Southeast Natural Gas Region

- Transco Z5 (non-WGL)
- Transco M1 24
- Transco 85
- Transco 65
- Florida Gas Transmission – Zone 3
- Florida Gas Transmission - Citygate

Source: Velocity Suite Intelligent Map

Updated September 30, 2009
Southeast Annual Average Spot Hub Prices

<table>
<thead>
<tr>
<th>Annual Average Day Ahead Prices ($/MMBtu)</th>
<th>2006</th>
<th>2007</th>
<th>2008</th>
<th>2009</th>
<th>2010</th>
<th>5-Year Avg</th>
</tr>
</thead>
<tbody>
<tr>
<td>Henry Hub</td>
<td>$6.74</td>
<td>$6.94</td>
<td>$8.85</td>
<td>$3.92</td>
<td>$4.37</td>
<td>$6.16</td>
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<tr>
<td>Florida Gas Zone 3</td>
<td>$7.01</td>
<td>$7.32</td>
<td>$9.13</td>
<td>$3.98</td>
<td>$4.42</td>
<td>$6.38</td>
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<tr>
<td>Transco Station 65</td>
<td>$6.84</td>
<td>$7.05</td>
<td>$8.92</td>
<td>$3.96</td>
<td>$4.38</td>
<td>$6.23</td>
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<tr>
<td>Transco Zone 4</td>
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<td>$8.98</td>
<td>$3.98</td>
<td>$4.39</td>
<td>$6.29</td>
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<tr>
<td>Transco Zone 5</td>
<td>$7.13</td>
<td>$7.41</td>
<td>$9.46</td>
<td>$4.33</td>
<td>$5.04</td>
<td>$6.67</td>
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<tr>
<td>Tetco M1</td>
<td>$6.79</td>
<td>$7.07</td>
<td>$8.98</td>
<td>$3.98</td>
<td>$4.40</td>
<td>$6.25</td>
</tr>
</tbody>
</table>

Source: Derived from Platts data.

Updated January 10, 2011
Southeast Natural Gas Market: Spot Prices and Basis

Southeastern Day-Ahead Hub Spot Prices and Basis

Source: Derived from Platts data

Updated: December 01, 2011
Southeast Natural Gas Market: Average Basis to Henry Hub

Southeastern Monthly Average Basis Value to Henry Hub

Basis ($/MMBtu)

- Florida Gas
- Texas Eastern M-1
- Transco Zone 3
- Transco Zone 5

Source: Derived from Platts data

December 2011

Updated: December 05, 2011
Southeast Natural Gas Market: Daily Demand

Source: Derived from Bentek Energy and Weekly NOAA data
December 2011

Updated: December 06, 2011
Southeast Natural Gas Consumption for Power Generation

Source: Derived from Bentek Energy data

Updated: December 02, 2011
Southeast Infrastructure Additions

- **ETP's Tiger Pipeline** – Will add 2.6 Bcf/d of takeaway capacity from the Haynesville, Bossier Sands, and Fort Worth supply basins into the Perryville Hub in northern LA. Will interconnect with Texas Gas, Tennessee, TETCO, Trunkline, ANR and SESH.

- **Texas Gas Greenville Lateral Stage 2 Expansion** - adds 250 MMcfd of capacity in Mississippi through additional compression, giving Fayetteville shale producers increased access to markets served by ANR, Trunkline, Sonat and TETCO.

- **CenterPoint CP Line Phase IV** - Stage 4 compression expansion adds 340 MMcfd of capacity to the CP Line.

- **Regency Energy Partners Haynesville Expansion and Red River Lateral** - This 1.2 Bcf/d intrastate line is designed to move Haynesville shale gas to interconnects with Texas Gas, Tennessee, Trunkline, Sonat, Columbia Gulf and ANR at the Perryville Hub.

Source: Derived from Energy Velocity and Bentek Data  
Updated March 5, 2010