

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

December 19, 2005

In Reply Refer To:
Black Marlin Pipeline Company
Discovery Gas Transmission LLC
Docket No. RP06-141-000

Black Marlin Pipeline Company
Discovery Gas Transmission LLC
2800 Post Oak Blvd., Level 8
Houston, TX 77056

Attention: Larry D. Jensen
Regulatory Affairs Manager

Reference: Order Granting Temporary Waiver

Ladies and Gentlemen:

1. On December 8, 2005, Black Marlin Pipeline Company and Discovery Gas Transmission LLC (collectively, Offshore Pipelines) jointly filed a request for temporary waiver from complying with their tariffs (including the operation of GasKit, the gas management system, and their public Internet web sites) and with sections 284.12(a) and (b) of the Commission's regulations (incorporating NAESB Version 1.7 Standards) to the extent that compliance has been prevented by a flood in the offices of their corporate parent, The Williams Companies, Inc. (Williams) on December 5, 2005. Offshore Pipelines state that the flood disabled certain servers and critical communications infrastructure dedicated to their operations.¹
2. On December 13, 2005, Offshore Pipelines filed a notice that full service capability had been restored that morning, and that all shippers had been notified of the restoration. The notice also states that some reports internally-generated for shipper use will need to be repopulated with data generated for the time period of the outage, and that

¹ Black Marlin is a subsidiary of Williams, and Discovery is partially owned by Williams. Similar waivers have been granted to other Williams subsidiaries affected by the flood.

Operationally Available Capacity reports that appear on the public Internet Web Sites will be similarly developed. Offshore Pipelines anticipate that such work would be completed on or about December 20, 2005.

3. For good cause shown, the requested waiver is granted, effective December 5, 2005 through the date and time that the affected server was placed back into service. Additionally, to enable customers to obtain relevant data, Offshore Pipelines should provide in ANSI X.12 format or other electronic format, as required, for a period of 60 days from the date such information first becomes available, all historic data from the period the system was down that relates to the posting and reporting requirements under sections 284.12 and 284.13 of the Commission's regulations.

By direction of the Commission.

Magalie R. Salas,
Secretary.

cc: Sherry Nelson
FERC Standards of Conduct Compliance Officer
The Williams Companies, Inc.
One Williams Center
Tulsa, Oklahoma 74172