Southeast Natural Gas Region

Source: Velocity Suite Intelligent Map
January 2012

Updated September 30, 2009
## Southeast Annual Average Spot Hub Prices

### Annual Average Day Ahead Prices ($/MMBtu)

<table>
<thead>
<tr>
<th></th>
<th>2007</th>
<th>2008</th>
<th>2009</th>
<th>2010</th>
<th>2011</th>
<th>5-Year Avg</th>
</tr>
</thead>
<tbody>
<tr>
<td>Henry Hub</td>
<td>$6.94</td>
<td>$8.85</td>
<td>$3.92</td>
<td>$4.37</td>
<td>$3.99</td>
<td>$5.61</td>
</tr>
<tr>
<td>Florida Gas Zone 3</td>
<td>$7.32</td>
<td>$9.13</td>
<td>$3.98</td>
<td>$4.42</td>
<td>$4.05</td>
<td>$5.78</td>
</tr>
<tr>
<td>Transco Station 65</td>
<td>$7.05</td>
<td>$8.92</td>
<td>$3.96</td>
<td>$4.38</td>
<td>$3.98</td>
<td>$5.66</td>
</tr>
<tr>
<td>Transco Zone 4</td>
<td>$7.17</td>
<td>$8.98</td>
<td>$3.98</td>
<td>$4.39</td>
<td>$4.00</td>
<td>$5.70</td>
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<tr>
<td>Transco Zone 5</td>
<td>$7.41</td>
<td>$9.46</td>
<td>$4.33</td>
<td>$5.04</td>
<td>$4.52</td>
<td>$6.15</td>
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<tr>
<td>Tetco M1</td>
<td>$7.07</td>
<td>$8.98</td>
<td>$3.98</td>
<td>$4.40</td>
<td>$3.98</td>
<td>$5.68</td>
</tr>
</tbody>
</table>

Source: Derived from *Platts* data.

January 2012

Updated January 11, 2012
Southeastern Day-Ahead Hub Spot Prices and Basis

Source: Derived from Platts data
January 2012

Updated: January 03, 2012
Southeastern Monthly Average Basis Value to Henry Hub

Source: Derived from Platt's data
January 2012

Updated: January 03, 2012
Daily Southeast Natural Gas Demand - All Sectors

Source: Derived from Bentek Energy and Weekly NOAA data

Updated: January 09, 2012
Southeast Natural Gas Consumption for Power Generation

Source: Derived from Bentek Energy data

Updated: January 09, 2012
Southeast Infrastructure Additions

- **ETP’s Tiger Pipeline** – Will add 2.6 Bcf/d of takeaway capacity from the Haynesville, Bossier Sands, and Fort Worth supply basins into the Perryville Hub in northern LA. Will interconnect with Texas Gas, Tennessee, TETCO, Trunkline, ANR and SESH.

- **Texas Gas Greenville Lateral Stage 2 Expansion** - adds 250 MMcfd of capacity in Mississippi through additional compression, giving Fayetteville shale producers increased access to markets served by ANR, Trunkline, Sonat and TETCO.

- **CenterPoint CP Line Phase IV** - Stage 4 compression expansion adds 340 MMcfd of capacity to the CP Line.

- **Regency Energy Partners Haynesville Expansion and Red River Lateral** - This 1.2 Bcf/d intrastate line is designed to move Haynesville shale gas to interconnects with Texas Gas, Tennessee, Trunkline, Sonat, Columbia Gulf and ANR at the Perryville Hub.

Source: Derived from Energy Velocity and Bentek Data

January 2012