Southeast Natural Gas Region

Source: Velocity Suite Intelligent Map
May 2012
# Southeast Annual Average Spot Hub Prices

## Annual Average Day Ahead Prices ($/MMBtu)

<table>
<thead>
<tr>
<th>Location</th>
<th>2007</th>
<th>2008</th>
<th>2009</th>
<th>2010</th>
<th>2011</th>
<th>5-Year Avg</th>
</tr>
</thead>
<tbody>
<tr>
<td>Henry Hub</td>
<td>$6.94</td>
<td>$8.85</td>
<td>$3.92</td>
<td>$4.37</td>
<td>$3.99</td>
<td>$5.61</td>
</tr>
<tr>
<td>Florida Gas Zone 3</td>
<td>$7.32</td>
<td>$9.13</td>
<td>$3.98</td>
<td>$4.42</td>
<td>$4.05</td>
<td>$5.78</td>
</tr>
<tr>
<td>Transco Station 65</td>
<td>$7.05</td>
<td>$8.92</td>
<td>$3.96</td>
<td>$4.38</td>
<td>$3.98</td>
<td>$5.66</td>
</tr>
<tr>
<td>Transco Zone 4</td>
<td>$7.17</td>
<td>$8.98</td>
<td>$3.98</td>
<td>$4.39</td>
<td>$4.00</td>
<td>$5.70</td>
</tr>
<tr>
<td>Transco Zone 5</td>
<td>$7.41</td>
<td>$9.46</td>
<td>$4.33</td>
<td>$5.04</td>
<td>$4.52</td>
<td>$6.15</td>
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<tr>
<td>Tetco M1</td>
<td>$7.07</td>
<td>$8.98</td>
<td>$3.98</td>
<td>$4.40</td>
<td>$3.98</td>
<td>$5.68</td>
</tr>
</tbody>
</table>

Source: Derived from *Platts* data.

Updated January 11, 2012
Southeastern Day-Ahead Hub Spot Prices and Basis

Source: Derived from Platts data

Updated: May 14, 2012
Southeastern Monthly Average Basis Value to Henry Hub

Source: Derived from Platts data

May 2012

Updated: May 11, 2012
Southeast Natural Gas Market: Daily Demand

Daily Southeast Natural Gas Demand All Sectors

Source: Derived from Bentek Energy data
May 2012

Updated: May 14, 2012
Southeast Natural Gas Consumption for Power Generation

Source: Derived from Bentek Energy data

May 2012

Updated: May 14, 2012
Southeast Infrastructure Additions

- **ETP’s Tiger Pipeline** – Will add 2.6 Bcf from the Haynesville, Bossier Sands, and Fort Worth supply basins into the Perryville Hub in northern LA. Will interconnect with Texas Gas, Tennessee, TETCO, Trunkline, ANR and SESH.

- **Texas Gas Greenville Lateral Stage 2 Expansion** - adds 250 MMcfd of capacity in Mississippi through additional compression, giving Fayetteville shale producers increased access to markets served by ANR, Trunkline, Sonat and TETCO.

- **CenterPoint CP Line Phase IV** - Stage 4 compression expansion adds 340 MMcfd of capacity to the CP Line.

- **Regency Energy Partners Haynesville Expansion and Red River Lateral** - This 1.2 Bcf intrastate line is designed to move Haynesville shale gas to interconnects with Texas Gas, Tennessee, Trunkline, Sonat, Columbia Gulf and ANR at the Perryville Hub.

Source: Derived from Energy Velocity and Bentek Data

Updated March 5, 2010