

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

March 28, 2005

In Reply Refer To:
Connexus Energy
Docket No. RT01-8-000

Soyland Power Cooperative, Inc.
Docket No. RT01-22-000

Edison Mission Energy and Midwest
Generation, LLC
Docket No. RT01-24-000

Kandiyohi Cooperative Electric Power
Association
Docket No. RT01-32-000

McDonough Power Cooperative
Docket No. RT01-36-000

North Central Missouri Electric
Cooperative, Inc
Docket No. RT01-51-000

Platte-Clay Electric Cooperative, Inc.
Docket No. RT01-54-000

Mt. Carmel Public Utility Co.
Docket No. RT01-79-000

Cleco Evangeline LLC
Docket No. RT01-81-000

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Dear Sir or Madam:

1. During October 2000, you filed in the above dockets, on behalf of various public utilities, submittals in response to Order No. 2000 which required, among other things, that by October 15, 2000, all public utilities that own, operate or control interstate transmission facilities file either a proposal to participate in a Regional Transmission Organization (RTO) or an alternative filing describing efforts and plans to participate in an RTO.¹

2. All of these submittals involve, according to applicants, either limited and discreet transmission facilities or little or no transmission facilities. Two of the submittals involve generators with only step-up transformers and leads to connect the generators to the grid. The remaining filings involve limited transmission facilities as well as facilities which are mainly at the distribution level. Additionally, many of the submittals are from

¹ *Regional Transmission Organizations*, Order No. 2000, 65 Fed. Reg. 809 (January 6, 2000), FERC Stats. & Regs. ¶ 31,089 at 31,226 (2000), *order on reh'g*, Order No. 2000-A, 65 Fed. Reg. 12,088 (February 25, 2000), FERC Stats. & Regs. ¶ 31,092 (2000), *aff'd*, *Public Utility District No. 1 of Snohomish County, Washington v. FERC*, 272 F.3d 607 (D.C. Cir. 2001).

distribution cooperatives which have also received waiver of Order Nos. 888 and 889 from the Commission.

3. Notices of these filings were published in the *Federal Register*, with protests and interventions due at various dates in October and November 2000. Interventions were filed and pursuant to Rule 214 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.214 (2004), serve to make the entities filing interventions parties to the proceedings in which they intervened.

4. Should there be any outstanding issues remaining in these dockets, parties must notify the Commission within 21 days of the date of this letter. If no submittals are received within 21 days, the above compliance filings are deemed accepted and the above dockets are terminated.

By direction of the Commission.

Magalie R. Salas,
Secretary.

cc: All Parties