

123 FERC ¶ 61,075  
FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

April 24, 2008

In Reply Refer To:  
Crossroads Pipeline Company  
Docket Nos. RP08-125-000  
RP08-125-001

Crossroads Pipeline Company  
5151 San Felipe, Suite 2500  
Houston, TX 77056-3639

Attention: James R. Downs, Director  
Regulatory Affairs

Reference: Revisions to Pro Forma Service Agreement Appendices of Rate Schedules  
FT-1 and IT-1

Ladies and Gentlemen:

1. On December 17, 2007, Crossroads Pipeline Company (Crossroads) filed Second Revised Sheet No. 555 and First Revised Sheet No. 557, to its FERC Gas Tariff, First Revised Volume No. 1, to revise the appendices to the *pro forma* service agreements under Rate Schedules FT-1 (Firm Transportation) and IT-1 (Interruptible Transportation). Crossroads requested waiver of the 60-day notice requirement of the Commission's Regulations<sup>1</sup> to permit a proposed effective date of May 1, 2008. On March 26, 2008, Crossroads filed to change the effective date of the tariff sheets to June 1, 2008. Waiver of the 60-day notice requirement is granted and the referenced tariff sheets are accepted effective June 1, 2008, subject to conditions as discussed below.

2. Crossroads states that the proposed tariff revisions add new column headings, such as for begin dates and end dates, and delete certain unnecessary language to facilitate contract administration in circumstances where shippers combine multiple service

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<sup>1</sup> 18 C.F.R. § 154.207 (2007).

agreements under the same rate schedule with varying terms of service for different contract demand quantities into a single service agreement.<sup>2</sup>

3. The Commission issued notice of Crossroads' filings on December 19, 2007 and March 31, 2008, respectively. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. § 154.210 (2007)). Pursuant to Rule 214 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.214 (2007), all timely filed motions to intervene and any motions to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt this proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

4. One of the changes Crossroads proposes to make to Appendix A of the Rate Schedule FT-1 *pro forma* service agreement is to add columns with the heading "Recurrence Interval" for Primary Receipt and Delivery Points. Similar to Crossroads' proposal, Columbia Gulf Transmission Company (Columbia Gulf) and Columbia Gas Transmission Corporation (Columbia Gas) included headings with the new term "Recurrence Interval" in proposed revisions to the appendices of their respective *pro forma* service agreements to combine multiple service agreements under the same rate schedule. In response to protests, Columbia Gas, for example, explained that the purpose of the "Recurrence Interval" column was to designate whether the contract demand volume is the same during each month of the contract's term or whether there are seasonal differences in volumes. The Commission, in separate orders issued on March 20, 2008,<sup>3</sup> required Columbia Gulf and Columbia Gas to provide a definition of "Recurrence Interval," or use a more descriptive term, and provide examples of entries into the column when there are seasonal differences in contract demand and if there are no differences in the contract demand volume.

5. It is unclear from Crossroads' filing what "Recurrence Interval" means and how the addition of the "Recurrence Interval" columns will be used when there are seasonal or other differences. Consistent with the March 20, 2008 Orders, Crossroads is therefore

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<sup>2</sup> On April 15, 2008, in Docket No. RP07-497-000, *et al.*, the Commission accepted, effective June 1, 2008, Crossroads' proposed tariff revisions permitting shippers to combine multiple service agreements under Rate Schedule FT-1 into a single agreement. *Crossroads Pipeline Company*, Docket Nos. RP07-497-000, -001, and -002 (April 15, 2008) (unpublished letter order).

<sup>3</sup> *Columbia Gas Transmission Corp.*, 122 FERC ¶ 61,237 and *Columbia Gulf Transmission Co.*, 122 FERC ¶ 61,238 (2008) (March 20, 2008 Orders).

directed to include in its tariff a definition of the term “Recurrence Interval,” or use a more descriptive term, and to file examples of what would be placed in the column in situations where there are seasonal differences in the contract demand volume and if there are no differences in the contract demand volume. Accordingly, the Commission will grant waiver of section 154.207 of the Commission’s Regulations<sup>4</sup> and will accept the proposed tariff sheets, effective June 1, 2008, subject to Crossroads filing the information and tariff revision discussed above within 15 days of the issuance of this order.

By direction of the Commission.

Kimberly D. Bose,  
Secretary.

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<sup>4</sup> 18 C.F.R. § 154.207 (2007).