your
6 consideration of our request. Sincerely, Deidre
7 Kelsey, Chairman, Merced County Board of
8 Supervisors."

9 HEARING OFFICER BUHYOFF: Thank you.

10 MS. WESTMORELAND-PEDROZO: Thank you for
11 the indulgence.

12 DR. MARTIN: Mr. Hearing Officer, FERC
13 Staff, ladies and gentlemen, my name is Michael
14 Martin. I am representing the Merced River
15 Conservation Committee. I'm a certified fisheries
16 biologist from the American Fishery Society. I'm
17 an Adjunct Professor in the Department of Biology
18 and Chemistry at the City University of Hong Kong,
19 China. And I'm a long-time and extremely avid fly
20 fisherman. I also serve, but I'm not representing
21 tonight, as the Conservation Chairman of the
22 Merced Flyfishing Club of Merced.

23 My comments tonight are addressing the
24 scoping document. The Merced River Conservation
25 Committee is an ad hoc coalition of local citizens

1 who are dedicated to the protection and
2 restoration of the Merced River.

3 You invited our participation to
4 identify significant issues and blah, blah, blah,
5 blah, and we appreciate allowing us to participate
6 in the process. And we will be in the process
7 until February 2014.

8 You identified a list of preliminary
9 issues. The PAD identifies -- in the PAD MID
10 identified the process of consultation on fish and
11 wildlife affected by project operations.

12 It's my professional opinion that
13 anadromous fish, in particular steelhead and two
14 populations of salmon, have been cumulatively
15 affected by project operations.

16 Federal- or state-recognized resources
17 either occurred or historically occurred in the
18 Merced River. And my recommendation is that the
19 EA evaluate the project's direct and indirect
20 cumulative effects on anadromous fish resources.

21 You requested input on geographic scope.
22 Anadromous fish occurred in the Merced River
23 historically from the Bay Delta to the upper
24 reaches of the Merced River, including Yosemite
25 Park and within about four miles of Wawona on the

1 South Fork of the Merced River.

2 That all this information is included in
3 two reports that I've done the research and
4 prepared for the project, and will submit that as
5 part of the record.

6 They are now restricted, because of the
7 project and the project operations, to below
8 Crocker-Huffman Dam, and below the hydro project
9 dam. I recommend that the EA address project
10 effects from Bay Delta to headwaters.

11 With respect to the individual resource
12 issues I believe the construction and project
13 operations will affect instream sediments. Matt,
14 you mentioned that you were going to include that,
15 and we appreciate that and we can move on.

16 Agencies, certainly Fish and Wildlife
17 Service and the anadromous fish restoration
18 project have identified the need to replenish
19 gravel. And I might add that the Merced
20 Flyfishing Club and the California Department of
21 Fish and Game have a project, that we anticipate
22 funding in this year's cycle, to do some gravel
23 restoration below the Crocker-Huffman Dam. That
24 project is scheduled to go off this next fall,
25 either before or subsequent to the hopefully fall

1 run of Chinook salmon run. So you've included
2 that, thank you.

3 Under water resources there were three
4 significant issues identified in the draft report.
5 I think there are more specific issues that should
6 be addressed with respect to water resources and
7 considered in the EA.

8 Number one is a water balance operations
9 model that's linked to water production in the
10 basin. We're all aware that there's some
11 significant changes in the climatological patterns
12 of California and elsewhere. And it's highly
13 likely that rainfall patterns and snow patterns
14 are going to change dramatically. And the federal
15 fisheries agencies and state fisheries agencies
16 are aware of and investigating that. And I think
17 that should be part of the EA.

18 A temperature model for providing
19 adequate conditions for anadromous fish in river
20 reaches below Crocker-Huffman Dam, including egg
21 fry survival, rearing habitat preference, growth
22 rates and summer rearing is necessary -- is
23 needed.

24 With respect to water quality your
25 recommendation was for a group of semi-volatile

1 organics. Mercury and pesticides should be
2 included as constituents of concern. And when the
3 study plans for those develop we'll provide
4 technical input to that.

5 Also there are a number of downstream
6 water agreements that are going to be expiring or
7 changing during the renewal process of the FERC
8 license. And those are going to have importance
9 to how water is distributed. And those should be
10 evaluated. And, again, I recommend that that
11 happen.

12 With respect to section 4.2.3, aquatic
13 resources, I believe the effects and alternatives
14 to anadromous fish passage for steelhead, spring
15 run and fall run, late fall run of Chinook salmon
16 should be a part of the assessment process. And
17 specifically analyze bypass prescriptions and the
18 reintroduction of anadromous salmonids with
19 appropriate genetic backgrounds in conservation
20 hatchery supplements.

21 The California Legislature now has
22 legislation that they're considering that is going
23 to direct the Department of Fish and Game to start
24 considering genetic issues with respect to their
25 entire hatchery program. And they're also being

1 in a lawsuit, in a settlement, with respect to
2 that issue. So it's an important issue on the
3 Merced River, as well.

4 A fisheries management plan, i.e., an
5 adapted fisheries plan for the entire Merced River
6 within and beyond FERC boundaries should be
7 developed. And an analysis of future and
8 recreational fisheries with those same boundaries,
9 including an economic evaluation, should be
10 included in the assessment process.

11 Current and future effects of DFG and
12 private hatchery operations on non-target species,
13 steelhead and spring run salmon. The Fish and
14 Game hatchery was built as a part of the project
15 for project impacts mitigation on fall and late
16 fall run Chinook salmon. And built with public
17 funds. And I believe and I recommend that those
18 effects have not been evaluated fully and need to
19 be evaluated in the EA process.

20 The PAD eliminated all species that do
21 not occur within the, quote, "project vicinity."
22 And they had a definition that maybe FERC mantra.
23 But central valley spring run Chinooks, winter run
24 Chinooks and California Central Valley DPS
25 steelhead all occur or occurred in the Merced

1 River.

2 And the presence or absence of a
3 historic occurring species is not -- this is my
4 opinion -- is not the only factor to be considered
5 in providing protection or enhancement from
6 project impacts.

7 For example, designated critical habitat
8 or ongoing and planned restoration might be
9 significant actions allowing the enhancement
10 and/or re-establishment of an extirpated and
11 currently severely depleted populations. And
12 those should be, the project operations and their
13 effects upon those depleted populations should be
14 a part of the environmental analysis.

15 There's a benefit of T&E, threatened and
16 endangered, restoration including bypass, et
17 cetera. There's a need to increase cold water
18 winter habitat. I fully believe that the federal
19 and state agencies, in the next few years, are
20 going to start saying that there is need for more
21 habitat. That certainly was an issue in the
22 licensing of the Oroville Dam.

23 Conservation of stream-type life habitat
24 is needed. That's one of the limiting factors on
25 the current populations. It's now restricted

1 below Crocker-Huffman Dam. And that's less than
2 probably 5 or 7 percent of their original refugia.
3 And that has an effect.

4 There's a need to return culturally
5 important species to their native rivers. The
6 upper river and the Indians had anadromous fish.
7 They should have them again.

8 It increases forage for terrestrial
9 species including eagles. And providing fish
10 passage might allow an opportunity to use water
11 more efficiently, i.e., don't try to flush a lot
12 of water to create habitat for a long time if you
13 bypass the dam and you don't have to release the
14 water.

15 And current anadromous salmonid
16 populations are in critical decline. This fall
17 there was a return of, I believe it was 271
18 returning adults. And that's one of the lowest
19 return rates since they've been taking --
20 surveying salmonids in the lower river.

21 And, of course, reintroduction and
22 enhancements in the stability of the Merced River
23 populations are important to the commercial and
24 recreational fisheries of the Bay Delta system and
25 the Pacific Ocean. Those should be included in

1 the EA.

2 Recreational resources. And Jeff
3 touched on the hiking; I'm interested in fishing.
4 The project may provide enhanced river-based
5 recreational opportunities over current
6 conditions. And project maintenance and
7 operations can affect those enhanced
8 opportunities.

9 For example, if a fishery were developed
10 in the river above McClure, and the operations of
11 lake levels and/or stream blockage allowed
12 significant access upstream, that might, in turn,
13 create a more robust recreational fishery in the
14 upper river.

15 Currently the stream surveys are pretty
16 rudimentary, and those probably should be part of
17 the recreational resource evaluation, which I will
18 talk in the study plan development.

19 I think there should be an adaptive
20 fisheries management plan.

21 You asked for any important
22 environmental documents or studies. At least two,
23 I think, are critical and need to be integrated
24 into the operation of the Merced River project:
25 the San Joaquin River restoration program, which

1 is going to be an attempt to reestablish the
2 spring run in the main fork of the San Joaquin.
3 And as salmonid movers and shakers know, fish go
4 where they go. And there's little doubt in my
5 mind that they will, if they do get a population
6 going in the San Joaquin below Friant, that some
7 of those fish will start swimming up some of these
8 other drainages.

9 And then the second document of
10 importance that has relevance to the operation and
11 maintenance of the project is the Bay Delta. And
12 the Bay Delta Vision Task Force was mentioned in
13 the PAD, but it said it had not been produced and
14 so they weren't discussing it. And it was
15 actually published at the end of December 2008,
16 and is available and should be included.

17 Other information are my two reports,
18 and I will provide the staff with copies of those
19 for the record. And there are three arguably
20 steelhead trout from the lower river in the last
21 two years.

22 Thank you.

23 HEARING OFFICER BUHYOFF: Thank you very
24 much, Dr. Martin.

25 I think we have one more speaker on the

1 list. Mr. Chris Shutes.

2 MR. SHUTES: I'm going to sit -- I'm
3 going to face the folks in the audience.

4 HEARING OFFICER BUHYOFF: Absolutely.

5 MR. SHUTES: My name's Chris Shutes.
6 I'm the FERC Projects Director with the California
7 Sportfishing Protection Alliance. And of behalf
8 of CSPA I'd like to thank the folks from FERC for
9 hearing our comments about scoping for the Merced
10 hydroelectric project.

11 CSPA has long been extremely concerned
12 and active in seeking improved management of the
13 San Joaquin River and its major tributaries. CSPA
14 is one of the organizations that successfully sued
15 to have flow in the San Joaquin downstream of
16 Friant Dam restored.

17 We expect that restoration to begin
18 imminently and ultimately to see spring run
19 Chinook restored in the San Joaquin.

20 This, just as an aside, is an extremely
21 good example of why you can't simply analyze
22 what's there now. It is not only realistic, it is
23 feasible and likely that we're going to see a push
24 to have increased passage past rim dams in
25 California in the next five to ten years.

1 On the not-so-good side, recent numbers
2 of returning fall run Chinook in the Merced, the
3 Tuolumne and the Stanislaus have been precariously
4 low. Numbers of steelhead returning to these
5 rivers also appear to be low.

6 Management of the Merced River from its
7 headwaters downstream to the Golden Gate is
8 entwined in a number of overlapping and possibly
9 conflicting jurisdictions. The Park Service
10 manages the river in the park. Downstream of the
11 park the Merced is subject to regulation under the
12 Federal Wild and Scenic Rivers Act.

13 The Merced project boundary begins at
14 Lake McClure. More or less immediately downstream
15 of the Merced project is the Merced Falls project.
16 Downstream of Merced Falls MID's consumptive
17 rights are exercised at Crocker-Huffman.
18 Downstream of Crocker-Huffman water is withdrawn
19 from the river by riparian and other water rights
20 holders on the lower Merced.

21 Still further downstream future
22 requirements are to be determined in the next few
23 years for flows for the lower San Joaquin River to
24 replace the Vernalis Adaptive Management project
25 flows now that VAM has officially expired. A

1 timeline for that at the state board is
2 approximately 2011 or '12.

3 We note that jurisdictional
4 responsibility for flows to meet standards are
5 Vernalis and more broadly, delta flow
6 requirements, has not been recently tested. But
7 it's more likely to be disputed as flow
8 requirements grow in magnitude.

9 Overlaid onto these differing
10 jurisdictions, which could largely be
11 conceptualized geographically, are three
12 biological opinions. Two for the Central Valley
13 Project and the State Water Project's operations
14 and criteria plan, or OCAP. One for listed
15 pelagic species, especially delta smelt. And the
16 other for listed salmon, steelhead and green
17 sturgeon. The third would be the one that we
18 presume will be coming for listed central valley
19 steelhead in the Merced River, itself.

20 This multitude of jurisdictions presents
21 significant difficulties for both FERC and for
22 relicensing stakeholders, as well as for
23 jurisdictional agencies and parties concerned with
24 aspects of management outside the Merced project's
25 geographical footprint.

1 The Federal Power Act, section 10(a)
2 says that the project adopted, including the maps,
3 plans and specifications shall be such as --
4 difficult language -- in the judgment of the
5 Commission will be best adapted to a comprehensive
6 plan for improving or developing the waterway.

7 If the term comprehensive cited above is
8 to have any meaning, then a comprehensive plan for
9 the Merced River and waters upstream and
10 downstream of the Merced project cannot be decided
11 piecemeal, divided up solely according to FERC
12 project boundaries as appears to be proposed in
13 section 3 of the preapplication document for the
14 Merced project relicensing.

15 At minimum the following study needs
16 inevitably overlap and cannot be practically
17 approached under a narrow limitation on a
18 geographic scope for the relicensing.

19 One, the hydrology of the Merced River.
20 Two, hydrologic modeling of the movement of water
21 from say, El Portal, through Lake McClure and down
22 to the lower Merced River.

23 Three, water temperature modeling. This
24 will need to begin with water temperature in the
25 Merced River downstream of El Portal down to the

1 project. The hydrodynamics of Lake McClure will
2 need to be modeled, stratification evaluated. And
3 possible temperature variability and releases out
4 of this reservoir evaluated.

5 Thermal loading in McSwain Reservoir,
6 Merced Falls Reservoir and the Merced upstream of
7 the Crocker-Huffman diversion pool must be
8 evaluated under different historic and potential
9 operations and operating scenarios. And finally
10 account for thermal loading in the Merced River
11 downstream of Crocker-Huffman Dam.

12 Evaluation of fish passage past the
13 Crocker-Huffman, McSwain Dam and new Exchequer
14 Dam, and out of Lake McClure equally cannot be
15 conceived under a narrow limitation on a
16 geographic scope.

17 All of these studies, at a minimum,
18 require an examination and analysis that goes
19 beyond present FERC boundaries.

20 Such analysis is needed to understand
21 project effects on central valley steelhead listed
22 under the Federal Endangered Species Act. Such an
23 analysis is also needed under NEPA.

24 Section 3 of the PAD, which describes
25 direct and indirect effects of the project as

1 being limited to the immediate project area
2 presents, as a conclusion, that which the NEPA
3 process is supposed to determine.

4 Stating that other effects are
5 cumulative does not make it so. Nor is an effect
6 necessarily cumulative under NEPA if it acts in
7 concert with other effects. The geographic scope
8 of what it's studying and relicensing must be
9 sufficiently broad to quantify and evaluate that
10 which licensee's consultants have stated upfront
11 as a foregone conclusion.

12 If a relicensing study is nothing
13 outside of the immediately project area it goes
14 without saying that it will find no project
15 effects outside of that area.

16 Wherever FERC decides to draw lines on
17 scope, they should clearly delineate where it
18 believes it has jurisdiction, over what, to what
19 extent. And in the cases of the Merced River
20 project and the Merced Falls project, in what
21 venue.

22 The various aspects of water movement
23 and management on the Merced River must be
24 coordinated to optimize management benefits for
25 anadromous salmonids as well as for resident

1 trout.

2 FERC must consider and set forth how it
3 plans to address the soon-to-be-set new flow
4 standards to replace the VAM flows at Vernalis
5 under a reopening of 1641 or whatever succeeds it.
6 The VAM flows have been shown to be grossly
7 deficient and to directly affect Merced River
8 steelhead and fall run Chinook. Water to meet the
9 standards must come from somewhere.

10 Until the San Joaquin, above the Merced
11 confluence, once again flows on a regular basis,
12 there are only three feasible sources of water to
13 meet the new standards, the Stanislaus, the
14 Tuolumne and the Merced.

15 The Merced and the Tuolumne both contain
16 FERC jurisdictional rim dams. New Don Pedro is on
17 a relicensing timeline, two years behind the
18 Merced River project. FERC's EA or EIS for the
19 Merced and Tuolumne relicensing, and that should
20 be EAs or EISs, must consider the effect of each
21 proposed action on the other. And how the
22 combined actions can just address flow
23 requirements in the lower San Joaquin River.

24 Finally, the FERC EA or EIS for the
25 Merced project and the biological assessment for

1 the accompanying section 7 consultation must
2 intercept with the OCAP biological opinions to
3 protect fisheries resources without jurisdictional
4 gaps or loopholes based on overlapping or
5 ambiguous jurisdictions.

6 I will submit a expanded version of
7 these statements in writing through efile. I
8 would also point out that the OCAP biological
9 opinion for salmon and steelhead is due out in
10 early March. And that is a critical document that
11 FERC should consider when evaluating environmental
12 effects for this project.

13 Thank you very much.

14 HEARING OFFICER BUHYOFF: Okay, thank
15 you very much, Mr. Shutes.

16 Is there anyone else that we haven't
17 gotten to that would like to speak? Okay. Would
18 you like to come up and speak into the microphone.

19 MR. MORIMOTO: I didn't sign up because
20 my intention was just to come and listen. And
21 I've learned a lot by listening. My name is Stan
22 Morimoto; I'm a farmer over in the -- Cressy area.

23 I listened with interest to the growers
24 that spoke about the needs of our waters here and
25 the role it plays in the production of our food

1 and our economy locally. And I listened with
2 interest to the people that are concerned about
3 the critters out there that need the good water to
4 survive.

5 I grew up fishing on that Merced River.
6 I lived right there. The river's changed a lot
7 over the years. But, you know, this whole world
8 has changed. I just can't imagine if all of us
9 had to go out and find our lunch for tomorrow out
10 hunting or fishing or something. I think a lot of
11 our fish would be extinct by now.

12 We, as a country, I think, are very --
13 we came here because we were looking for something
14 better. We probably got kicked out of some of our
15 countries, and we came here as a last result.
16 But, we did a pretty good job of learning how to
17 allow us to grow.

18 Each of us has an impact. It's partly
19 my fault for being born. It's partly my fault for
20 having grandchildren. If we didn't do this we
21 wouldn't have the population that we have out
22 there right now that we're trying to feed.

23 We didn't have to try and do that as
24 much ten years ago, 20 years ago, or especially
25 maybe 40 years ago. A lot of things have changed.

1 I know if we don't try to cling to a
2 perfect world we would probably give up and things
3 would get a lot worse. So I appreciate where
4 you're coming from.

5 But keep in mind also that San Francisco
6 wasn't as big as it was, and we didn't have an
7 L.A. the size that we look at currently. And we
8 have to find a way to feed them. We've been doing
9 a pretty good job.

10 We talk about mitigation for the fish,
11 and I'm all for that. You know, there's a lot of
12 little critters out there that I used to enjoy
13 looking at when I was growing up that I just
14 hardly see any of anymore. And my kids won't see
15 them and my grandchildren absolutely won't.

16 But if we try and help every critter out
17 there survive, then we have to look at ourselves
18 and say, maybe there's just too many of us, I'll
19 take the pill or something and start shrinking it
20 down. But that may not go well with some
21 religions. It may not go well with a lot of other
22 people.

23 But the fact is we've got to feed the
24 people. I read an article the other day where
25 right now average American, I think was in the

1 Merced Sun -- works six weeks to pay for his food
2 bill. That's pretty good.

3 Otherwise, if it wasn't for the cows out
4 there, the beef animals out there there probably
5 wouldn't be any deer left. Wouldn't be -- we
6 almost did away with the buffalo, maybe for other
7 reasons than eating.

8 You know, one of the things when we talk
9 about mitigation, on that river there didn't used
10 to be a lot of striped bass out there when I was
11 growing up. Fish and Game started planting them.
12 They had people right here in Snelling planting
13 them.

14 And I'll tell you what, striped bass
15 like to eat baby salmon. They love it. You
16 probably catch them on your flyrod sometimes.
17 They're a heck of a fighter, aren't they? Yeah.
18 I used to flyfish for striped bass over on the
19 forebay with a number 12 line. A lot of fun.
20 That and what do you call those fish that you
21 smoke a lot? Chad.

22 But, you know, why does the striped bass
23 have diplomatic immunity? It's over there doing
24 as much damage as any of us are doing by diverting
25 water to feed all these people in San Francisco

1 and L.A. and everywhere else. And this is
2 probably one of the most productive areas in the
3 United States, right here. And it used to be a
4 desert. I don't think we want to let it go back
5 to a desert again. We can't afford it.

6 There is a little striped bass that got
7 into the river, and I hear it's on the San
8 Joaquin. It used to be in one lake down south.
9 And one person from Fish and Game, with approval
10 or without, moved it into a river. It's very
11 similar to a small mouth bass, but more
12 aggressive.

13 Sits right in the fast water like a
14 trout does, very aggressive. More aggressive than
15 the large mouth bass which kind of sits to the
16 side in the slow water. Even more aggressive than
17 the small mouth. My neighbor knows the name of
18 it; he lives on the river and he catches them all
19 the time. He says, boy, they're fighters. But he
20 catches them and they have a lot of small little
21 critters that we worry about in them.

22 If we're going to mitigate let's not
23 just mitigate one area, let's do the whole thing
24 right. You know, it's just like fixing one leg on
25 a table. It just doesn't sit right. Let's fix

1 the whole thing.

2 I have a friend that goes out and fishes
3 and he says it's starting to get amazing how even
4 on a four-day-out trip how much garbage you find
5 caught up in some of these big fishes you catch.
6 What he was told is there's a big circle of
7 plastic trash just circling out there that gets
8 dropped off in the ocean that's having an impact
9 on our migrating fish and the fish that live out
10 there their whole life.

11 We need to fix the whole thing. If we
12 try and say, give these fish more water and it'll
13 fix it, I think -- I don't blame you for asking,
14 but there's a reason why in China they don't let
15 them have too many children, because they can't
16 feed them all.

17 We can over here. We have one of the
18 most effective, efficient farm operations in the
19 world. And we are getting better and better and
20 we're showing the rest of the world how to do it.

21 You know, it's the technology of farming
22 which has gotten it so that you don't have to go
23 out there and shoot a deer for lunch tomorrow, or
24 a squirrel, or whatever. We can produce it right
25 here in the valley and all the other good farm

1 areas in California and the rest of the United
2 States. But the one thing we need is water. We
3 need it.

4 Let's fix it, but if we take the water
5 and the fish don't come back because of this
6 striped bass over there, or this small bass that's
7 eating them on the Merced River, it's not going to
8 do any good. It's a waste of time and it's going
9 to have a big impact on the economy of Merced
10 County, because depends very heavily on
11 agriculture.

12 And it's going to affect the price of
13 food to everybody. It's not going to just take
14 six weeks if we dry up all these farms to buy your
15 food. It's going to take 12 weeks, maybe more
16 than that. We're very fortunate to have a country
17 where food is not an issue. We've always been
18 able to provide, and we need to continue doing
19 this.

20 I have a tendency to babble and I'm
21 sorry. But I wasn't going to say anything, but
22 you know, you were talking about we're mining the
23 water. Yeah, we're mining it, but, you know, one
24 of the unique things that we have right here in
25 the valley is we have a reservoir and a

1 rechargeable groundwater resource.

2 And the district has done a very good
3 job. You know, at one time they were talking
4 about lining all these canals, but they found that
5 by not lining them these leaky canals were all
6 contributing to the recharge of this basin.

7 And the fact that the district is here,
8 less people were actually pumping from it. And
9 actually with some monies that the district had,
10 they created a situation of where they encouraged
11 this recharging by creating basins out there.
12 Actually recharging these aquifers for drier
13 years. It's a good banking system.

14 You know, one of the things that you
15 have to cherish, in my mind, is a unique
16 agricultural situation like this where you have
17 the climate, the water and the soil to produce the
18 kind of food that we need.

19 You know, if the people down south lose
20 that land, they don't have groundwater. That's
21 why a lot of ranches are going to be fallowed.

22 But through good management here, in
23 combination with the resource that we have, with
24 the reservoir and a rechargeable groundwater this
25 is a sustainable area for long-term farming. And

1 it's got to be protected.

2 And I don't want to challenge your
3 concern about the environment and all the fish and
4 animals out there. I think it's a good indicator
5 of the health of our environment, but also
6 remember this, is that too many people have become
7 a part of this environment. And somehow we have
8 to balance this so that we can continue to feed
9 them at a reasonable price.

10 Thank you.

11 HEARING OFFICER BUHYOFF: Thank you very
12 much, Mr. Morimoto.

13 Okay. Yes?

14 MR. ROBBINS: Ken Robbins; I represent
15 Merced Irrigation District. Just a comment
16 obviously you'll take into account, jurisdictional
17 limitations that FERC has relative to the project,
18 as you deal with that.

19 But one thing that's clearly in your
20 jurisdiction are the potential impacts of shifting
21 the timing of power generation. Many of the
22 requests that you're going to get require a
23 shifting of electric generation out of the summer.
24 California's extremely energy short in the
25 summertime. This plant contributes to summer

1 peaking power. Loss of that is significant,
2 economic as well as resource impact. And I'd ask
3 you to take that into consideration in your
4 scoping process.

5 HEARING OFFICER BUHYOFF: Thank you. Is
6 there anyone else that would like to speak?
7 Great. Mr. Stork, you can go ahead and speak
8 right now, actually. That's good timing. And
9 would you just state your name for the record.

10 MR. STORK: My name is Ronald Stork.
11 I'm with Friends of the River. My apologies for
12 being late, but I showed up at the Merced County
13 Board of Supervisors place, which is where the
14 announcement was for this meeting, and there was
15 no little thing on the door or anything. So it
16 took me awhile to try and eventually figure out
17 where you were.

18 HEARING OFFICER BUHYOFF: Our apologies.

19 MR. STORK: We'll be filing scoping
20 comments, but just a quick review. Clearly the
21 tailwater fishery issues are going to be a
22 significant issue in this relicensing, as are
23 opportunities for reintroduction of some of the
24 problem fisheries upstream of Exchequer and
25 McSwain.

1 And I'm sure that you and the agencies
2 will be working on grappling through those -- or
3 working through those issues. And that will
4 probably take the majority of your time.

5 But I was also looking at the licensee's
6 preferred alternatives. And I noted a number of
7 interesting, and perhaps laudable, thing that the
8 agency is looking at.

9 And one was to try and find a way to
10 improve perhaps the water conservation storage
11 within the reservoir. And it seems to me that
12 there's two ways in which you do that. One is you
13 invade the Corps of Engineers' flood control
14 diagram. And the other is you raise the
15 reservoir.

16 And I'm sure that the Commission is
17 already quite aware that doing that, raising the
18 latter, raising the reservoir, would be illegal
19 and beyond the Commission's authority.

20 And I'm curious to know -- we'll get a
21 memo out to you, but I'm just curious to
22 understand if the Commission has done that in the
23 past, has looked at an alternative that encroaches
24 into a Wild and Scenic River or a national park,
25 as part of its range of alternatives.

1 The other issue which the district is
2 interested in exploring is, I could assume, would
3 be to see if they can utilize part of the Corps'
4 flood control reservation as part of the water
5 conservation storage at the dam.

6 And I served on the Department of Water
7 Resources independent review panel for central
8 valley flood control, and on various
9 subcommittees, and of the Corps of Engineers on
10 their recent look at improving the flood control
11 systems in the central valley.

12 And the obvious way in which you would
13 do that -- or sorry -- I highly doubt if the Corps
14 will let you invade the flood control reservation
15 that currently exists at Exchequer. Unless
16 there's some change in the, presumably an
17 expansion in the flood control channel downstream
18 so that the district has the opportunity to manage
19 its flood control reservation. Not just by
20 storage, but by, when necessary, making larger
21 releases than they currently can.

22 The reason why I go into that trouble is
23 you are looking at trying to figure out what the
24 scope of the project is. And if you're going to
25 expand the downstream floodway that is a -- you

1 chase that down quite a ways, down the Merced and
2 down the San Joaquin. So it becomes quite a
3 significant challenge for, I think, FERC and the
4 district and the Corps to sort out how you're
5 going to deal with that.

6 But I'll speak to your authorities. You
7 do have flood control as part of your authorities
8 when you're doing licensing, so you'll have to
9 grapple with the licensee's views on that and the
10 public's views on that, as well.

11 And I came prepared, or I was hoping to
12 arrive on time so I would be a bit more prepared.
13 But since I've been in downtown Merced instead of
14 down here and closer to God's country, I'm just
15 not as prepared as I should be, so.

16 I'll be on that trip tomorrow, though.

17 HEARING OFFICER BUHYOFF: Okay. Thank
18 you very much.

19 Anyone else? Okay. None.

20 I'll be brief, the last part here. Just
21 to remind everyone, the next stage is study plan
22 development. I know MID's trying to get a head
23 start to put together some studies. I encourage
24 you to check their website to see what their study
25 schedule is like.

1 That being said, it's more than your
2 prerogative to give us any study requests you may
3 have. I have some documentation on the best way
4 to do that, and what kind of criteria we look for
5 in studies.

6 Again, a reminder on March 3rd we
7 welcome any written comments on the preapplication
8 document, our scoping document, and the study
9 requests are also due.

10 Let's see, is there anything I'm
11 missing? Oh, yeah, tomorrow, again, we're going
12 to be having a site visit so we can see the site.
13 The public is more than welcome to come. We'll
14 start at 10:00 a.m. You can talk to Mr. Andy --
15 Anthony, excuse me, about any details after the
16 meeting if you feel like that's something you'd
17 like to go see.

18 Like I said, we're going to hang around
19 a little after the meeting, if there are any other
20 questions you'd like to ask us.

21 I want to thank everyone for your
22 comments. Again, very helpful, we really
23 appreciate the public participation. As Mr.
24 Morimoto said, you know, I mean there's --
25 everyone has, you know, a lot of different views

1 on how best to proceed. And, you know, the more
2 participation we get I think the better decision
3 we can all reach.

4 DR. MARTIN: Michael Martin. Do you
5 want the study requests efiled or sent directly to
6 you?

7 HEARING OFFICER BUHYOFF: You should
8 file them. So if you've been using efilings that
9 would just continue. But, yeah, they should be
10 filed on the record.

11 Okay, so unless anyone has any objection
12 I'm going to adjourn the meeting so we can stop
13 using the microphones.

14 (Whereupon, at 8:20 p.m., the meeting
15 was adjourned.)

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CERTIFICATE OF REPORTER

I, DEBORAH L. BAKER, an Electronic Reporter, do hereby certify that I am a disinterested person herein; that I recorded the foregoing Federal Energy Regulatory Commission Meeting; that it was thereafter transcribed into typewriting.

I further certify that I am not of counsel or attorney for any of the parties to said meeting, nor in any way interested in outcome of said meeting.

IN WITNESS WHEREOF, I have hereunto set my hand this 1st day of February, 2009.