

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Pacific Gas and Electric Company

Docket Nos. ER04-688-000
ER04-689-000
ER04-690-000
ER04-693-000

NOTICE OF TECHNICAL CONFERENCE

(May 21, 2004)

The Federal Energy Regulatory Commission (FERC) will hold a technical conference in the above-referenced Pacific Gas and Electric Company proceedings on June 2-3, 2004, at Commission Headquarters, 888 First Street, N.E., Washington, D.C. 20426. The technical conference will be held in Hearing Room 1, and will begin at 10:00 a.m. (EST) each day.

The purpose of the conference is to identify the issues raised in these proceedings, to develop information for use by Commission staff in preparing an order on the merits, and to facilitate any possible settlements in these proceedings. An agenda for the technical conference is attached to this notice. In response to several inquiries, attire for the technical conference will be business casual.

Questions about the conference should be directed to:

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Federal Energy Regulatory Commission
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Magalie R. Salas
Secretary

Technical Conference on PG&E Notices of Cancellation

ER04-688-000

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Location: FERC Headquarters
888 First Street, NE
Washington, DC 20426

Date and Time: Wednesday, June 2, 2004 from 10:00AM to 4:00PM (EST)
Thursday, June 3, 2004 from 10:00AM to 3:00PM (EST)

Proposed Agenda:

- I. Procedural issues and ground rules
 - a. Consolidation of filings
 - b. Action date
 - c. Requests for hearing
 - d. Confidentiality
 - e. Rule 602
 - f. Confidential agreements
 - g. Other settlement discussions
 - h. Service list

- II. Replacement Agreements: discuss what universe needs to be in place by Jan 1, 2005
 - a. Interconnection Agreements
 - b. Distribution Service Agreements
 - c. Parallel Operations Agreement
 - d. Owners Coordinated Operation Agreement
 - e. CAISO service, requirements and participation
 - f. Others

- III. Framework of discussion
 - a. Dialogue on broad issues without arguing depth of issues
 - b. Grouping of operational vs. financial issues

- IV. Operational Responsibilities
 - a. System reliability and communication
 - b. Scheduling
 - c. Ancillary services
 - d. Transmission service needs (split wheeling)
 - e. New points of delivery
 - f. Path operator duties
 - g. Control area operator coordination

- V. Financial Obligations
 - a. Continued obligations from terminated contracts

- b. Rate shock mitigation
- c. PG&E cost of service
- d. Credits for Western's integrated facilities, CDWR's Remedial Action Scheme, etc.
- e. Interconnection status and relevant tariff
- f. Pass-through of California's exit fee
- g. ISO charges