Table of Contents

First Revised Sheet No. 0	15
Sixth Revised Sheet No. 1	16
Seventh Revised Sheet No. 1	17
Sixth Revised Sheet No. 2	18
Seventh Revised Sheet No. 2	19
Sheet Nos. 3 - 9	20
Original Sheet No. 10	21
Second Revised Sheet No. 11	22
Fourth Revised Sheet No. 11	23
Third Revised Sheet No. 11	24
First Revised Sheet No. 12	25
Second Revised Sheet No. 12	26
First Revised Sheet No. 13	27
Third Revised Sheet No. 13	28
Second Revised Sheet No. 13	29
Second Revised Sheet No. 14	30
Third Revised Sheet No. 14	31
First Revised Sheet No. 15	32
Second Revised Sheet No. 15	33
First Revised Sheet No. 16	34
Second Revised Sheet No. 16	35
Original Sheet No. 17	36
Second Revised Sheet No. 17	37
First Revised Sheet No. 17	38
Sheet No. 18	39
Seventeenth Revised Sheet No. 20	40
Eighteenth Revised Sheet No. 20	41
Original Sheet No. 20A	42
First Revised Sheet No. 20A	43
Fourteenth Revised Sheet No. 21	44
Fifteenth Revised Sheet No. 21	45
Original Sheet No. 21A	46
First Revised Sheet No. 21A	47
Fourteenth Revised Sheet No. 22	48
Fifteenth Revised Sheet No. 22	49
Original Sheet No. 22A	50
First Revised Sheet No. 22A	51
Fourteenth Revised Sheet No. 23	52
Fifteenth Revised Sheet No. 23	53
Original Sheet No. 23A	54
First Revised Sheet No. 23A	55
Substitute Eleventh Revised Sheet No. 24	56
Twelfth Revised Sheet No. 24	57
Original Sheet No. 24A	58
First Revised Sheet No. 24B	59

First Revised Sheet No. 25	60
Substitute First Revised Sheet No. 25A	61
Original Sheet No. 26	62
Original Sheet No. 27	63
Original Sheet No. 28	64
Original Sheet No. 29	65
Sheet Nos. 30 - 99	66
First Revised Sheet No. 100	67
Original Sheet No. 101	68
Third Revised Sheet No. 101	69
Sixth Revised Sheet No. 102	70
First Revised Sheet No. 103	71
First Revised Sheet No. 104	72
Second Revised Sheet No. 105	73
First Revised Sheet No. 106	74
Sheet Nos. 107 - 199	75
Original Sheet No. 200	76
First Revised Sheet No. 201	77
Second Revised Sheet No. 202	78
First Revised Sheet No. 203	79
Second Revised Sheet No. 204	80
Original Sheet No. 205	81
Sheet Nos. 206 - 299	82
First Revised Sheet No. 300	83
Third Revised Sheet No. 301	84
Fourth Revised Sheet No. 301	85
First Revised Sheet No. 302	86
First Revised Sheet No. 303	87
Second Revised Sheet No. 303	88
Third Revised Sheet No. 304	89
Substitute Second Revised Sheet No. 305	90
Substitute Original Sheet No. 305A	91
Second Sub. Second Revised Sheet No. 306	92
First Revised Sheet No. 306	93
Substitute Original Sheet No. 307	94
Original Sheet No. 308	95
First Revised Sheet No. 309	96
Sheet Nos. 310 - 399	97
Fourth Revised Sheet No. 400	98
First Revised Sheet No. 401	99
Second Revised Sheet No. 402	100
First Revised Sheet No. 403	101
Third Revised Sheet No. 404	102
Fourth Revised Sheet No. 404	103
Second Revised Sheet No. 405	104
Third Revised Sheet No. 405	105

Sheet Nos. 406 - 499	106
Sheet Nos. 406 - 449	107
First Revised Sheet No. 406	108
First Revised Sheet No. 450	109
First Revised Sheet No. 451	110
Second Revised Sheet No. 452	111
First Revised Sheet No. 453	112
First Revised Sheet No. 454	113
First Revised Sheet No. 455	114
Sheet Nos. 456 - 499	115
Sheet No. 456	116
First Revised Sheet No. 500	117
Original Sheet No. 501	118
Fifth Revised Sheet No. 502	119
First Revised Sheet No. 503	120
Second Revised Sheet No. 503	121
First Revised Sheet No. 504	122
Sheet Nos. 505 - 599	123
Original Sheet No. 600	124
Original Sheet No. 601	125
First Revised Sheet No. 601	126
Original Sheet No. 602	127
First Revised Sheet No. 603	128
Fifth Revised Sheet No. 604	129
Substitute Third Revised Sheet No. 605	130
Fourth Revised Sheet No. 605	131
First Revised Sheet No. 606	132
Second Revised Sheet No. 607	133
Sheet Nos. 608 - 699	134
Original Sheet No. 700	135
Sheet Nos. 701 - 712	136
Original Sheet No. 713	137
Original Sheet No. 714	138
First Revised Sheet No. 714	139
Original Sheet No. 715	140
Third Revised Sheet No. 716	141
Fifth Revised Sheet No. 716	142
Fourth Revised Sheet No. 716	143
Original Sheet No. 717	144
Original Sheet No. 718	145
Original Sheet No. 719	146
Second Revised Sheet No. 719	147
First Revised Sheet No. 720	148
Third Revised Sheet No. 720	149
First Revised Sheet No. 721	150
Sheet Nos. 722 - 799	151

Substitute Original Sheet No. 750	152
Substitute Original Sheet No. 751	153
Substitute Original Sheet No. 752	154
Substitute Original Sheet No. 753	155
Sheet Nos. 754 - 799	156
Fifth Revised Sheet No. 800	157
Substitute Third Revised Sheet No. 801	158
Fourth Revised Sheet No. 801	159
First Revised Sheet No. 802	160
Second Revised Sheet No. 802	161
First Revised Sheet No. 803	162
Second Revised Sheet No. 803	163
Fifth Revised Sheet No. 804	164
Substitute Third Revised Sheet No. 805	165
Fourth Revised Sheet No. 805A	166
Third Revised Sheet No. 805A	167
First Revised Sheet No. 806	168
Second Revised Sheet No. 806	169
First Revised Sheet No. 807	170
First Revised Sheet No. 808	171
Second Revised Sheet No. 809	172
First Revised Sheet No. 810	173
Second Revised Sheet No. 810	174
Third Revised Sheet No. 810	175
Second Revised Sheet No. 811	176
Fourth Revised Sheet No. 812	177
Fourth Revised Sheet No. 813	178
Original Sheet No. 814	179
Sheet Nos. 815 - 899	180
First Revised Sheet No. 900	181
Third Revised Sheet No. 900	182
Second Revised Sheet No. 900	183
First Revised Sheet No. 901	184
Second Revised Sheet No. 901	185
Original Sheet No. 901A	186
First Revised Sheet No. 901A	187
Original Sheet No. 901B	188
Second Revised Sheet No. 901B	189
First Revised Sheet No. 901B	190
First Revised Sheet No. 901C	191
Original Sheet No. 901C	192
Substitute First Revised Sheet No. 902	193
Second Revised Sheet No. 902	194
Third Revised Sheet No. 902	195
Substitute Original Sheet No. 903	196
First Revised Sheet No. 903	197

Second Revised Sheet No. 903	198
Original Sheet No. 904	199
First Revised Sheet No. 904	200
Sheet Nos. 905 - 999	201
Original Sheet No. 1000	202
Original Sheet No. 1001	203
Original Sheet No. 1002	204
Original Sheet No. 1003	205
Original Sheet No. 1004	206
Sheet Nos. 1005 - 1099	207
Original Sheet No. 1100	208
Original Sheet No. 1101	209
Original Sheet No. 1102	210
First Revised Sheet No. 1103	211
Second Revised Sheet No. 1104	212
First Revised Sheet No. 1105	213
Sheet Nos. 1106 - 1199	214
First Revised Sheet No. 1200	215
Second Revised Sheet No. 1200	216
Second Revised Sheet No. 1201	217
Third Revised Sheet No. 1201	218
Fourth Revised Sheet No. 1201	219
Original Sheet No. 1202	220
First Revised Sheet No. 1202	221
Original Sheet No. 1203	222
First Revised Sheet No. 1203	223
Second Revised Sheet No. 1203	224
Sheet Nos. 1204 - 1299	225
Original Sheet No. 1204	226
Fifth Substitute Original Sheet No. 1205	227
Fourth Sub. Original Sheet No. 1206	228
Sec. Sub. Original Sheet No. 1207	229
Original Sheet No. 1208	230
First Revised Sheet No. 1208	231
Sheet Nos. 1209 - 1299	232
First Revised Sheet No. 1300	233
Second Revised Sheet No. 1300	234
First Revised Sheet No. 1301	235
Sheet Nos. 1302 - 1399	236
Second Revised Sheet No. 1400	237
Third Revised Sheet No. 1400	238
First Revised Sheet No. 1401	239
Second Revised Sheet No. 1401	240
First Revised Sheet No. 1402	241
Second Revised Sheet No. 1402	242
First Revised Sheet No. 1403	243

Original Sheet No. 1404	244
Original Sheet No. 1405	245
Sheet No. 1406	246
Third Revised Sheet No. 1407	247
Substitute Fourth Revised Sheet No. 1408	248
Original Sheet No. 1408A	249
Third Revised Sheet No. 1409	250
Third Revised Sheet No. 1410	251
Fourth Revised Sheet No. 1411	252
Third Revised Sheet No. 1412	253
Fourth Revised Sheet No. 1412	254
Fourth Revised Sheet No. 1413	255
Third Revised Sheet No. 1414	256
Sixth Revised Sheet No. 1415	257
Fifth Revised Sheet No. 1416	258
Sixth Revised Sheet No. 1416	259
Fourth Revised Sheet No. 1417	260
Sheet Nos. 1418 - 1499	261
First Revised Sheet No. 1418	262
Original Sheet No. 1419	263
Original Sheet No. 1420	264
Original Sheet No. 1421	265
Substitute Original Sheet No. 1422	266
Sheet Nos. 1423 - 1499	267
Original Sheet No. 1500	268
First Revised Sheet No. 1500	269
Substitute Second Revised Sheet No. 1501	270
Sec. Sub. Second Revised Sheet No. 1502	271
Sheet Nos. 1503 - 1599	272
Original Sheet No. 1600	273
Sheet Nos. 1601 - 1699	274
First Revised Sheet No. 1700	275
First Revised Sheet No. 1700A	276
Second Revised Sheet No. 1701	277
Second Revised Sheet No. 1702	278
Second Revised Sheet No. 1703	279
First Revised Sheet No. 1704	280
Second Revised Sheet No. 1704	281
First Revised Sheet No. 1705	282
Second Revised Sheet No. 1705	283
Third Revised Sheet No. 1705	284
Second Revised Sheet No. 1706	285
First Revised Sheet No. 1707	286
First Revised Sheet No. 1708	287
Second Revised Sheet No. 1708	288
Original Sheet No. 1708A	289

Second Revised Sheet No. 1709	290
Fifth Revised Sheet No. 1709	291
First Revised Sheet No. 1710	292
Original Sheet No. 1711	293
Original Sheet No. 1712	294
Original Sheet No. 1713	295
Original Sheet No. 1714	296
Original Sheet No. 1715	297
Original Sheet No. 1716	298
Original Sheet No. 1717	299
Sec. Sub. Original Sheet No. 1718	300
Sheet Nos. 1719 - 1799	301
Second Revised Sheet No. 1800	302
Third Revised Sheet No. 1800	303
First Revised Sheet No. 1801	304
Second Revised Sheet No. 1802	305
Third Revised Sheet No. 1802	306
First Revised Sheet No. 1802A	307
Second Revised Sheet No. 1802A	308
Original Sheet No. 1803	309
First Revised Sheet No. 1803	310
Original Sheet No. 1804	311
First Revised Sheet No. 1804	312
Original Sheet No. 1805	313
First Revised Sheet No. 1805	314
Original Sheet No. 1806	315
First Revised Sheet No. 1806	316
Substitute Second Revised Sheet No. 1807	317
Substitute First Revised Sheet No. 1808	318
Second Revised Sheet No. 1808	319
Substitute Second Revised Sheet No. 1809	320
Substitute Fourth Revised Sheet No. 1810	321
Substitute Original Sheet No. 1810A	322
First Revised Sheet No. 1810A	323
Substitute Third Revised Sheet No. 1811	324
Substitute Second Revised Sheet No. 1812	325
Substitute Second Revised Sheet No. 1813	326
Substitute Third Revised Sheet No. 1813	327
Sheet Nos. 1814 - 1899	328
Original Sheet No. 1900	329
Original Sheet No. 1901	330
First Revised Sheet No. 1901	331
First Revised Sheet No. 1902	332
Second Revised Sheet No. 1902	333
Third Revised Sheet No. 1903	334
Third Revised Sheet No. 1904	335

Fifth Revised Sheet No. 1905	336
First Revised Sheet No. 1906	337
Second Revised Sheet No. 1906	338
Sheet Nos. 1907 - 1999	339
First Revised Sheet No. 2000	340
First Revised Sheet No. 2001	341
First Revised Sheet No. 2002	342
First Revised Sheet No. 2003	343
Sheet Nos. 2004 - 2099	344
Sheet Nos. 2005 - 2099	345
Original Sheet No. 2006	346
Original Sheet No. 2007	347
Original Sheet No. 2008	348
Sheet Nos. 2009 - 2099	349
Original Sheet No. 2100	350
Original Sheet No. 2101	351
Sheet Nos. 2102 - 2199	352
Original Sheet No. 2200	353
Sheet Nos. 2201 - 2299	354
Original Sheet No. 2300	355
Sheet Nos. 2301 - 2399	356
Sixth Revised Sheet No. 2400	357
Seventh Revised Sheet No. 2400	358
Seventh Revised Sheet No. 2401	359
Eighth Revised Sheet No. 2401	360
Sixth Revised Sheet No. 2402	361
Sheet No. 2403	362
First Revised Sheet No. 2404	363
Original Sheet No. 2405	364
Original Sheet No. 2406	365
Original Sheet No. 2407	366
First Revised Sheet No. 2408	367
First Revised Sheet No. 2409	368
First Revised Sheet No. 2410	369
Second Revised Sheet No. 2411	370
First Revised Sheet No. 2412	371
First Revised Sheet No. 2413	372
Second Revised Sheet No. 2414	373
Third Revised Sheet No. 2415	374
Original Sheet No. 2415A	375
Original Sheet No. 2415B	376
Original Sheet No. 2415C	377
Original Sheet No. 2415D	378
Second Revised Sheet No. 2416	379
Third Revised Sheet No. 2417	380
Second Revised Sheet No. 2418	381

Second Revised Sheet No. 2419	382
Second Revised Sheet No. 2420	383
Original Sheet No. 2420A	384
Original Sheet No. 2420B	385
Original Sheet No. 2420C	386
Original Sheet No. 2420D	387
First Revised Sheet No. 2421	388
First Revised Sheet No. 2422	389
Original Sheet No. 2422A	390
Original Sheet No. 2422B	391
Substitute First Revised Sheet No. 2423	392
First Revised Sheet No. 2424	393
Second Revised Sheet No. 2425	394
First Revised Sheet No. 2426	395
Second Revised Sheet No. 2427	396
First Revised Sheet No. 2428	397
Original Sheet No. 2429	398
First Revised Sheet No. 2430	399
Original Sheet No. 2431	400
Original Sheet No. 2432	401
First Revised Sheet No. 2433	402
Original Sheet No. 2433A	403
First Revised Sheet No. 2434	404
Original Sheet No. 2435	405
First Revised Sheet No. 2436	406
Original Sheet No. 2437	407
First Revised Sheet No. 2438	408
Second Revised Sheet No. 2439	409
Original Sheet No. 2439A	410
First Revised Sheet No. 2439B	411
Second Revised Sheet No. 2440	412
First Revised Sheet No. 2441	413
First Revised Sheet No. 2442	414
First Revised Sheet No. 2443	415
First Revised Sheet No. 2444	416
Second Revised Sheet No. 2445	417
Original Sheet No. 2445A	418
Original Sheet No. 2445B	419
Original Sheet No. 2445C	420
Original Sheet No. 2445D	421
Original Sheet No. 2445E	422
Third Revised Sheet No. 2446	423
Sheet Nos. 2447 - 2499	424
First Revised Sheet No. 2500	425
Substitute Second Revised Sheet No. 2501	426
Third Sub. Sec. Rev. Sheet No. 2502	427

Third Revised Sheet No. 2502	428
Original Sheet No. 2503	429
Sheet Nos. 2504 - 2599	430
First Revised Sheet No. 2600	431
First Revised Sheet No. 2601	432
Original Sheet No. 2602	433
Original Sheet No. 2603	434
Sheet Nos. 2604	435
Fourth Revised Sheet No. 2700	436
Fifth Revised Sheet No. 2700	437
Third Revised Sheet No. 2701	438
Fourth Revised Sheet No. 2701	439
Fourth Revised Sheet No. 2702	440
Fifth Revised Sheet No. 2702	441
Original Sheet No. 2703	442
Original Sheet No. 2704	443
Original Sheet No. 2705	444
Original Sheet No. 2706	445
Second Revised Sheet No. 2707	446
Third Revised Sheet No. 2708	447
Original Sheet No. 2708A	448
Second Revised Sheet No. 2709	449
Original Sheet No. 2709A	450
First Revised Sheet No. 2709A	451
Sheet Nos. 2800 - 2899	452
Sheet Nos. 2801 - 2899	453
Original Sheet No. 2900	454
Third Revised Sheet No. 2901	455
Fourth Revised Sheet No. 2901	456
Original Sheet No. 2902	457
Original Sheet No. 2903	458
Original Sheet No. 2904	459
Sheet Nos. 2905 - 3299	460
First Revised Sheet No. 2905	461
Sheet Nos. 2906 - 3299	462
Second Revised Sheet No. 3000	463
Substitute Original Sheet No. 3001	464
First Revised Sheet No. 3001	465
Sec. Sub. Original Sheet No. 3002	466
Substitute Original Sheet No. 3003	467
Original Sheet No. 3004	468
Original Sheet No. 3005	469
Original Sheet No. 3006	470
Sheet Nos. 3007 - 3299	471
Original Sheet No. 3300	472
First Revised Sheet No. 3300	473

Original Sheet No. 3301	474
First Revised Sheet No. 3301	475
Sheet Nos. 3302 - 3399	476
Original Sheet No. 3400	477
Sheet Nos. 3401 - 3499	478
Original Sheet No. 3500	479
Sheet Nos. 3501 - 3599	480
Second Revised Sheet No. 3600	481
First Revised Sheet No. 3601	482
First Revised Sheet No. 3602	483
First Revised Sheet No. 3603	484
Third Revised Sheet No. 3604	485
First Revised Sheet No. 3605	486
Second Revised Sheet No. 3605	487
Third Revised Sheet No. 3606	488
Original Sheet No. 3606A	489
Fifth Revised Sheet No. 3607	490
Original Sheet No. 3608	491
Original Sheet No. 3609	492
First Revised Sheet No. 3610	493
Second Revised Sheet No. 3611	494
Original Sheet No. 3612	495
Sixth Revised Sheet No. 3613	496
Sixth Revised Sheet No. 3614	497
Original Sheet No. 3615	498
First Revised Sheet No. 3615	499
Sheet Nos. 3616 - 3699	500
Second Revised Sheet No. 3700	501
Sec. Sub. First Revised Sheet No. 3701	502
Original Sheet No. 3701A	503
Substitute Fourth Revised Sheet No. 3702	504
Original Sheet No. 3702A	505
Third Revised Sheet No. 3703	506
Third Revised Sheet No. 3704	507
Substitute Third Revised Sheet No. 3705	508
Seventh Revised Sheet No. 3706	509
Third Revised Sheet No. 3707	510
Second Revised Sheet No. 3708	511
Third Revised Sheet No. 3708	512
Second Revised Sheet No. 3709	513
Sheet Nos. 3710 - 3799	514
Sheet Nos. 3711 - 3799	515
Original Sheet No. 3800	516
Sheet Nos. 3801 - 3899	517
Original Sheet No. 3900	518
Sheet Nos. 3901 - 3999	519

Substitute Second Revised Sheet No. 4000	520
Third Revised Sheet No. 4000	521
Second Revised Sheet No. 4001	522
Substitute Second Revised Sheet No. 4002	523
Sheet Nos. 4003 - 4009	524
Third Revised Sheet No. 4010	525
Fourth Revised Sheet No. 4010	526
Sheet Nos. 4011 - 4099	527
Original Sheet No. 4020	528
Original Sheet No. 4021	529
Substitute Original Sheet No. 4022	530
Original Sheet No. 4022	531
Sheet No. 4023	532
First Revised Sheet No. 4030	533
First Revised Sheet No. 4031	534
Sheet Nos. 4032 - 4099	535
Substitute Fourth Revised Sheet No. 4100	536
Fifth Revised Sheet No. 4100	537
Substitute Original Sheet No. 4100A	538
First Revised Sheet No. 4100A	539
Sheet Nos. 4101 - 4199	540
First Revised Sheet No. 4102	541
Sheet Nos. 4103 - 4199	542
Substitute Third Revised Sheet No. 4200	543
Fourth Revised Sheet No. 4200	544
Sheet Nos. 4201 - 4299	545
Original Sheet No. 4202	546
Sheet Nos. 4203 - 4299	547
Sheet No. 4300	548
Sheet Nos. 4301 - 4399	549
First Revised Sheet No. 4302	550
Sheet Nos. 4303 - 4399	551
Third Revised Sheet No. 4400	552
Second Revised Sheet No. 4401	553
Sheet Nos. 4402 - 4499	554
Sheet Nos. 4403 - 4499	555
Substitute Third Revised Sheet No. 4500	556
Fourth Revised Sheet No. 4500	557
Substitute Second Revised Sheet No. 4501	558
Sheet No. 4502	559
Sheet Nos. 4503 - 4599	560
Substitute Third Revised Sheet No. 4600	561
Fourth Revised Sheet No. 4600	562
Substitute First Revised Sheet No. 4601	563
Sheet No. 4602	564
Sheet Nos. 4603 - 4699	565

Sheet Nos. 4606 - 4699	566
First Revised Sheet No. 4700	567
Original Sheet No. 4701	568
Original Sheet No. 4702	569
Original Sheet No. 4703	570
Sheet Nos. 4704 - 4749	571
Substitute Third Revised Sheet No. 4750	572
Fourth Revised Sheet No. 4750	573
Substitute Second Revised Sheet No. 4751	574
Third Revised Sheet No. 4751	575
Substitute Third Revised Sheet No. 4752	576
Substitute Second Revised Sheet No. 4753	577
Substitute Second Revised Sheet No. 4754	578
Sheet No. 4755	579
First Revised Sheet No. 4756	580
Second Revised Sheet No. 4757	581
First Revised Sheet No. 4758	582
First Revised Sheet No. 4759	583
Second Revised Sheet No. 4760	584
Third Revised Sheet No. 4760	585
Second Revised Sheet No. 4761	586
Third Revised Sheet No. 4761	587
Substitute First Revised Sheet No. 4762	588
Sheet No. 4763	589
Substitute First Revised Sheet No. 4764	590
Second Revised Sheet No. 4764	591
Substitute First Revised Sheet No. 4765	592
Second Revised Sheet No. 4765	593
Substitute First Revised Sheet No. 4766	594
Substitute First Revised Sheet No. 4767	595
Substitute First Revised Sheet No. 4768	596
First Revised Sheet No. 4769	597
Sheet No. 4770	598
Substitute Original Sheet No. 4771	599
Original Sheet No. 4772	600
Original Sheet No. 4773	601
Original Sheet No. 4774	602
Substitute Original Sheet No. 4775	603
Sheet Nos. 4776 - 4799	604
Original Sheet No. 4800	605
Original Sheet No. 4801	606
Original Sheet No. 4802	607
First Revised Sheet No. 4803	608
Second Revised Sheet No. 4803	609
Substitute Third Revised Sheet No. 4804	610
Fourth Revised Sheet No. 4804	611

Original Sheet No. 4805	612
Original Sheet No. 4806	613
First Revised Sheet No. 4807	614
Sheet Nos. 4808 - 4899	615
First Revised Sheet No. 4900	616
Original Sheet No. 4901	617
Original Sheet No. 4902	619
Sheet Nos. 4903 - 5199	621
Original Sheet No. 5100	622
Original Sheet No. 5101	623
Original Sheet No. 5102	624
Original Sheet No. 5103	625
Original Sheet No. 5104	626
Original Sheet No. 5105	627
Original Sheet No. 5106	628
Original Sheet No. 5107	629
Sheet Nos. 5108 - 5199	630
First Revised Sheet No. 5200	631

SIXTH REVISED VOLUME NO. 1

(SUPERSEDING KOCH GATEWAY PIPELINE COMPANY
FIFTH REVISED VOLUME NO. 1)

of

GULF SOUTH PIPELINE COMPANY LP

Filed with the

FEDERAL ENERGY REGULATORY COMMISSION

Communications concerning the tariff should be sent to:

J. Kyle Stephens
Vice President, Regulatory Affairs
Gulf South Pipeline Company LP
P.O. Box 1478
Houston, Texas 77251-1478

9 Greenway Plaza, Suite 2800
Houston, Texas 77046
Telephone (713) 479-8033
Facsimile (713) 479-1846

TABLE OF CONTENTS

		Sheet
Fifth Revised Volume No. 1		
Preliminary Statement		10
System Maps		11
Rates		20
Rate Schedules		
FTS	Firm Transportation Service	100
ITS	Interruptible Transportation Service	200
NNS	No Notice Service	300
FSS-B	Firm Storage Service - Bistineau	400
FSS-M	Firm Storage Service - Magnolia	450
ISS	Interruptible Storage Service	500
PAL	Parking and Lending Service	600
GS	General Sales	700
PS	Pooling Service	713
ATS	Aggregation Trading Service	750
General Terms and Conditions		
1.	Definitions	800
2.	Quality	900
3.	Measurement Procedures	1000
4.	Measurement Equipment	1100
5.	Credit and Financial Information	1200
6.	Internet Web Site	1300
7.	Transportation Service Information and Procedures	1400
8.	Primary, Supplemental and Comprehensive Points of Interconnect and Their Aggregation	1500
9.	Responsibility for Gas	1600
10.	Operational Plans / Emergency Procedures	1700
11.	Nominations, Confirmations and Scheduling	1800
12.	Allocation Procedure	1900
13.	Operating Conditions	2000
14.	Force Majeure	2100
15.	Warranty	2200
16.	Lateral Line Policy	2300
17.	North American Energy Standards Board	2400
18.	Billings and Payments	2500
19.	Penalties	2600
20.	Imbalance Resolution Procedures	2700
21.	(Reserved for Future Use)	2800
22.	Waivers of Default	2900
23.	Negotiated Rates	2901
24.	Construction of Receipt and Delivery Facilities	2902
25.	Segmentation of Capacity	3000
26.	Annual Charge Adjustment Clause (ACA)	3300
27.	Duly Constituted Authorities	3400
28.	Descriptive Headings	3500
29.	Capacity Release	3600
30.	Pre-Granted Abandonment and Right of First Refusal	3700
31.	Assignments	3800
32.	Off-system Capacity	3900
33.	Interactive Auction Procedures	4000
34.	Sale of Excess Storage Inventory	4010
35.	Miscellaneous Provisions	4020
36.	Non-Conforming Agreements	4030

TABLE OF CONTENTS

		Sheet
Sixth Revised Volume No. 1		
Preliminary Statement		10
System Maps		11
Rates		20
Rate Schedules		
FTS	Firm Transportation Service	100
ITS	Interruptible Transportation Service	200
NNS	No Notice Service	300
FSS-B	Firm Storage Service - Bistineau	400
FSS-M	Firm Storage Service - Magnolia	450
ISS	Interruptible Storage Service	500
PAL	Parking and Lending Service	600
GS	General Sales	700
PS	Pooling Service	713
ATS	Aggregation Trading Service	750
General Terms and Conditions		
1.	Definitions	800
2.	Quality	900
3.	Measurement Procedures	1000
4.	Measurement Equipment	1100
5.	Credit and Financial Information	1200
6.	Internet Web Site	1300
7.	Transportation Service Information and Procedures	1400
8.	Primary, Supplemental and Comprehensive Points of Interconnect and Their Aggregation	1500
9.	Responsibility for Gas	1600
10.	Operational Plans / Emergency Procedures	1700
11.	Nominations, Confirmations and Scheduling	1800
12.	Allocation Procedure	1900
13.	Operating Conditions	2000
14.	Force Majeure	2100
15.	Warranty	2200
16.	Lateral Line Policy	2300
17.	North American Energy Standards Board	2400
18.	Billings and Payments	2500
19.	Penalties	2600
20.	Imbalance Resolution Procedures	2700
21.	(Reserved for Future Use)	2800
22.	Waivers of Default	2900
23.	Negotiated Rates	2901
24.	Construction of Receipt and Delivery Facilities	2902
25.	Segmentation of Capacity	3000
26.	Annual Charge Adjustment Clause (ACA)	3300
27.	Duly Constituted Authorities	3400
28.	Descriptive Headings	3500
29.	Capacity Release	3600
30.	Pre-Granted Abandonment and Right of First Refusal	3700
31.	Assignments	3800
32.	Off-system Capacity	3900
33.	Interactive Auction Procedures	4000
34.	Sale of Excess Storage Inventory	4010
35.	Miscellaneous Provisions	4020
36.	Non-Conforming Agreements	4030

TABLE OF CONTENTS
(Continued)

Forms of Service Agreements	Sheet
FTS/NNS Service Agreement	4100
ITS Service Agreement	4200
FSS-B Service Agreement	4400
FSS-M Service Agreement	4401
ISS Service Agreement	4500
PAL Service Agreement	4600
GS Service Agreement	4700
NNS/FTS Discounted Rates Letter Agreement	4750
ITS Discounted Rates Letter Agreement	4760
NNS/FTS Negotiated Rates Letter Agreement	4764
Internet Web Site Customer Agreement	4800
PS Service Agreement	4804
ATS Service Agreement	4807

TABLE OF CONTENTS
(Continued)

Forms of Service Agreements	Sheet
FTS/NNS Service Agreement	4100
ITS Service Agreement	4200
FSS-B Service Agreement	4400
FSS-M Service Agreement	4401
ISS Service Agreement	4500
PAL Service Agreement	4600
GS Service Agreement	4700
NNS/FTS Discounted Rate Letter Agreement	4750
ITS Discounted Rate Letter Agreement	4760
NNS/FTS Negotiated Rate Letter Agreement	4764
Internet Web Site Customer Agreement	4800
PS Service Agreement	4804
ATS Service Agreement	4807

Effective Date: 12/31/2000 Status: Effective
FERC Docket: GT01- 6-000

Sheet Nos. 3 - 9 Sheet Nos. 3 - 9 : Effective

Reserved for future use.

PRELIMINARY STATEMENT

Gulf South Pipeline Company LP, (hereinafter called "Gulf South", or "Pipeline" or "Seller" or "Transporter"), is a "natural gas company" as defined by the Natural Gas Act (52 Stat. 821, 15 U.S.C. 717-717n) and, as such, is subject to the jurisdiction of the Federal Energy Regulatory Commission, (hereinafter referred to as "FERC" or "Commission"). Gulf South's pipeline system extends from southern Texas to western Florida, with extensive facilities throughout eastern Texas, Louisiana, central and southern Mississippi, and southern Alabama.

Gulf South is an open-access transporter providing FERC authorized transportation services to qualified shippers. Gulf South is engaged in the sale of gas under Subpart J of Part 284 of the FERC's Regulations. Gulf South specifically disclaims any undertaking on its part to provide service as a common or public carrier.

This FERC Gas Tariff is filed in compliance with Part 154, Chapter 1, Title 18, of the Code of Federal Regulations.

Effective Date: 01/01/2010 Status: Effective
FERC Docket: RP09-1065-001

Second Revised Sheet No. 11 Second Revised Sheet No. 11
Superseding: First Revised Sheet No. 11

Overall System Map

Effective Date: 05/27/2010 Status: Pending
FERC Docket: RP10-649-000

Fourth Revised Sheet No. 11 Fourth Revised Sheet No. 11
Superseding: Second Revised Sheet No. 11

Overall System Map

Effective Date: 09/01/2010 Status: Suspended
FERC Docket: RP10-465-000

Third Revised Sheet No. 11 Third Revised Sheet No. 11
Superseding: Second Revised Sheet No. 11

Overall System Map

Effective Date: 06/01/2008 Status: Effective
FERC Docket: RP08-367-000

First Revised Sheet No. 12 First Revised Sheet No. 12 : Pending
Superseding: Original Sheet No. 12

Zone 1 Map

Zone 1 Map

Effective Date: 06/01/2008 Status: Effective
FERC Docket: RP08-367-000

First Revised Sheet No. 13 First Revised Sheet No. 13 : Pending
Superseding: Original Sheet No. 13

Zone 2 Map

Zone 2 Map

Effective Date: 09/01/2010 Status: Suspended
FERC Docket: RP10-465-000

Second Revised Sheet No. 13 Second Revised Sheet No. 13
Superseding: First Revised Sheet No. 13

Zone 2 Map

Zone 3 Map

Zone 3 Map

Effective Date: 06/01/2008 Status: Effective
FERC Docket: RP08-367-000

First Revised Sheet No. 15 First Revised Sheet No. 15 : Pending
Superseding: Original Sheet No. 15

Zone 4 Map

Zone 4 Map

Effective Date: 01/01/2010 Status: Effective
FERC Docket: RP09-1065-001

First Revised Sheet No. 16 First Revised Sheet No. 16
Superseding: Original Sheet No. 16

Zone 5 Map

Effective Date: 05/27/2010 Status: Pending
FERC Docket: RP10-649-000

Second Revised Sheet No. 16 Second Revised Sheet No. 16
Superseding: First Revised Sheet No. 16

Zone 5 Map

Original Sheet No. 17 Original Sheet No. 17

Allocation Area Pooling Points Map

Allocation Area Pooling Points Map

Effective Date: 09/01/2010 Status: Suspended
FERC Docket: RP10-465-000

First Revised Sheet No. 17 First Revised Sheet No. 17
Superseding: Original Sheet No. 17

Allocation Area Pooling Points Map

Sheet No. 18 Sheet No. 18

Sheet Nos. 18 and 19 are Reserved for Future Use

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES - RATE SCHEDULE FTS

The Maximum Reservation Charge (per Dth of Contract Quantity)

Zone	1	2	3	4	5
1	$ 6.0518	$7.8456	$10.2702	$11.1295	$12.5841
2	$ 7.8456	$4.3075	$ 6.7321	$ 7.5914	$ 9.0460
3	$10.2702	$6.7321	$ 4.9383	$ 8.2222	$ 7.2522
4	$11.1295	$7.5914	$ 8.2222	$ 5.7976	$10.5361
5	$12.5841	$9.0460	$ 7.2522	$10.5361	$ 4.7385

The Minimum Reservation Charge for all paths is $0.00.

The Minimum Commodity/Usage Charge (per Dth)

Zone	1	2	3	4	5
1	$0.0043	$0.0064	$0.0086	$0.0066	$0.0086
2	$0.0064	$0.0024	$0.0046	$0.0026	$0.0046
3	$0.0086	$0.0046	$0.0025	$0.0027	$0.0025
4	$0.0066	$0.0026	$0.0027	$0.0004	$0.0027
5	$0.0086	$0.0046	$0.0025	$0.0027	$0.0000

Discounts can not be granted on commodity charges.

The above charges shall be increased to include the ACA unit rate of $.0019 per Dth pursuant to Section 26 of the General Terms and Conditions and the applicable Fuel and Company Used Gas allowance of 1.60%.

For transactions where gas is both received and delivered at points located on pipeline Indices 192, 193, 194, 195, 196 and 198, in the Lake Charles, Louisiana area, the fuel rate shall be zero ("Lake Charles Transactions").

Gulf South may from time to time identify point pair transactions where the fuel rate shall be zero ("Zero Fuel Point Pair Transactions").

Lake Charles Transactions and Zero Fuel Point Pair Transactions will be assessed the lost and unaccounted for charge of .27%.

The above charges shall be increased to include an incremental transportation charge of: $1.97708 (per Dth of Contract Quantity) for utilization of the Destin lease.

An incremental Fuel and Company Used Gas allowance will apply to transactions utilizing the Destin lease at the fuel rate charged pursuant to the Destin FT-1 rate schedule, currently 0.2%, not to exceed three tenths (0.30%) percent.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES - RATE SCHEDULE FTS

The Maximum Reservation Charge (per Dth of Contract Quantity)

Zone	1	2	3	4	5
1	$ 6.0518	$7.8456	$10.2702	$11.1295	$12.5841
2	$ 7.8456	$4.3075	$ 6.7321	$ 7.5914	$ 9.0460
3	$10.2702	$6.7321	$ 4.9383	$ 8.2222	$ 7.2522
4	$11.1295	$7.5914	$ 8.2222	$ 5.7976	$10.5361
5	$12.5841	$9.0460	$ 7.2522	$10.5361	$ 4.7385

The Minimum Reservation Charge for all paths is $0.00.

The Minimum Commodity/Usage Charge (per Dth)

Zone	1	2	3	4	5
1	$0.0043	$0.0064	$0.0086	$0.0066	$0.0086
2	$0.0064	$0.0024	$0.0046	$0.0026	$0.0046
3	$0.0086	$0.0046	$0.0025	$0.0027	$0.0025
4	$0.0066	$0.0026	$0.0027	$0.0004	$0.0027
5	$0.0086	$0.0046	$0.0025	$0.0027	$0.0000

Discounts can not be granted on commodity charges.

The above charges shall be increased to include the ACA unit rate of $.0019 per Dth pursuant to Section 26 of the General Terms and Conditions and the applicable Fuel and Company-Used Gas allowance of 1.60%.

For transactions where gas is both received and delivered at points located on pipeline Indices 192, 193, 194, 195, 196 and 198, in the Lake Charles, Louisiana area, the fuel rate shall be zero ("Lake Charles Transactions").

Gulf South may from time to time identify point pair transactions where the fuel rate shall be zero ("Zero Fuel Point Pair Transactions").

Lake Charles Transactions and Zero Fuel Point Pair Transactions will be assessed the lost and unaccounted for charge of .27%.

The above charges shall be increased to include an incremental transportation charge of: $1.97708 (per Dth of Contract Quantity) for utilization of the Destin lease.

An incremental Fuel and Company-Used Gas allowance will apply to transactions utilizing the Destin lease at the fuel rate charged pursuant to the Destin FT-1 rate schedule, currently 0.2%, not to exceed three tenths (0.30%) percent.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES - RATE SCHEDULE FTS
Continued

For receipts from or deliveries to SLN 464 (Bastian Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Reservation Fee	$0.652	$0.000
Usage Commodity	$0.000	$0.000

For receipts from or deliveries to SLN's 15912, 17149, 17153, 17154, 17155, 17156, 17157, 17158, 21262 (Mobile Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Reservation Fee	$0.7612	$0.0000
Usage Commodity	$0.0001	$0.0001

The above rates shall be increased to include, where applicable, a gathering rate of:

	Zone 1		Zone 2		Zone 3		Zone 4	
Gathering	Max.	Min.	Max	Min.	Max.	Min.	Max.	Min.
Firm								
Demand	$2.9077	$ .0000	$2.5717	$ .0000	$1.9049	$ .0000	$2.8979	$ .0000
Commodity	$ .0093	$ .0093	$ .0009	$ .0009	$ .0001	$ .0001	$ .0028	$ .0028
Interruptible	$ .1049	$ .0093	$ .0854	$ .0009	$ .0628	$ .0001	$ .0981	$ .0028

The above rates are stated at 14.73 psia. For billing purposes the above rates may require adjustment based on the measurement pressure base provided in a contract.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES - RATE SCHEDULE FTS
Continued

For receipts from or deliveries to SLN 464 (Bastian Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Reservation Fee	$0.652	$0.000
Usage Commodity	$0.000	$0.000

For receipts from or deliveries to SLNs 15912, 17149, 17153, 17154, 17155, 17156, 17157, 17158, 21262, 21264 (Mobile Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Reservation Fee	$0.7612	$0.0000
Usage Commodity	$0.0001	$0.0001

The above rates shall be increased to include, where applicable, a gathering rate of:

	Zone 1		Zone 2		Zone 3		Zone 4	
Gathering	Max.	Min.	Max	Min.	Max.	Min.	Max.	Min.
Firm								
Demand	$2.9077	$ .0000	$2.5717	$ .0000	$1.9049	$ .0000	$2.8979	$ .0000
Commodity	$ .0093	$ .0093	$ .0009	$ .0009	$ .0001	$ .0001	$ .0028	$ .0028
Interruptible	$ .1049	$ .0093	$ .0854	$ .0009	$ .0628	$ .0001	$ .0981	$ .0028

The above rates are stated at 14.73 psia. For billing purposes the above rates may require adjustment based on the measurement pressure base provided in a contract.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
RATE SCHEDULE FTS - SMALL CUSTOMER RATE OPTION

The Maximum Commodity/Usage/ (per Dth)

Zone	1	2	3	4	5
1	$0.6012	$0.7803	$1.0217	$1.1044	$1.2499
2	$0.7803	$0.4272	$0.6687	$0.7514	$0.8969
3	$1.0217	$0.6687	$0.4896	$0.8137	$0.7179
4	$1.1044	$0.7514	$0.8137	$0.5723	$1.0420
5	$1.2499	$0.8969	$0.7179	$1.0420	$0.4674

The Minimum Base Commodity/Usage Charge (per Dth)

Zone	1	2	3	4	5
1	$0.0043	$0.0064	$0.0086	$0.0066	$0.0086
2	$0.0064	$0.0024	$0.0046	$0.0026	$0.0046
3	$0.0086	$0.0046	$0.0025	$0.0027	$0.0025
4	$0.0066	$0.0026	$0.0027	$0.0004	$0.0027
5	$0.0086	$0.0046	$0.0025	$0.0027	$0.0000

Discounts can not be granted below the minimum Commodity/Usage Charge.

Average system rate = $0.7242, 33.3% load factor.

The above charges shall be increased to include the ACA unit rate of $.0019 per Dth pursuant to Section 26 of the General Terms and Conditions and the applicable Fuel and Company Used Gas allowance of 1.60%.

For transactions where gas is both received and delivered at points located on pipeline Indices 192, 193, 194, 195, 196 and 198, in the Lake Charles, Louisiana area, the fuel rate shall be zero ("Lake Charles Transactions").

Gulf South may from time to time identify point pair transactions where the fuel rate shall be zero ("Zero Fuel Point Pair Transactions").

Lake Charles Transactions and Zero Fuel Point Pair Transactions will be assessed the lost and unaccounted for charge of .27%.

The above charges shall be increased to include an incremental transportation charge of: $0.065 per Dth for utilization of the Destin lease.

An incremental Fuel and Company Used Gas allowance will apply to transactions utilizing the Destin lease at the fuel rate charged pursuant to the Destin FT-1 rate schedule, currently 0.2%, not to exceed three tenths (0.30%) percent.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
RATE SCHEDULE FTS - SMALL CUSTOMER RATE OPTION

The Maximum Commodity/Usage Charge (per Dth)

Zone	1	2	3	4	5
1	$0.6012	$0.7803	$1.0217	$1.1044	$1.2499
2	$0.7803	$0.4272	$0.6687	$0.7514	$0.8969
3	$1.0217	$0.6687	$0.4896	$0.8137	$0.7179
4	$1.1044	$0.7514	$0.8137	$0.5723	$1.0420
5	$1.2499	$0.8969	$0.7179	$1.0420	$0.4674

The Minimum Commodity/Usage Charge (per Dth)

Zone	1	2	3	4	5
1	$0.0043	$0.0064	$0.0086	$0.0066	$0.0086
2	$0.0064	$0.0024	$0.0046	$0.0026	$0.0046
3	$0.0086	$0.0046	$0.0025	$0.0027	$0.0025
4	$0.0066	$0.0026	$0.0027	$0.0004	$0.0027
5	$0.0086	$0.0046	$0.0025	$0.0027	$0.0000

Discounts can not be granted below the minimum Commodity/Usage Charge.

Average system rate = $0.7242, 33.3% load factor.

The above charges shall be increased to include the ACA unit rate of $.0019 per Dth pursuant to Section 26 of the General Terms and Conditions and the applicable Fuel and Company-Used Gas allowance of 1.60%.

For transactions where gas is both received and delivered at points located on pipeline Indices 192, 193, 194, 195, 196 and 198, in the Lake Charles, Louisiana area, the fuel rate shall be zero ("Lake Charles Transactions").

Gulf South may from time to time identify point pair transactions where the fuel rate shall be zero ("Zero Fuel Point Pair Transactions").

Lake Charles Transactions and Zero Fuel Point Pair Transactions will be assessed the lost and unaccounted for charge of .27%.

The above charges shall be increased to include an incremental transportation charge of: $0.065 per Dth for utilization of the Destin lease.

An incremental Fuel and Company-Used Gas allowance will apply to transactions utilizing the Destin lease at the fuel rate charged pursuant to the Destin FT-1 rate schedule, currently 0.2%, not to exceed three tenths (0.30%) percent.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
RATE SCHEDULE FTS - SMALL CUSTOMER RATE OPTION
Continued

For receipts from or deliveries to SLN 464 (Bastian Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Usage Commodity	$0.064	$0.000

For receipts from or deliveries to SLN's 15912, 17149, 17153, 17154, 17155, 17156, 17157, 17158, 21262, 21264 (Mobile Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Commodity	$0.0752	$0.0001

The above rates shall be increased to include, where applicable, a gathering rate of:

Gathering	Zone 1		Zone 2		Zone 3		Zone 4	
	Max.	Min.	Max	Min.	Max.	Min.	Max.	Min.
Firm:								
Demand	$2.9077	$ .0000	$2.5717	$ .0000	$1.9049	$ .0000	$2.8979	$ .0000
Commodity	$ .0093	$ .0093	$ .0009	$ .0009	$ .0001	$ .0001	$ .0028	$ .0028
Interruptible	$ .1049	$ .0093	$ .0854	$ .0009	$ .0628	$ .0001	$ .0981	$ .0028

The above rates are stated at 14.73 psia. For billing purposes the above rates may require adjustment based on the measurement pressure base provided in a contract.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
RATE SCHEDULE FTS - SMALL CUSTOMER RATE OPTION
Continued

For receipts from or deliveries to SLN 464 (Bastian Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Usage Commodity	$0.064	$0.000

For receipts from or deliveries to SLNs 15912, 17149, 17153, 17154, 17155, 17156, 17157, 17158, 21262, 21264 (Mobile Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Commodity	$0.0752	$0.0001

The above rates shall be increased to include, where applicable, a gathering rate of:

Gathering	Zone 1		Zone 2		Zone 3		Zone 4	
	Max.	Min.	Max	Min.	Max.	Min.	Max.	Min.
Firm:								
Demand	$2.9077	$ .0000	$2.5717	$ .0000	$1.9049	$ .0000	$2.8979	$ .0000
Commodity	$ .0093	$ .0093	$ .0009	$ .0009	$ .0001	$ .0001	$ .0028	$ .0028
Interruptible	$ .1049	$ .0093	$ .0854	$ .0009	$ .0628	$ .0001	$ .0981	$ .0028

The above rates are stated at 14.73 psia. For billing purposes the above rates may require adjustment based on the measurement pressure base provided in a contract.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE INTERRUPTIBLE TRANSPORTATION RATES
RATE SCHEDULE ITS

The rates set forth below are applicable to Interruptible Transportation Arrangements authorized under 18 CFR Section 284 of the Code of Federal Regulations and individually certificated transportation and/or exchange agreements.

The Maximum Base Rates - Commodity/Usage (per Dth)

Zone	1	2	3	4	5
1	$0.2032	$0.2643	$0.3463	$0.3725	$0.4201
2	$0.2643	$0.1440	$0.2259	$0.2521	$0.2997
3	$0.3463	$0.2259	$0.1648	$0.2730	$0.2386
4	$0.3725	$0.2521	$0.2730	$0.1910	$0.3468
5	$0.4201	$0.2997	$0.2386	$0.3468	$0.1558

The Minimum Commodity/Usage Charge (per Dth)

Zone	1	2	3	4	5
1	$0.0043	$0.0064	$0.0086	$0.0066	$0.0086
2	$0.0064	$0.0024	$0.0046	$0.0026	$0.0046
3	$0.0086	$0.0046	$0.0025	$0.0027	$0.0025
4	$0.0066	$0.0026	$0.0027	$0.0004	$0.0027
5	$0.0086	$0.0046	$0.0025	$0.0027	$0.0000

Discounts can not be granted below the Minimum Commodity/Usage Charge.

Average system rate = $.2414, 100% load factor.

The above charges shall be increased to include the ACA unit rate of $.0019 per Dth pursuant to Section 26 of the General Terms and Conditions and the applicable Fuel and Company Used Gas allowance of 1.60%.

For transactions where gas is both received and delivered at points located on pipeline Indices 192, 193, 194, 195, 196 and 198, in the Lake Charles, Louisiana area, the fuel rate shall be zero ("Lake Charles Transactions").

Gulf South may from time to time identify point pair transactions where the fuel rate shall be zero ("Zero Fuel Point Pair Transactions").

Lake Charles Transactions and Zero Fuel Point Pair Transactions will be assessed the lost and unaccounted for charge of .27%.

The above charges shall be increased to include an incremental transportation charge of: $0.065 per Dth for utilization of the Destin lease.

An incremental Fuel and Company Used Gas allowance will apply to transactions utilizing the Destin lease at the fuel rate charged pursuant to the Destin FT-1 rate schedule, currently 0.2%, not to exceed three tenths (0.30%) percent.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE INTERRUPTIBLE TRANSPORTATION RATES
RATE SCHEDULE ITS

The rates set forth below are applicable to Interruptible Transportation Arrangements authorized under 18 CFR Section 284 of the Code of Federal Regulations and individually certificated transportation and/or exchange agreements.

The Maximum Commodity/Usage Charge (per Dth)

Zone	1	2	3	4	5
1	$0.2032	$0.2643	$0.3463	$0.3725	$0.4201
2	$0.2643	$0.1440	$0.2259	$0.2521	$0.2997
3	$0.3463	$0.2259	$0.1648	$0.2730	$0.2386
4	$0.3725	$0.2521	$0.2730	$0.1910	$0.3468
5	$0.4201	$0.2997	$0.2386	$0.3468	$0.1558

The Minimum Commodity/Usage Charge (per Dth)

Zone	1	2	3	4	5
1	$0.0043	$0.0064	$0.0086	$0.0066	$0.0086
2	$0.0064	$0.0024	$0.0046	$0.0026	$0.0046
3	$0.0086	$0.0046	$0.0025	$0.0027	$0.0025
4	$0.0066	$0.0026	$0.0027	$0.0004	$0.0027
5	$0.0086	$0.0046	$0.0025	$0.0027	$0.0000

Discounts can not be granted below the Minimum Commodity/Usage Charge.

Average system rate = $.2414, 100% load factor.

The above charges shall be increased to include the ACA unit rate of $.0019 per Dth pursuant to Section 26 of the General Terms and Conditions and the applicable Fuel and Company-Used Gas allowance of 1.60%.

For transactions where gas is both received and delivered at points located on pipeline Indices 192, 193, 194, 195, 196 and 198, in the Lake Charles, Louisiana area, the fuel rate shall be zero ("Lake Charles Transactions").

Gulf South may from time to time identify point pair transactions where the fuel rate shall be zero ("Zero Fuel Point Pair Transactions").

Lake Charles Transactions and Zero Fuel Point Pair Transactions will be assessed the lost and unaccounted for charge of .27%.

The above charges shall be increased to include an incremental transportation charge of: $0.065 per Dth for utilization of the Destin lease.

An incremental Fuel and Company-Used Gas allowance will apply to transactions utilizing the Destin lease at the fuel rate charged pursuant to the Destin FT-1 rate schedule, currently 0.2%, not to exceed three tenths (0.30%) percent.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE INTERRUPTIBLE TRANSPORTATION RATES
RATE SCHEDULE ITS
Continued

For receipts from or deliveries to SLN's 15912, 17149, 17153, 17154, 17155, 17156, 17157, 17158, 21262, 21264 (Mobile Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Commodity	$0.0264	$0.0000

For receipts from or deliveries to SLN 464 (Bastian Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Usage Commodity	$0.021	$0.000

The above rates shall be increased to include, where applicable, a gathering rate of:

	Zone 1		Zone2		Zone 3		Zone 4	
	Max.	Min.	Max	Min.	Max.	Min.	Max.	Min.
Firm								
Demand	$2.9077	$ .0000	$2.5717	$ .0000	$1.9049	$ .0000	$2.8979	$ .0000
Commodity	$ .0093	$ .0093	$ .0009	$ .0009	$ .0001	$ .0001	$ .0028	$ .0028
Interruptible	$ .1049	$ .0093	$ .0854	$ .0009	$ .0628	$ .0001	$ .0981	$ .0028

The above rates are stated at 14.73 psia. For billing purposes the above rates may require adjustment based on the measurement pressure base provided in a contract.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE INTERRUPTIBLE TRANSPORTATION RATES
RATE SCHEDULE ITS
Continued

For receipts from or deliveries to SLNs 15912, 17149, 17153, 17154, 17155, 17156, 17157, 17158, 21262, 21264 (Mobile Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Commodity	$0.0264	$0.0000

For receipts from or deliveries to SLN 464 (Bastian Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Usage Commodity	$0.021	$0.000

The above rates shall be increased to include, where applicable, a gathering rate of:

	Zone 1		Zone2		Zone 3		Zone 4	
	Max.	Min.	Max	Min.	Max.	Min.	Max.	Min.
Firm Demand	$2.9077	$ .0000	$2.5717	$ .0000	$1.9049	$ .0000	$2.8979	$ .0000
Commodity	$ .0093	$ .0093	$ .0009	$ .0009	$ .0001	$ .0001	$ .0028	$ .0028
Interruptible	$ .1049	$ .0093	$ .0854	$ .0009	$ .0628	$ .0001	$ .0981	$ .0028

The above rates are stated at 14.73 psia. For billing purposes the above rates may require adjustment based on the measurement pressure base provided in a contract.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
RATE SCHEDULE FTS-SUMMER SEASON OPTION

The Maximum Reservation Charge (per Dth of Contract Quantity)

Zone	1	2	3	4	5
1	$ 6.0518	$7.8456	$10.2702	$11.1295	$12.5841
2	$ 7.8456	$4.3075	$ 6.7321	$ 7.5914	$ 9.0460
3	$10.2702	$6.7321	$ 4.9383	$ 8.2222	$ 7.2522
4	$11.1295	$7.5914	$ 8.2222	$ 5.7976	$10.5361
5	$12.5841	$9.0460	$ 7.2522	$10.5361	$ 4.7385

The Minimum Reservation Charge for all paths is $0.00.

The Minimum Commodity/Usage Charge (per Dth)

Zone	1	2	3	4	5
1	$0.0043	$0.0064	$0.0086	$0.0066	$0.0086
2	$0.0064	$0.0024	$0.0046	$0.0026	$0.0046
3	$0.0086	$0.0046	$0.0025	$0.0027	$0.0025
4	$0.0066	$0.0026	$0.0027	$0.0004	$0.0027
5	$0.0086	$0.0046	$0.0025	$0.0027	$0.0000

Discounts can not be granted on commodity charges.

The above charges shall be increased to include the ACA unit rate of $.0019 per Dth pursuant to Section 26 of the General Terms and Conditions and the applicable Fuel and Company Used Gas allowance of 1.60%.

For transactions where gas is both received and delivered at points located on pipeline Indices 192, 193, 194, 195, 196 and 198, in the Lake Charles, Louisiana area, the fuel rate shall be zero ("Lake Charles Transactions").

Gulf South may from time to time identify point pair transactions where the fuel rate shall be zero ("Zero Fuel Point Pair Transactions").

The above charges shall be increased to include an incremental transportation charge of: $1.97708 (per Dth of Contract Quantity) for utilization of the Destin lease.

An incremental Fuel and Company Used Gas allowance will apply to transactions utilizing the Destin lease at the fuel rate charged pursuant to the Destin FT-1 rate schedule, currently 0.2%, not to exceed three tenths (0.30%) percent.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
RATE SCHEDULE FTS-SUMMER SEASON OPTION

The Maximum Reservation Charge (per Dth of Contract Quantity)

Zone	1	2	3	4	5
1	$ 6.0518	$7.8456	$10.2702	$11.1295	$12.5841
2	$ 7.8456	$4.3075	$ 6.7321	$ 7.5914	$ 9.0460
3	$10.2702	$6.7321	$ 4.9383	$ 8.2222	$ 7.2522
4	$11.1295	$7.5914	$ 8.2222	$ 5.7976	$10.5361
5	$12.5841	$9.0460	$ 7.2522	$10.5361	$ 4.7385

The Minimum Reservation Charge for all paths is $0.00.

The Minimum Commodity/Usage Charge (per Dth)

Zone	1	2	3	4	5
1	$0.0043	$0.0064	$0.0086	$0.0066	$0.0086
2	$0.0064	$0.0024	$0.0046	$0.0026	$0.0046
3	$0.0086	$0.0046	$0.0025	$0.0027	$0.0025
4	$0.0066	$0.0026	$0.0027	$0.0004	$0.0027
5	$0.0086	$0.0046	$0.0025	$0.0027	$0.0000

Discounts can not be granted on commodity charges.

The above charges shall be increased to include the ACA unit rate of $.0019 per Dth pursuant to Section 26 of the General Terms and Conditions and the applicable Fuel and Company-Used Gas allowance of 1.60%.

For transactions where gas is both received and delivered at points located on pipeline Indices 192, 193, 194, 195, 196 and 198, in the Lake Charles, Louisiana area, the fuel rate shall be zero ("Lake Charles Transactions").

Gulf South may from time to time identify point pair transactions where the fuel rate shall be zero ("Zero Fuel Point Pair Transactions").

The above charges shall be increased to include an incremental transportation charge of: $1.97708 (per Dth of Contract Quantity) for utilization of the Destin lease.

An incremental Fuel and Company-Used Gas allowance will apply to transactions utilizing the Destin lease at the fuel rate charged pursuant to the Destin FT-1 rate schedule, currently 0.2%, not to exceed three tenths (0.30%) percent.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
RATE SCHEDULE FTS-SUMMER SEASON OPTION
Continued

Lake Charles Transactions and Zero Fuel Point Pair Transactions will be assessed the lost and unaccounted for charge of .27%.

For receipts from or deliveries to SLN 464 (Bastian Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Reservation Fee	$0.652	$0.000
Usage Commodity	$0.000	$0.000

For receipts from or deliveries to SLN's 15912, 17149, 17153, 17154, 17155, 17156, 17157, 17158, 21262, 21264 (Mobile Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Reservation Fee	$0.7612	$0.0000
Usage Commodity	$0.0001	$0.0001

The above rates shall be increased to include, where applicable, a gathering rate of:

	Zone 1		Zone 2		Zone 3		Zone 4	
Gathering	Max.	Min.	Max	Min.	Max.	Min.	Max.	Min.
Firm								
Demand	$2.9077	$ .0000	$2.5717	$ .0000	$1.9049	$ .0000	$2.8979	$ .0000
Commodity	$ .0093	$ .0093	$ .0009	$ .0009	$ .0001	$ .0001	$ .0028	$ .0028
Interruptible	$ .1049	$ .0093	$ .0854	$ .0009	$ .0628	$ .0001	$ .0981	$ .0028

The above rates are stated at 14.73 psia. For billing purposes the above rates may require adjustment based on the measurement pressure base provided in a contract.

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
RATE SCHEDULE FTS-SUMMER SEASON OPTION
Continued

Lake Charles Transactions and Zero Fuel Point Pair Transactions will be assessed the lost and unaccounted for charge of .27%.

For receipts from or deliveries to SLN 464 (Bastian Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Reservation Fee	$0.652	$0.000
Usage Commodity	$0.000	$0.000

For receipts from or deliveries to SLNs 15912, 17149, 17153, 17154, 17155, 17156, 17157, 17158, 21262, 21264 (Mobile Bay), the above rates shall be increased to include an incremental transportation charge of:

	Max.	Min.
Reservation Fee	$0.7612	$0.0000
Usage Commodity	$0.0001	$0.0001

The above rates shall be increased to include, where applicable, a gathering rate of:

	Zone 1		Zone 2		Zone 3		Zone 4	
Gathering	Max.	Min.	Max	Min.	Max.	Min.	Max.	Min.
Firm								
Demand	$2.9077	$ .0000	$2.5717	$ .0000	$1.9049	$ .0000	$2.8979	$ .0000
Commodity	$ .0093	$ .0093	$ .0009	$ .0009	$ .0001	$ .0001	$ .0028	$ .0028
Interruptible	$ .1049	$ .0093	$ .0854	$ .0009	$ .0628	$ .0001	$ .0981	$ .0028

The above rates are stated at 14.73 psia. For billing purposes the above rates may require adjustment based on the measurement pressure base provided in a contract.

Substitute Eleventh Revised Sheet No. 24 Substitute Eleventh Revised Sheet No. 24
Superseding: Substitute Tenth Revised Sheet No. 24

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
RATE SCHEDULE NNS

	RESERVATION CHARGE (per Dth of Contract Quantity)		COMMODITY / (per Dth)	
	Maximum 1	Minimum	Maximum 1	Minimum
RATE SCHEDULE NNS 2/	$6.84	$0.00	$.0064	$.0064
SMALL CUSTOMER RATE OPTION			$.6810	$.0064

The 100% Load Factor rate is $.23170.

The above charges shall be increased to include the ACA unit rate of $.0019 per Dth pursuant to Section 26 of the General Terms and Conditions and the applicable Fuel and Company Used Gas allowance of 1.60%

The above Reservation charges shall be increased to include an incremental transportation charge of: $1.97708 (per Dth of Contract Quantity) for utilization of the Destin lease.

The above Commodity charges for the Small Customer Rate Option shall be increased to include an incremental transportation charge of: $0.065 per Dth for utilization of the Destin lease.

An incremental Fuel and Company Used Gas allowance will apply to transactions utilizing the Destin lease at the fuel rate charged pursuant to the Destin FT-1 rate schedule, currently 0.2%, not to exceed three tenths (0.30%) percent.

For receipts from or deliveries to SLN's 15912, 17149, 17153, 17154, 17155, 17156, 17157, 17158, 21262, 21264 (Mobile Bay), the above rates shall be increased to include an incremental transportation charge of:

	Reservation Charge (per Dth of Contract Quantity)		Commodity (per Dth)	
	Maximum	Minimum	Maximum	Minimum
Rate Schedule NNS	$0.7612	$0.00	$0.0001	$0.0001
Small Customer Rate Option			$0.0752	$0.0001

The above rates are stated at 14.73 psia. For billing purposes the above rates may require adjustment based on the measurement pressure base provided in a contract.

For receipts from or deliveries to SLN 464 (Bastian Bay), the above rates shall be increased to include an incremental transportation charge of:

	Reservation Charge (per Dth of Contract Quantity)		Commodity (Per Dth)	
	Max.	Min.	Max.	Min.
Rate Schedule NNS	$0.652	$0.000	$0.000	$0.000
Small Cust. Rate Option			$0.064	$0.000

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
RATE SCHEDULE NNS

	RESERVATION CHARGE (per Dth of Contract Quantity)		COMMODITY / (per Dth)	
	Maximum	Minimum	Maximum	Minimum
RATE SCHEDULE NNS	$6.84	$0.00	$.0064	$.0064
SMALL CUSTOMER RATE OPTION			$.6810	$.0064

The 100% Load Factor rate is $.23170.

The above charges shall be increased to include the ACA unit rate of $.0019 per Dth pursuant to Section 26 of the General Terms and Conditions and the applicable Fuel and Company-Used Gas allowance of 1.60%

The above Reservation charges shall be increased to include an incremental transportation charge of: $1.97708 (per Dth of Contract Quantity) for utilization of the Destin lease.

The above Commodity charges for the Small Customer Rate Option shall be increased to include an incremental transportation charge of: $0.065 per Dth for utilization of the Destin lease.

An incremental Fuel and Company-Used Gas allowance will apply to transactions utilizing the Destin lease at the fuel rate charged pursuant to the Destin FT-1 rate schedule, currently 0.2%, not to exceed three tenths (0.30%) percent.

For receipts from or deliveries to SLNs 15912, 17149, 17153, 17154, 17155, 17156, 17157, 17158, 21262, 21264 (Mobile Bay), the above rates shall be increased to include an incremental transportation charge of:

	Reservation Charge (per Dth of Contract Quantity)		Commodity (per Dth)	
	Maximum	Minimum	Maximum	Minimum
Rate Schedule NNS	$0.7612	$0.00	$0.0001	$0.0001
Small Customer Rate Option			$0.0752	$0.0001

The above rates are stated at 14.73 psia. For billing purposes the above rates may require adjustment based on the measurement pressure base provided in a contract.

For receipts from or deliveries to SLN 464 (Bastian Bay), the above rates shall be increased to include an incremental transportation charge of:

	Reservation Charge (per Dth of Contract Quantity)		Commodity (Per Dth)	
	Max.	Min.	Max.	Min.
Rate Schedule NNS	$0.652	$0.000	$0.000	$0.000
Small Cust. Rate Option			$0.064	$0.000

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
RATE SCHEDULE NNS
Continued

The above rates shall be increased to include, where applicable, a gathering rate of:

Gathering	Zone 1		Zone 2		Zone 3		Zone 4	
	Max.	Min.	Max	Min.	Max.	Min.	Max.	Min.
Firm:								
Demand	$2.9077	$ .0000	$2.5717	$ .0000	$1.9049	$ .0000	$2.8979	$ .0000
Commodity	$ .0093	$ .0093	$ .0009	$ .0009	$ .0001	$ .0001	$ .0028	$ .0028
Interruptible	$ .1049	$ .0093	$ .0854	$ .0009	$ .0628	$ .0001	$ .0981	$ .0028

1/ Includes the following components:

NNS Storage		
Demand	Commodity	Small Customer
$.3079	$.0026	$.0330

2/ The capacity release maximum volumetric demand rate shall be: Transportation component = $0.2145 per Dth, exclusive of surcharges and storage component = $0.0104. This rate is subject to Section 29(h), Sheet No. 3612 and 3613. The commodity rate shall be .0068.

Effective Date: 01/01/2010 Status: Effective
FERC Docket: RP09-1065-001

First Revised Sheet No. 24B First Revised Sheet No. 24B
Superseding: Substitute Original Sheet No. 24B

Substitute Original Sheet No. 24B is hereby cancelled.

Effective Date: 06/19/2003 Status: Effective
FERC Docket: RP03-213-000
First Revised Sheet No. 25 First Revised Sheet No. 25 : Superseded
Superseding: Original Sheet No. 25

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
UNDER RATE SCHEDULE FSS-B

Rate Schedule	Current Effective Rate per Dekatherm
FSS-B	Price Negotiated

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
UNDER RATE SCHEDULE FSS-M

Rate Schedule	Current Effective Rate per Dekatherm
FSS-M	Price Negotiated

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
UNDER RATE SCHEDULE ISS

Rate Schedule	Current Effective Rate per Dekatherm
ISS	Price Negotiated

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
UNDER RATE SCHEDULE GS

Rate Schedule	Current Effective Rate per Dekatherm
GS	Price Negotiated

GULF SOUTH PIPELINE COMPANY LP
STATEMENT OF EFFECTIVE RATES
UNDER RATE SCHEDULE PAL

RATE SCHEDULE	COMMODITY RATE PER Dekatherm, PER DAY
PAL	$.01128

STATEMENT OF NEGOTIATED RATES

Shipper Name	Rate Schedule	Amount (Dth)	Rate ($/Dth)	Applicable Point
Texaco Exploration & Production, Inc.	Interuptible Gathering	N/A	$.1055 1/	Tooke #21 Well SLN #000805

1/ Primary term of three years from June 19, 1997, and month to month thereafter. The amount is listed as non-applicable since it was not part of the negotiated agreement. Any volume gathered at this point would be subject to the rate of $.1055/dth. The delivery point is also omitted since this is also an unknown and non-applicable item that was not part of the negotiated rate agreement. Determination of delivery points is subject to the entitlements of the shipper who moves the gas away from the Tooke #21 Well, and does not effect Texaco's gathering rate.

Note:

The above Negotiated Rate Contract(s) do not deviate in any material aspect from the form of service agreement in the tariff.

Sheet Nos. 30 - 99 Sheet Nos. 30 - 99 : Effective

Reserved for future use.

FTS RATE SCHEDULE
FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

(a) This Firm Transportation Service (FTS) Rate Schedule is available for firm transportation service by Gulf South. All terms in quotes, parentheses and/or initial capital letters as set forth in this FTS Rate Schedule are defined herein or in the General Terms and Conditions of this Tariff. Transportation service is available to any Customer provided that:

(i) Customer makes a valid request pursuant to Section 7.4 of the General Terms and Conditions of this Tariff and executes a FTS agreement with Gulf South and

(ii) on the date service commences, firm capacity is available on Gulf South's system or portion thereof, including receipt and delivery points.

(b) For purposes of determining availability of firm transportation service on Gulf South's system, Gulf South shall not be required to provide any requested transportation service:

(i) for which firm capacity is not available on its system;

(ii) which would require the construction, modification, expansion or acquisition of any facilities; provided, however, that Gulf South may agree at its sole discretion, to be exercised on a non-discriminatory basis as provided in Section 24.5, to construct, modify, expand or acquire facilities to enable it to perform such firm transportation services;

(iii) which would cause a reduction in Gulf South's capacity disproportionate to the service requested;

FTS RATE SCHEDULE
(Continued)

(iv) until Customer has provided Gulf South with acceptable evidence as may be requested by Gulf South, in accordance with Sections 7.5 and 7.6 of the General Terms and Conditions, that Customer in fact has a gas supply, a market, third party transportation service to enable Customer to actually utilize Gulf South's services and Gulf South determines such evidence is accurate and can be adequately substantiated;

(v) if, pursuant to Section 5 of the General Terms and Conditions, Customer does not possess sufficient financial stability to make it reasonably likely the service provided will be paid for on a timely basis and Customer refuses to prepay transportation charges pursuant to Section 5.3 of the General Terms and Conditions;

(vi) if the applicable FTS agreement has expired, no right of first refusal has been exercised or no rollover agreement has been executed and, no FERC order or regulation prohibits such action by Gulf South.

(c) A bundled sales customer as of May 18, 1992 on Gulf South's system which elects to convert its firm entitlements to firm transportation service shall only be required to provide the information sufficient to evaluate available capacity, provided however, that all requests for new or additional firm services shall be subject to all terms and conditions set forth in this section.

2. APPLICABILITY AND CHARACTER OF SERVICE

This FTS Rate Schedule shall apply to all firm transportation service which is rendered by Gulf South pursuant to an executed FTS agreement. The transportation service provided under this FTS Rate Schedule shall be performed under Subparts B and G of Part 284 of the FERC's Regulations.

Firm transportation service rendered by Gulf South under this FTS Rate Schedule shall consist of:

FTS RATE SCHEDULE
(Continued)

(iv) until Customer has provided Gulf South with acceptable evidence as may be requested by Gulf South, in accordance with Section 7.5 and of the General Terms and Conditions, that Customer in fact has a gas supply, a market, third party transportation service to enable Customer to actually utilize Gulf South's services and Gulf South determines such evidence is accurate and can be adequately substantiated;

(v) if, pursuant to Section 5 of the General Terms and Conditions, Customer does not meet Gulf South's credit standards to make it reasonably likely the service provided will be paid for on a timely basis and Customer refuses to provide the security required in Section 5.3 of the General Terms and Conditions;

(vi) if the applicable FTS agreement has expired, no right of first refusal has been exercised or no rollover agreement has been executed and, no FERC order or regulation prohibits such action by Gulf South.

(c) A bundled sales Customer as of May 18, 1992 on Gulf South's system which elects to convert its firm entitlements to firm transportation service shall only be required to provide the information sufficient to evaluate available capacity, provided however, that all requests for new or additional firm services shall be subject to all terms and conditions set forth in this section.

2. APPLICABILITY AND CHARACTER OF SERVICE

This FTS Rate Schedule shall apply to all firm transportation service which is rendered by Gulf South pursuant to an executed FTS agreement. The transportation service provided under this FTS Rate Schedule shall be performed under Subparts B and G of Part 284 of the FERC's Regulations.

Firm transportation service rendered by Gulf South under this FTS Rate Schedule shall consist of:

FTS RATE SCHEDULE
(Continued)

(a) the receipt of natural gas tendered by Customer at primary and supplemental receipt points for transportation, through Gulf South's system up to the contract MDQ. Gulf South shall redeliver Equivalent Quantities to Customer or for Customer's account at the primary and/or supplemental delivery points. Customer may designate points within Gulf South's Bistineau Storage Facility located in Webster Parish, Louisiana, as primary and/or supplemental receipt or delivery points for transportation service under this FTS Rate Schedule;

(b) service provided on a firm basis shall not be subject to curtailment or interruption except as provided in Section 10 of the General Terms and Conditions;

(c) a Uniform Hourly Rate of Flow, "as practicable".

(d) a stated MDQ that will be in effect for the term of the contract, provided however, that Gulf South and the Customer may agree at the time of contract execution that the MDQ will increase by specified amounts at specific points in time.

(e) Gulf South and a Customer may agree at the time of initial service agreement execution to either (1) a contractual right of first refusal or (2) a one time evergreen option provided such option shall not exceed the initial service agreement term and MDQ.

3. TERM

The FTS agreement shall be for a mutually agreeable term.

4. PRIORITY OF SERVICE

Priority of service shall be determined in accordance with Sections 7, 10, 11, 12 and 13 of the General Terms and Conditions.

5. RATE

Unless otherwise agreed upon by Gulf South and Customer, each month Customer shall pay Gulf South under this FTS Rate Schedule (i) a reservation charge based on Customer's MDQ and (ii) a usage charge for each unit of gas delivered. Customer shall also pay Gulf South such other charges as set forth in this FTS Rate Schedule and the General Terms and Conditions.

FTS RATE SCHEDULE
(Continued)

(a) Unless otherwise agreed upon by Gulf South and Customer, the maximum monthly reservation charge shall be the maximum rate set out on Sheet No. 20 of this Tariff multiplied by Customer's MDQ. Where Customer transports gas on any of Gulf South's transportation facilities, the maximum monthly usage charge shall be the maximum unit usage rate provided on Sheet No. 20 of this Tariff multiplied by the quantity of gas actually delivered by Gulf South under the FTS agreement during the billing month unless otherwise agreed upon by Gulf South and Customer. Customer shall also pay Gulf South all other charges as set forth on Sheet No. 20 of this Tariff, as applicable.

(b) Unless otherwise agreed upon, Gulf South shall retain an in-kind Fuel and Company-Used Gas allowance at all receipt points. The percentage figure used for determining the amount of this retention is set forth on Sheet Nos. 20, 21 and 23. If Gulf South and Customer mutually agree, Customer shall reimburse Gulf South in cash for Fuel and Company-Used Gas instead of Gulf South retaining gas in-kind. Gulf South may determine on a non-discriminatory basis when it will offer customers the option to reimburse Gulf South in cash for Fuel and Company-Used Gas. Potential shippers may request to reimburse Gulf South in cash for fuel. If Gulf South grants such a request, Gulf South will then make the same option available to any similarly situated potential shipper requesting such service. Before nominations are due, Gulf South shall post on the Internet Web Site the following information:

(i) The price of gas at which Customer will reimburse Gulf South; and
(ii) The method or basis used to determine the price.

Gulf South may from time to time determine point pairs on its system where fuel will not be retained or charged for a particular transaction ("Zero Fuel Point Pair Transactions"). Zero Fuel Point Pair Transactions will be determined by a review of projected system flows and the indication that on an aggregate basis no incremental fuel will be required to facilitate those transactions. Gulf South will post on its Web Site point pairs where the fuel rate shall be zero, the volume eligible for such

FTS RATE SCHEDULE
(Continued)

treatment, and the term of such eligibility. To the extent that more requests for Zero Fuel Point Pair Transaction capacity are received than Gulf South has eligible capacity, such capacity will be awarded using the scheduling priorities identified in Section 11.4. If Gulf South later determines that incremental fuel is required to facilitate a transaction that had previously been identified as not requiring incremental fuel, Gulf South will post information to its Web Site and will require fuel reimbursement on a going forward basis provided; however, Gulf South will continue to honor any Zero Fuel Point Pair Transactions for the term of the commitment as specified in any FT contract. For non-primary FTS transactions, Gulf South will continue the zero fuel transaction until the earlier of the final date previously nominated or the end of the current production month.

(c) Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (i) the filed rates and charges applicable under this FTS Rate Schedule, including both the level and design of such rates and charges; and/or (ii) this FTS Rate Schedule and the General Terms and Conditions. Customer shall have the right to protest or contest the aforementioned filings.

(d) Customer receiving service under Gulf South's G Rate Schedule as of May 18, 1992 may elect the Small Customer Rate Option under this FTS Rate Schedule as set forth on Sheet No. 21 of this tariff.

(e) Customer may elect the Summer Season Option under this FTS Rate Schedule. Rates for the Summer Season Option are set forth on Sheet No. 23 of this tariff.

(f) If Gulf South transports any liquid hydrocarbons on behalf of Customer, Gulf South shall charge Customer and Customer shall pay Gulf South a fee not in excess of $1.025 per barrel of liquid hydrocarbons, for Gulf South's transportation and handling of Customer's liquid hydrocarbons. To the extent that Customer does not have title to any liquid hydrocarbons; Gulf South shall enter into a separate transportation agreement with the party that has title to the liquid hydrocarbons.

FTS RATE SCHEDULE
(Continued)

If, at any time, as a result of any legislation or any order, opinion, or decision of the FERC or any other governmental authority having jurisdiction over Gulf South's rates, an amount is allocated or attributed to the transportation and handling of liquid hydrocarbons, non-hydrocarbons and/or similar substances, and such amount is credited to Gulf South's cost of service or otherwise excluded in determining Gulf South's rates, Customer shall reimburse Gulf South for the amount Gulf South is required to refund or credit, or has refunded or credited, including interest included therein to its customers which is attributed to such transportation and handling for Customer under the FTS agreement and which has not been assessed and collected from Customer for the time period to which the refund or credit applied. If such refunded or credited amount is less than the sum assessed and collected from Customer for the applicable time period, Gulf South shall remit the difference to Customer within thirty (30) days of the applicable order, opinion, or decision. Thereafter, Customer shall pay Gulf South monthly fees based on amounts which are attributable to such transportation and handling for Customer under the FTS agreement as calculated and assessed by Gulf South. Such monthly fees shall be calculated so as to permit Gulf South to generate monthly revenues therefrom to equal the amounts expected to be credited to Gulf South's cost of service or excluded from the determination of Gulf South's rates.

The amounts attributed to such transportation and handling for Customer under the FTS agreement shall be established from time to time for the above purposes based upon the application of a methodology determined by Gulf South in good faith to be consistent with applicable orders, or decisions pertaining to such transportation and handling and, if applicable, shall include amounts assessed to and collected from Gulf South for such transportation and handling for Customer by third parties. Any settlement, compromise, or other action of Gulf South in connection with any such order, opinion, or decision pertaining to transportation of liquid hydrocarbons, vaporous non-hydrocarbons and/or other similar substances shall be conclusive and binding upon Customer.

FTS RATE SCHEDULE
(Continued)

6. OTHER PROVISIONS

Customer shall reimburse Gulf South for all fees required by FERC or any governmental or regulatory body related to the specific service provided under this FTS Rate Schedule and/or taxes on the delivery of gas into Gulf South's pipeline within ten (10) days from receipt of Gulf South's invoice to Customer for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

Customer shall also pay Gulf South (a) a "posting fee", if applicable, pursuant to Section 29 of the General Terms and Conditions and (b) any other taxes, fees or charges for such services required or authorized to be charged by FERC, any governmental or regulatory body or court of competent jurisdiction related to the service provided hereunder.

Unless otherwise provided herein, nothing shall require Gulf South to install equipment of facilities.

Termination of any service agreement under this FTS Rate Schedule shall not relieve Gulf South and Customer of the obligation to correct volume imbalances or pay monies due either party.

7. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff, as they may be amended from time to time, are incorporated by reference and made a part of this FTS Rate Schedule and shall apply to service rendered.

8. OVERRUN PROVISION

If any Customer takes gas from Gulf South in excess of its contract MDQ, such Customer shall pay Gulf South an amount equal to the product of the Overrun Quantity times the Overrun Rate. Gulf South shall determine Overrun Quantity based upon the difference between (1) the total monthly allocated delivery quantities under the Customer's contract pursuant to Section 12 hereof and (2) the product of the contract MDQ multiplied by the number of the days in the billing month. The "Overrun Rate" shall be the maximum applicable tariff rate, calculated on a 100% load factor basis unless another rate is agreed to by the parties in writing prior to the time the overrun occurs. Gulf South will respond to a discounted overrun rate request within two (2) hours of Customer's request. If an overrun occurs during a Critical Period, OFO, and/or SMP, then the overrun shall be subject to the penalties set forth in Section 19 and such other provisions of this Tariff as may be applicable.

Sheet Nos. 107 - 199 Sheet Nos. 107 - 199 : Effective

Reserved for future use.

ITS RATE SCHEDULE
INTERRUPTIBLE TRANSPORTATION SERVICE

1. AVAILABILITY

(a) This Interruptible Transportation Service (ITS) Rate Schedule is available for interruptible transportation service by Gulf South. All terms in quotes, parentheses and/or initial capital letters as set forth in this ITS Rate Schedule are defined herein or in the General Terms and Conditions of this Tariff. Interruptible transportation service is available to any Customer to the extent that:

(i) Customer makes a valid request as defined in Section 7.4 of the General Terms and Conditions and executes an ITS agreement with Gulf South, and

(ii) on the date nominations are scheduled under an ITS agreement, interruptible capacity is available on Gulf South's system or portion thereof, including receipt and delivery points.

(b) For purposes of determining availability of interruptible transportation service on Gulf South's system, Gulf South shall not be required to provide any requested interruptible transportation service:

(i) which would cause a reduction in Gulf South's capacity disproportionate to the service requested;

(ii) which could in Gulf South's reasonable judgment adversely affect the physical operation of its system or service to firm customers;

(iii) if, pursuant to Section 5 of the General Terms and Conditions, Customer does not possess sufficient financial stability so that it is reasonably likely the service provided will be paid for on a timely basis and Customer refuses to prepay transportation charges pursuant to Section 5.3 of the General Terms and Conditions; or

ITS RATE SCHEDULE
(Continued)

(iv) if the applicable ITS agreement has expired, no rollover agreement has been executed and, no FERC order or regulation prohibits such action by Gulf South.

(c) Any Customer receiving service under this ITS Rate Schedule may not on any day deliver gas to a delivery point at which a Customer has elected the Small Customer Rate Option under any firm rate schedule (Small Customer) until such Small Customer has qualified for ITS Service pursuant to these General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

This ITS Rate Schedule shall apply to all interruptible transportation service provided by Gulf South pursuant to an executed ITS agreement.

Interruptible transportation service provided by Gulf South under this ITS Rate Schedule shall consist of:

(a) the receipt of natural gas tendered by the Customer at Comprehensive receipt points for transportation through Gulf South's system. Gulf South shall redeliver Equivalent Quantities to Customer or for Customer's account at Comprehensive delivery points.

Customer may designate points within Gulf South's Bistineau Storage System Facility located in Webster Parish, Louisiana as Comprehensive receipt or delivery points for transportation service under this ITS Rate Schedule.

(b) service provided on an interruptible basis. Interruption of service includes without limitation decreasing, suspending, or discontinuing the receipt and/or delivery of gas in accordance with the priorities set out in Section 11 and Section 13 of the General Terms and Conditions.

(c) a Uniform Hourly Rate of Flow, "as practicable".

ITS RATE SCHEDULE
(Continued)

3. PRIORITY OF SERVICE

Priority of service shall be determined in accordance with Sections 7, 10, 11, 12 and 13 of the General Terms and Conditions.

4. RATE

Unless otherwise agreed upon by Gulf South and Customer, Customer shall pay Gulf South each month under this ITS Rate Schedule a usage charge for each unit of gas delivered and such other charges as are identified in this ITS Rate Schedule and the General Terms and Conditions. The charges are as follows:

(a) Unless otherwise agreed upon by Gulf South and Customer, the maximum monthly transportation usage charge for service under this ITS Rate Schedule shall be the maximum unit rate set out on Sheet Nos. 22 and 23, as applicable, of this Tariff multiplied by the quantity of gas actually delivered under the ITS agreement by Gulf South during the billing month. Customer shall also pay Gulf South all other charges as set forth on Sheet Nos. 22 and 23, of this Tariff, as applicable.

(b) Unless otherwise agreed upon, Gulf South shall retain an in-kind Fuel and Company-Used Gas allowance at all receipt points. The percentage figure used for determining the amount of this retention is set forth on Sheet Nos. 22 and 23. If Gulf South and Customer mutually agree, Customer shall reimburse Gulf South in cash for Fuel and Company-Used Gas instead of Gulf South retaining gas in-kind. Gulf South may determine on a non-discriminatory basis when it will offer customers the option to reimburse Gulf South in cash for Fuel and Company-Used Gas. Potential shippers may request to reimburse Gulf South in cash for fuel. If Gulf South grants such a request, Gulf South will then make the same option available to any similarly situated potential shipper requesting such service. Before nominations are due, Gulf South shall post on the Internet Web Site the following information:

(i) The price of gas at which Customer will reimburse Gulf South; and
(ii) The method or basis used to determine the price.

ITS RATE SCHEDULE
(Continued)

Gulf South may from time to time determine point pairs on its system where fuel will not be retained or charged for a particular transaction ("Zero Fuel Point Pair Transactions"). Zero Fuel Point Pair Transactions will be determined by a review of projected system flows and the indication that on an aggregate basis no incremental fuel will be required to facilitate those transactions. Gulf South will post on its Web Site point pairs where the fuel rate shall be zero, the volume eligible for such treatment, and the term of such eligibility. To the extent that more requests for Zero Fuel Point Pair Transaction capacity are received than Gulf South has eligible capacity, such capacity will be awarded using the scheduling priorities identified in Section 11.4. If Gulf South later determines that incremental fuel is required to facilitate a transaction that had previously been identified as not requiring incremental fuel, Gulf South will post information to its Web Site and will require fuel reimbursement on a going forward basis provided; however, Gulf South will continue to honor any Zero Fuel Point Pair Transactions for the term of the commitment as specified in the contract. For IT transactions not specified in the contract, Gulf South will continue the zero fuel transaction until the earlier of the final date previously nominated or the end of the current production month.

(c) Gulf South shall have the unilateral right to file with any appropriate regulatory authority and make changes effective in (i) the filed rates and charges applicable under this ITS Rate Schedule, including both the level and design of such rates and charges and the corresponding General Terms and Conditions; and/or (ii) this ITS Rate Schedule. Customer shall have the right to protest or contest the aforementioned filings.

(d) If Gulf South transports any liquid hydrocarbons on behalf of Customer, Gulf South shall charge Customer and Customer shall pay to Gulf South, a fee not in excess of $1.025 per barrel of liquid hydrocarbons, for Gulf South's transportation and handling of Customer's liquid hydrocarbons. To the extent that Customer does not have title to any liquid hydrocarbons Gulf South shall enter into a separate transportation agreement with the party that has title to the liquid hydrocarbons.

ITS RATE SCHEDULE
(Continued)

If, at any time, as a result of any legislation or any order, opinion, or decision of the FERC or any other governmental authority having jurisdiction over Gulf South's rates, an amount is allocated or attributed to the transportation and handling of liquid hydrocarbons, non-hydrocarbons and/or similar substances, and such amount is credited to Gulf South's cost of service or otherwise excluded in determining Gulf South's rates, Customer shall reimburse Gulf South for the amount Gulf South is required to refund or credit, or has refunded or credited, including interest included therein to its customers which is attributed to such transportation and handling for Customer under the ITS agreement and which has not been assessed and collected from Customer for the time period to which the refund or credit applied. If such refunded or credited amount is less than the sum assessed and collected from Customer for the applicable time period, Gulf South shall remit the difference to Customer within thirty (30) days of the applicable order, opinion, or decision. Thereafter, Customer shall pay Gulf South monthly fees based on amounts which are attributable to such transportation and handling for Customer under the ITS agreement as calculated and assessed by Gulf South. Such monthly fees shall be calculated so as to permit Gulf South to generate monthly revenues therefrom to equal the amounts expected to be credited to Gulf South's cost of service or excluded from the determination of Gulf South's rates.

The amounts attributed to such transportation and handling for Customer under the ITS agreement shall be established from time to time for the above purposes based upon the application of a methodology determined by Gulf South in good faith to be consistent with applicable orders, opinions, or decisions pertaining to such transportation and handling and, if applicable, shall include amounts assessed to and collected from Gulf South for such transportation and handling for Customer by third parties.

Any settlement, compromise, or other action of Gulf South in connection with any such order, opinion, or decision pertaining to transportation of liquid hydrocarbons, vaporous non-hydrocarbons and/or other similar substances shall be conclusive and binding upon Customer.

ITS RATE SCHEDULE
(Continued)

5. OTHER PROVISIONS

Customer shall reimburse Gulf South for all fees required by the FERC or any governmental or regulatory body related to the specific service provided under this ITS Rate Schedule and/or taxes on the delivery of gas into Gulf South's pipeline within ten (10) days after receipt of Gulf South's invoice to Customer for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

Unless otherwise provided herein, nothing shall require Gulf South to install equipment or facilities.

Either party may cancel their ITS service agreement as of the end of the primary term by giving written notice to the other at least thirty (30) days prior to the date on which cancellation is requested. Termination of any service agreement under this ITS Rate Schedule shall not relieve Gulf South and Customer of the obligation to correct volume imbalances or pay monies due either party. Unless otherwise agreed between the parties in writing, in the event that a Customer does not nominate and tender gas for transportation within ninety (90) days under an ITS service agreement following the later of (i) the contract Date or (ii) the completion date of any constructed facilities, either party may, in the absence of force majeure, terminate the ITS service agreement by giving written notice of such termination to the other party.

6. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff, as they may be amended from time to time, are incorporated by reference and made a part of this ITS Rate Schedule, and shall apply to service rendered hereunder as though stated herein.

Sheet Nos. 206 - 299 Sheet Nos. 206 - 299 : Effective

Reserved for Future Use

NNS RATE SCHEDULE
NO NOTICE SERVICE

1. AVAILABILITY

(a) This No Notice Service (NNS) Rate Schedule is available for no notice service by Gulf South. All terms in quotes and/or initial capital letters as set forth in this NNS Rate Schedule are defined herein or in the General Terms and Conditions of this Tariff. No Notice Service is available to any Customer, or its agent, provided that:

(i) Customer executes a NNS agreement with Gulf South applicable to service under this NNS Rate Schedule,

(ii) on the date service commences, capacity is available on Gulf South's system or part thereof, to provide the no notice service, and

(b) For purposes of determining availability of No Notice Service on Gulf South's system, Gulf South shall not be required to provide any requested No Notice Service:

(i) for which capacity is not available on its system on a firm basis;

(ii) which would require the construction, modification, expansion or acquisition of any facilities; provided, however, that Gulf South may agree at its sole discretion, to be exercised on a non-discriminatory basis as provided in Section 24.5, to construct, modify, expand or acquire facilities to enable it to perform such services;

(iii) which would cause a reduction in Gulf South's capacity disproportionate to the service requested;

NNS RATE SCHEDULE
(Continued)

(iv) until Customer has provided Gulf South with acceptable evidence as may be requested by Gulf South in accordance with Section 7.5 of the General Terms and Conditions, that Customer in fact has a gas supply and a market to enable Customer to actually utilize Gulf South's services and Gulf South determines such evidence is accurate and adequately substantiated;

(v) if, pursuant to Section 5 of the General Terms and Conditions, Customer does not meet Gulf South's credit standards to make it reasonably likely the service provided will be paid for on a timely basis and Customer refuses to provide the security required in Section 5.3 of the General Terms and Conditions;

(vi) if the applicable NNS agreement has expired, no right of first refusal has been exercised or no rollover agreement has been executed and no FERC order or regulation prohibits such action by Gulf South.

(c) A bundled sales customer as of May 18, 1992 on Gulf South's system which elects to convert its firm entitlements to no notice service shall only be required to provide the information sufficient to evaluate available capacity, provided however, that all requests for new or additional no notice services shall be subject to all terms and conditions set forth in this section.

2. APPLICABILITY AND CHARACTER OF SERVICE

Service under this Rate Schedule shall entitle a Customer to no notice deliveries at the primary no notice delivery points up to its applicable Winter Season Daily Contract Demand, Summer Season Daily Contract Demand, or Shoulder Month Daily Contract Demand. Service under this Rate Schedule is bundled and shall consist of a storage and transportation component. This service shall be subject to these terms and conditions and has the following characteristics:

NNS RATE SCHEDULE
(Continued)

(iv) until Customer has provided Gulf South with acceptable evidence as may be requested by Gulf South in accordance with Section 7.5 of the General Terms and Conditions, that Customer in fact has a gas supply and a market to enable Customer to actually utilize Gulf South's services and Gulf South determines such evidence is accurate and adequately substantiated;

(v) if, pursuant to Section 5 of the General Terms and Conditions, Customer does not meet Gulf South's credit standards to make it reasonably likely the service provided will be paid for on a timely basis and Customer refuses to provide the security required in Section 5.3 of the General Terms and Conditions;

(vi) if the applicable NNS agreement has expired, no right of first refusal has been exercised or no rollover agreement has been executed and no FERC order or regulation prohibits such action by Gulf South.

(c) A bundled sales Customer as of May 18, 1992 on Gulf South's system which elects to convert its firm entitlements to no notice service shall only be required to provide the information sufficient to evaluate available capacity, provided however, that all requests for new or additional no notice services shall be subject to all terms and conditions set forth in this section.

2. APPLICABILITY AND CHARACTER OF SERVICE

Service under this Rate Schedule shall entitle a Customer to no notice deliveries at the primary no notice delivery points up to its applicable Winter Season Daily Contract Demand, Summer Season Daily Contract Demand, or Shoulder Month Daily Contract Demand. Service under this Rate Schedule is bundled and shall consist of a storage and transportation component. This service shall be subject to these terms and conditions and has the following characteristics:

NNS RATE SCHEDULE
(Continued)

(a) Customer shall be required to provide the gas for injection into storage. Customer shall be entitled to inject a quantity of gas up to its MDIQ on any day, and in the aggregate up to its MSQ.

(b) Nominations are required at the primary or supplemental receipt points, but are not required for storage injections or for transportation to the primary No Notice delivery points up to the Seasonal Daily Contract Demand. Prior to the 25th day of each month the NNS Customer shall provide to Gulf South its non-binding estimated gas requirements for the following month. Customer shall nominate and deliver sufficient quantities of gas into Gulf South's system to meet the Customer's actual demand and to fill the storage space contracted for under this Rate Schedule during the Injection Period. Any variance between monthly allocated transportation receipts and deliveries shall be recorded as a storage withdrawal or injection during such month unless the NNS Customer elects to execute a PDA which will allocate any variance between receipt and delivery quantities. In no event shall a Customer be allowed to withdraw from storage on a daily basis more than 50% of its seasonal MDQ or the quantity of gas in its storage inventory, whichever is less. The remainder of Customer's demand shall be met by Customer's deliveries from primary or supplemental receipt points to primary delivery points.

(c) A Customer may add a point of delivery, if in Gulf South's reasonable determination it is operationally feasible and does not increase the MDQ of the NNS agreement, to a single community and its surrounding areas served from any distribution system of the No Notice Customer, including any farm taps or rural service lines of Customer or other points of delivery nearer to such community than to any other community of which Customer is the Operator.

NNS RATE SCHEDULE
(Continued)

(d) Primary receipt points for each Customer under this Rate Schedule shall be selected by each Customer from a complete list of receipt points submitted to each Customer by Gulf South. Gulf South shall submit to each Customer such authorized receipt points at least sixty (60) days prior to the commencement of this service. Customer shall not be entitled under this service to supplemental delivery points. Customer shall have access to supplemental receipt points as detailed in Section 8.3.

(e) Customer may inject or withdraw gas into or out of storage any day of the year. In order to protect the operational integrity of the system, a NNS Customer shall be required to inject gas into storage, which will support this service, during the period of April 1 through September 30 (Injection Period) on a uniform monthly basis to the extent practicable up to the Customer's MSQ. Customer shall notify Gulf South by April 1 of each year of how much gas it intends to inject monthly and shall update that information monthly throughout the Injection Period. Gulf South shall notify Customer on the eighth business day of each month during the term of the service agreement of the Customer's inventory level for the preceding month. Storage injections under this service made after October 1 of each year shall be subject to the same injection schedule as FSS-B during periods when Gulf South has issued an operational flow order due to operational constraints on its system which prevent an NNS customer from making storage injections up to its MDIQ as defined in Section 2(g) of this rate schedule.

(f) In calculating the Maximum Storage Quantity ("MSQ") under this service the MSQ shall equal the product of the Customer's Winter Season Maximum Daily Contract Demand times (10) ten.

(g) In calculating the Maximum Daily Injection Quantity ("MDIQ") under this service the MDIQ shall equal the Maximum Storage Quantity divided by (40) forty.

NNS RATE SCHEDULE
(Continued)

(d) Primary receipt points for each Customer under this Rate Schedule shall be selected by each Customer from a complete list of receipt points submitted to each Customer by Gulf South. Gulf South shall submit to each Customer such authorized receipt points at least sixty (60) days prior to the commencement of this service. Customer shall not be entitled under this service to supplemental delivery points. Customer shall have access to supplemental receipt points as detailed in Section 8.3.

(e) Customer may inject or withdraw gas into or out of storage any day of the year. In order to protect the operational integrity of the system, a NNS Customer shall be required to inject gas into storage, which will support this service, during the period of April 1 through September 30 (Injection Period) on a uniform monthly basis to the extent practicable up to the Customer's MSQ. Customer shall notify Gulf South by April 1 of each year of how much gas it intends to inject monthly and shall update that information monthly throughout the Injection Period. Gulf South shall notify Customer on the eighth business day of each month during the term of the service agreement of the Customer's inventory level for the preceding month. Storage injections under this service made after October 1 of each year shall be subject to the same injection schedule as FSS-B during periods when Gulf South has issued an operational flow order due to operational constraints on its system which prevent an NNS Customer from making storage injections up to its MDIQ as defined in Section 2(g) of this rate schedule.

(f) In calculating the Maximum Storage Quantity ("MSQ") under this service the MSQ shall equal the product of the Customer's Winter Season Maximum Daily Contract Demand times (10) ten.

(g) In calculating the Maximum Daily Injection Quantity ("MDIQ") under this service the MDIQ shall equal the Maximum Storage Quantity divided by (40) forty.

NNS RATE SCHEDULE
(Continued)

(h) Customer has the right to transfer its storage balance to another NNS Customer.

(i) If a Customer is required by a state or local regulatory authority to modify Customer's service agreements so that the MDQ of such agreements are limited to the MDQ necessary to satisfy the delivery obligations of a specific service territory or region, Customer has the right to request in writing that capacity under an existing service agreement be separated into new individual service agreements, provided that (1) the total contract MDQ of the new service agreements equals the total contract MDQ of the service agreement in effect prior to the separation, (2) the total MDQ at each physical receipt meter and each physical delivery meter in effect prior to the separation equals the total MDQ at each physical meter following the separation, and (3) all other terms and conditions remain the same. Customer's request shall specify for each requested contract the specific meter MDQ for each physical meter under each contract. In addition, the Customer must specify a method to allocate all storage gas under the existing service agreement to the new service agreements that will be effective following the separation.

(j) Gulf South and a Customer may agree at the time of initial service agreement execution to either (1) a contractual right of first refusal or (2) a one time evergreen option provided such option shall not exceed the initial service agreement term and MDQ.

NNS RATE SCHEDULE
(Continued)

3. TERM

The NNS agreement shall be for a mutually agreeable term.

4. PRIORITY OF SERVICE

Priority of service shall be determined in accordance with Section 7, 10, 11, 12 and 13 of the General Terms and Conditions.

5. RATE

Unless otherwise agreed upon by Gulf South and Customer, Customer shall pay Gulf South each month under this NNS Rate Schedule (i) a reservation charge based on Customer's Seasonal MDQ and (ii) a usage charge for each unit of gas delivered. Customer shall also pay Gulf South such other charges as set forth in this NNS Rate Schedule and the General Terms and Conditions.

(a) Unless otherwise agreed upon by Gulf South and Customer, the maximum monthly reservation charge shall be the maximum rate set out on Sheet No. 24 of this Tariff multiplied by Customer's Seasonal MDQ. The maximum monthly usage charge shall be the maximum unit usage rate provided on Sheet No. 24 of the NNS Rate Schedule multiplied by the quantity of gas delivered by Gulf South under the NNS agreement during the billing month unless otherwise agreed upon by Gulf South and Customer. Customer shall also pay Gulf South all other charges as set forth on Sheet No. 24, as applicable.

(b) Unless otherwise agreed upon, Gulf South shall retain an in-kind Fuel and Company-Used Gas allowance at all receipt points. The percentage figure used for determining the amount of this retention is set forth on Sheet No. 24. If Gulf South and Customer mutually agree, Customer shall reimburse Gulf South in cash for Fuel and Company-Used Gas instead of Gulf South retaining gas in-kind. Gulf South may determine on a non-discriminatory basis when it will offer customers the option to reimburse Gulf South in cash for Fuel and Company-Used Gas. Potential shippers may request to reimburse Gulf South in cash

NNS RATE SCHEDULE
(Continued)

for fuel. If Gulf South grants such a request, Gulf South will then make the same option available to any similarly situated potential shipper requesting such service. Before nominations are due, Gulf South shall post on the Internet Web Site the following information:

(i) The price of gas at which Customer will reimburse Gulf South; and

(ii) The method or basis used to determine the price.

(c) Gulf South shall have the unilateral right to file with any appropriate regulatory authority and make changes effective in (i) the filed rates and charges applicable under this NNS Rate Schedule, including both the level and design of such rates and charges and the corresponding General Terms and Conditions; and/or (ii) this NNS Rate Schedule. Customer shall have the right to protest or contest the aforementioned filings.

(d) Customer receiving service under Gulf South's G Rate Schedule as of May 18, 1992 may elect the Small Customer Rate Option under this NNS Rate Schedule as set forth on Sheet No. 24 of this Tariff.

(e) Customer shall reimburse Gulf South for all fees required by FERC or any governmental or regulatory body related to the specific service provided under this NNS Rate Schedule and/or taxes on the delivery of gas into Gulf South's pipeline within ten (10) days from receipt of Gulf South's invoice to Customer for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

NNS RATE SCHEDULE
(Continued)

(f) Customer shall also pay to Gulf South (a) a "posting fee", if applicable, pursuant to Section 29 of the General Terms and Conditions and (b) any other fees, taxes or charges for such services required or authorized to be charged by FERC, any governmental body, any regulatory body or a court of competent jurisdiction related to the service provided hereunder.

6. OTHER PROVISIONS

An NNS Customer has the right to request the inclusion of one or more of the following provisions into its NNS service agreement:

(a) If a shipper utilizing Gulf South's transmission facilities bypasses an existing NNS Customer's facilities to provide direct service to an entity that is currently receiving service from that existing NNS Customer, then that affected NNS Customer may reduce the NNS service agreement Winter Season Daily Contract Demand ("WSDCD") by an amount not to exceed the MDQ lost as a direct result of the bypass. The NNS Customer shall provide written notice to Gulf South of its desired MDQ reduction. Such reduction shall become effective on the latter of 60 days following receipt of such notice or the effective date of the bypass.

(b) If a NNS Customer is required by its regulatory or legislative authority to unbundle its merchant function or provide open access transportation on some or all of its facilities ("Regulatory Proceedings"), then the NNS Customer shall use its best efforts during the Regulatory Proceedings:

(i) To require any parties that assume all or part of the merchant function to take assignment of the relevant pro rata portion of Customer's WSDCD under the terms of the NNS Customer's service agreement, including any existing discount or negotiated rate agreement.

(ii) To ensure that its NNS service agreement with Gulf South does not receive a disproportionate reduction in MDQ versus the MDQ of any of its other firm service agreements on Gulf South, or on any other pipeline.

NNS RATE SCHEDULE
(Continued)

6. OTHER CHARGES

Customer shall reimburse Gulf South for all fees required by FERC or any governmental or regulatory body related to the specific service provided under this NNS Rate Schedule and/or taxes on the delivery of gas into Gulf South's pipeline within ten (10) days from receipt of Gulf South's invoice to Customer for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

Customer shall also pay to Gulf South (a) a "posting fee", if applicable, pursuant to Section 29 of the General Terms and Conditions and (b) any other fees, taxes or charges for such services required or authorized to be charged by FERC, any governmental body, any regulatory body or a court of competent jurisdiction related to the service provided hereunder.

7. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff, as they may be amended from time to time, are incorporated by reference and made a part of this NNS Rate Schedule and shall apply to service rendered hereunder as though stated herein.

8. OVERRUN PROVISION

If any Customer takes gas from Gulf South in excess of its contract MDQ, such Customer shall pay Gulf South an amount equal to the product of the Overrun Quantity times the Overrun Rate. Gulf South shall determine Overrun Quantity based upon the difference between (1) the total monthly allocated delivery quantities under the Customer's contract pursuant to Section 12 hereof and (2) the product of the contract MDQ multiplied by the number of the days in the billing month. The "Overrun Rate" shall be the maximum applicable tariff rate, calculated on a 100% load factor basis unless another rate is agreed to by the parties in writing prior to the time the overrun occurs. Gulf South will respond to a discounted overrun rate request within two (2) hours of Customer's request. If an overrun occurs during a Critical Period, OFO, and/or SMP, then the overrun shall be subject to the penalties set forth in Section 19 and such other provisions of this Tariff as may be applicable.

NNS RATE SCHEDULE
(Continued)

(iii) If the NNS Customer is unable to assign the rights as provided in (b)(i) above, which results in a loss of NNS MDQ, then to the extent that any portion of the NNS service agreement's demand charges becomes a stranded cost, the NNS Customer shall have the right to reduce its NNS WSDCD upon a mutually agreed to number of days prior written notice to Gulf South not to exceed 60 days from the effective date of the final order.

(c) If a regulatory or legislative authority formally challenges the prudence of a NNS Customer's decision to contract for the MDQ established by its NNS service agreement, then the NNS Customer shall provide Gulf South with prompt written notice of such regulatory action so that Gulf South can determine the appropriate action, if any, it should take in any such proceeding.

(i) Gulf South and the NNS Customer shall present facts or otherwise demonstrate that the type of service and the MDQ contracted for under Customer's NNS service agreement are prudent. In addition, the NNS Customer and Gulf South will work together to ensure that the NNS service agreement is not adversely affected in any such proceeding compared to how the NNS Customer's other firm service agreements are treated.

(ii) In the event that the NNS Customer is prohibited from fully recovering in its rates the transportation costs associated with its NNS service agreement based upon findings by its regulatory authority that the NNS service agreement WSDCD exceeds its peak day needs, then the NNS Customer shall have the right to reduce its NNS service agreement WSDCD upon a mutually agreed to number of days not to exceed 60 days prior written notice to Gulf South after a final order mandating a reduction in its NNS WSDCD has been issued. The reduction in WSDCD shall not be greater than the reduction necessary to achieve the level of service approved by the NNS Customer's regulatory authority.

NNS RATE SCHEDULE
(Continued)

(d) Contemporaneously with any notice of WSDCD reduction as provided in (a), (b), or (c) above, the NNS Customer shall also submit a valid request for service reflecting the necessary reductions in primary receipt and delivery point MDQ.

7. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff, as they may be amended from time to time, are incorporated by reference and made a part of this NNS Rate Schedule and shall apply to service rendered hereunder as though stated herein.

NNS RATE SCHEDULE
(Continued)

9. OVERRUN PROVISION

If any Customer takes gas from Gulf South in excess of its contract MDQ, such Customer shall pay Gulf South an amount equal to the product of the Overrun Quantity times the Overrun Rate. Gulf South shall determine Overrun Quantity based upon the difference between (1) the total monthly allocated delivery quantities under the Customer's contract pursuant to Section 12 hereof and (2) the product of the contract MDQ multiplied by the number of the days in the billing month. The "Overrun Rate" shall be the maximum applicable tariff rate, calculated on a 100% load factor basis unless another rate is agreed to by the parties in writing prior to the time the overrun occurs. Gulf South will respond to a discounted overrun rate request within two (2) hours of Customer's request. If an overrun occurs during a Critical Period, OFO, and/or SMP, then the overrun shall be subject to the penalties set forth in Section 19 and such other provisions of this Tariff as may be applicable.

Sheet Nos. 310 - 399 Sheet Nos. 310 - 399 : Effective

Reserved for future use.

FSS-B RATE SCHEDULE
FIRM STORAGE SERVICE - BISTINEAU

1. AVAILABILITY

(a) This Firm Storage Service-Bistineau (FSS-B) Rate Schedule is available for firm storage provided by Gulf South from its Bistineau storage facility. All terms in quotes and/or initial capital letters as set forth in this FSS-B Rate Schedule are defined herein or in the General Terms and Conditions of this Tariff. FSS-B is available to any Customer provided that:

(i) Customer makes a valid request pursuant to Sections 7.4 and 7.10 of the General Terms and Conditions of this Tariff and executes a FSS-B agreement with Gulf South, and

(ii) on the date this service commences, firm storage capacity and firm deliverability are available in Gulf South's Bistineau storage facility.

(b) For purposes of further determining availability of FSS-B service, Gulf South shall not be required to provide any requested firm storage service under this Rate Schedule:

(i) for which firm capacity is not available in Gulf South's Bistineau storage facility;

(ii) which would require the construction, modification, expansion or acquisition of any facilities; provided, however, that Gulf South may agree at its sole discretion, to be exercised on a non-discriminatory basis, to construct, modify, expand or acquire facilities to enable it to perform such firm storage services from its Bistineau storage facility;

(iii) if, pursuant to Section 5 of the General Terms and Conditions, Customer does not meet Gulf South's credit standards to make it reasonably likely the service provided will be paid for on a timely basis and Customer refuses to provide the security required in Section 5.3 of the General Terms and Conditions;

FSS-B RATE SCHEDULE
(Continued)

(iv) until Customer has provided Gulf South with acceptable evidence as may be requested by Gulf South in accordance with Section 7 of the General Terms and Conditions, that Customer in fact has a gas supply into and out of the Bistineau storage facility which will allow Customer to actually utilize Gulf South's FSS-B service and Gulf South determines such evidence is accurate and adequately substantiated;

(v) if the applicable FSS-B agreement has expired, no right of first refusal has been exercised and, no FERC order or regulation prohibits such action by Gulf South.

2. APPLICABILITY AND CHARACTER OF SERVICE

This FSS-B Rate Schedule shall apply to all firm storage service which is rendered by Gulf South from its Bistineau storage field pursuant to an executed FSS-B agreement which will provide for a Maximum Storage Quantity (MSQ), a Maximum Daily Injection Quantity (MDIQ) and a Maximum Daily Withdrawal Quantity (MDWQ). The storage service provided under this FSS-B Rate Schedule shall be performed under Subparts B and G of Part 284 of the FERC's Regulations. Contracting for and nominating transportation service to and from the Bistineau storage facility shall be solely the Customer's responsibility.

Firm storage service rendered by Gulf South under this FSS-B Rate Schedule shall be firm and consist of:

(a) the receipt of gas at the point of injection up to Customer's MDIQ.

(b) the storage of gas not to exceed Customer's MSQ.

(c) the tender for redelivery by Gulf South to Customer at the point of withdrawal up to Customer's MDWQ.

FSS-B RATE SCHEDULE
(Continued)

(d) the right of Customer to transfer working gas in storage at the Bistineau storage facility under this FSS-B Rate Schedule up to the amount then in inventory, with no injection or withdrawal charge, to another Customer's inventory that has an effective FSS-B, ISS, or NNS agreement not to exceed the other Customer's MSQ in the Bistineau storage facility. Both contracts affected by the working gas in storage transfer must be effective during the production month that the transfer is completed.

3. WITHDRAWAL/INJECTION SCHEDULES

The following schedules are based upon a MSQ of 1,000,000 Dekatherms.

WITHDRAWAL SCHEDULE

Daily Withdrawal Quantity Dekatherm	When Customer's Quantity of Working Gas Contained in Storage is
14,300	Equal to or greater than 42.8% of MSQ
12,300	Less than 42.8%, but greater than or equal to 30.5% of MSQ
10,300	Less than 30.5%, but greater than or equal to 15.05% of MSQ
8,300	Less than 15.05% of MSQ

In the event that on any day the total quantity of gas which Customers are withdrawing is less than the total quantity which Gulf South is capable of withdrawing, then to the extent it is able to do so, Gulf South will at its sole judgement, and on a non-discriminatory basis, permit those Customers desiring to withdraw greater quantities of gas to do so on a ratable basis, provided however, a Customer shall not be permitted to exceed its MDWQ, except under an executed ISS contract. In no event shall Gulf South schedule withdrawals that are in excess of the quantity of gas in a Customer's storage inventory.

FSS-B RATE SCHEDULE
(Continued)

INJECTION SCHEDULE

Daily Injection Quantity Dekatherm	When Customer's Quantity of Working Gas Contained in Storage is
7,900	Equal to or less than 23.7% of MSQ
6,700	Greater than 23.7%, but not in excess of 43.8% of MSQ
5,500	Greater than 43.8%, but not in excess of 77.0% of MSQ
4,000	Greater than 77.0% but not in excess of 97.0% of MSQ
2,500	Greater than 97.0%, but not in excess of MSQ

In the event that on any day the total quantity of gas which Customers are injecting is less than the total quantity which Gulf South is capable of injecting, then to the extent it is able to do so, Gulf South will, at its sole judgement, and on a non-discriminatory basis, permit those Customers desiring to inject greater quantities of gas to do so on a ratable basis under an ISS contract, provided however, a Customer shall not be permitted to exceed its MSQ.

4. TERM

The FSS-B agreement shall be for a mutually agreeable term. In the event that a Customer has gas remaining in storage at the end of its contract term, the remaining storage balance shall be purchased by Gulf South at 50% of the Index "Buy" Price as defined in Section 20.1(B), unless Gulf South and Customer mutually agree otherwise. Money paid or received when said gas is purchased or sold shall be treated under Gulf South's Cash-in/Cash-out program. If Gulf South is unable on any day to schedule the Customer's entire FSS-B withdrawal nomination, the Customer's withdrawal period shall be extended by the number of days Customer's entire FSS-B nomination was not scheduled.

FSS-B RATE SCHEDULE
(Continued)

5. PRIORITY OF SERVICE

Priority of service shall be determined in accordance with Sections 7, 10, 11, 12 and 13 of the General Terms and Conditions.

6. RATE

(a) The applicable rate for service under this FSS-B Rate Schedule shall be a negotiated market based rate as provided in the FSS-B Agreement between Customer and Gulf South.

(b) Gulf South shall retain an in-kind Fuel and Company Used Gas allowance for each unit of injection and/or withdrawal.

FSS-B RATE SCHEDULE
(Continued)

5. PRIORITY OF SERVICE

Priority of service shall be determined in accordance with Sections 7, 10, 11, 12 and 13 of the General Terms and Conditions.

6. RATE

(a) The applicable rate for service under this FSS-B Rate Schedule shall be a negotiated market based rate as provided in the FSS-B Agreement between Customer and Gulf South.

(b) Gulf South shall retain an in-kind Fuel and Company-Used Gas allowance for each unit of injection and/or withdrawal.

FSS-B RATE SCHEDULE
(Continued)

7. OTHER PROVISIONS

Customer shall reimburse Gulf South for all fees required by the FERC or any governmental or regulatory body related to the specific service provided under this FSS-B Rate Schedule and/or taxes on the delivery of gas into Gulf South's facilities within ten (10) days from receipt of Gulf South's invoice to Customer for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

Customer shall also pay Gulf South (a) a "posting fee", if applicable, pursuant to Section 29 of the General Terms and Conditions and (b) any other taxes, fees or charges for such services required or authorized to be charged by the FERC, any regulatory body, governable body or a court of competent jurisdiction related to the service provided hereunder.

Unless otherwise provided herein, nothing shall require Gulf South to install equipment or facilities.

Termination of any service agreement under this FSS Rate Schedule shall not relieve Gulf South and Customer of the obligation to correct volume imbalances or pay monies due either party.

8. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff, as they may be amended from time to time, are incorporated by reference and made a part of this FSS-B Rate Schedule and shall apply to service rendered hereunder.

FSS-B RATE SCHEDULE
(Continued)

7. OTHER PROVISIONS

Customer shall reimburse Gulf South for all fees required by the FERC or any governmental or regulatory body related to the specific service provided under this FSS-B Rate Schedule and/or taxes on the delivery of gas into Gulf South's facilities within ten (10) days from receipt of Gulf South's invoice to Customer for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

Customer shall also pay Gulf South (a) a "posting fee", if applicable, pursuant to Section 29 of the General Terms and Conditions and (b) any other taxes, fees or charges for such services required or authorized to be charged by the FERC, any regulatory body, governable body or a court of competent jurisdiction related to the service provided hereunder.

Unless otherwise provided herein, nothing shall require Gulf South to install equipment or facilities.

Termination of any service agreement under this FSS-B Rate Schedule shall not relieve Gulf South and Customer of the obligation to correct volume imbalances or pay monies due either party.

8. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff, as they may be amended from time to time, are incorporated by reference and made a part of this FSS-B Rate Schedule and shall apply to service rendered hereunder.

Sheet Nos. 406 - 499 Sheet Nos. 406 - 499 : Superseded

Reserved for future use.

Effective Date: 06/19/2003 Status: Suspended
FERC Docket: RP03-213-000

Sheet Nos. 406 - 449 Sheet Nos. 406 - 449 : Suspended

Reserved for future use.

Effective Date: 05/14/2010 Status: Pending
FERC Docket: RP10-601-000

First Revised Sheet No. 406 First Revised Sheet No. 406
Superseding: Original Sheet No. 406

Sheet Nos. 406 through 449 are reserved for future use.

FSS-M RATE SCHEDULE
FIRM STORAGE SERVICE - MAGNOLIA

1. AVAILABILITY

(a) This Firm Storage Service - Magnolia (FSS-M) Rate Schedule is available for firm storage provided by Gulf South from its Magnolia storage facility. All terms in quotes and/or initial capital letters as set forth in this FSS-M Rate Schedule are defined herein or in the General Terms and Conditions of this Tariff. FSS-M is available to any Customer provided that:

(i) Customer makes a valid request pursuant to Section 7.4 of the General Terms and Conditions of this Tariff and executes a FSS-M agreement with Gulf South, and

(ii) on the date this service commences, firm storage capacity and firm deliverability are available in Gulf South's Magnolia storage facility.

(b) For purposes of further determining availability of FSS-M, Gulf South shall not be required to provide any requested service under this Rate Schedule:

(i) for which firm capacity is not available in Gulf South's Magnolia storage facility;

(ii) which would require the construction, modification, expansion or acquisition of any facilities; provided, however, that Gulf South may agree at its sole discretion, to be exercised on a non-discriminatory basis, to construct, modify, expand or acquire facilities to enable it to perform such firm storage services from its Magnolia storage facilty;

(iii) if, pursuant to Section 5 of the General Terms and Conditions, Customer does not possess sufficient financial stability to make it reasonably likely the service provided will be paid for on a timely basis and Customer refuses to prepay storage charges pursuant to Section 5.3 of the General Terms and Conditions;

FSS-M RATE SCHEDULE
(Continued)

(iv) until Customer has provided Gulf South with acceptable evidence as may be requested by Gulf South in accordance with Section 7 of the General Terms and Conditions, that Customer in fact has a gas supply into and out of the Magnolia storage facility which will allow Customer to actually utilize Gulf South's FSS-M service and Gulf South determines such evidence is accurate and adequately substantiated;

(v) if the applicable FSS-M agreement has expired, no right of first refusal has been exercised or no rollover agreement has been executed and, no FERC order or regulation prohibits such action by Gulf South.

2. APPLICABILITY AND CHARACTER OF SERVICE

This FSS-M Rate Schedule shall apply to all firm storage service which is rendered by Gulf South from its Magnolia storage facility pursuant to an executed FSS-M agreement which will provide for a Maximum Storage Quantity (MSQ), a Maximum Daily Injection Quantity (MDIQ) and a Maximum Daily Withdrawal Quantity (MDWQ). The storage service provided under this FSS-M Rate Schedule shall be performed under Subparts B and G of Part 284 of the FERC's Regulations. Contracting for and nominating transportation service to and from the Magnolia storage facility shall be solely the Customer's responsibility.

Firm storage service rendered by Gulf South under this FSS-M Rate Schedule shall be firm and consist of:

(a) the receipt of gas at the point of injection up to Customer's MDIQ.

(b) the storage of gas not to exceed Customer's MSQ.

(c) the tender for redelivery by Gulf South to Customer at the point of withdrawal up to Customer's MDWQ.

FSS-M RATE SCHEDULE
(Continued)

(d) the right of Customer to transfer working gas in storage at the Magnolia storage facility under this FSS-M Rate Schedule up to the amount then in inventory, with no injection or withdrawal charge, to another Customer's inventory that has an effective FSS-M or ISS agreement not to exceed the other Customer's MSQ in the Magnolia storage facility. Both contracts affected by the working gas in storage transfer must be effective during the production month that the transfer is completed.

3. WITHDRAWAL/INJECTION SCHEDULES

The following schedules are based upon a MSQ of 1,000,000 Dekatherms.

WITHDRAWAL SCHEDULE

Daily Withdrawal Quantity Dekatherm	
0-100,000	The actual daily withdrawal rate shall be established between the stated maximum and minimum withdrawal rates.

In the event that on any day the total quantity of gas which Customers are withdrawing is less than the total quantity which Gulf South is capable of withdrawing, then to the extent it is able to do so, Gulf South will at its sole judgement, and on a non-discriminatory basis, permit those Customers desiring to withdraw greater quantities of gas to do so on a ratable basis under an ISS contract, provided however, a Customer shall not be permitted to exceed its MDWQ. In no event shall Gulf South schedule withdrawals that are in excess of the quantity of gas in a Customer's storage inventory.

FSS-M RATE SCHEDULE
(Continued)

INJECTION SCHEDULE

Daily Injection Quantity Dekatherm	
0-50,000	The actual daily injection rate shall be established between the stated maximum and minimum injection rates.

In the event that on any day the total quantity of gas which Customers are injecting is less than the total quantity which Gulf South is capable of injecting, then to the extent it is able to do so, Gulf South will, at its sole judgement, and on a non-discriminatory basis, permit those Customers desiring to inject greater quantities of gas to do so on a ratable basis under an ISS contract, provided however, a Customer shall not be permitted to exceed its MSQ.

4. TERM

The FSS-M agreement shall be for a mutually agreeable term. In the event that a Customer has gas remaining in storage at the end of its contract term, the remaining storage balance shall be purchased by Gulf South at 50% of the Index "Buy" Price as defined in Section 20.1(B), unless Gulf South and Customer mutually agree otherwise. Money paid or received when said gas is purchased or sold shall be treated under Gulf South's Cash-in/Cash-out program. If Gulf South is unable on any day to schedule the Customer's entire FSS-M withdrawal nomination, the Customer's withdrawal period shall be extended by the number of days Customer's entire FSS-M nomination was not scheduled.

FSS-M RATE SCHEDULE
(Continued)

5. PRIORITY OF SERVICE

Priority of service shall be determined in accordance with Sections 7, 10, 11, 12 and 13 of the General Terms and Conditions.

6. RATE

(a) The applicable rate for service under this FSS-M Rate Schedule shall be a negotiated market based rate as provided in the FSS-M Agreement between Customer and Gulf South.

(b) All charges shall be included in the overall rate established in Section 6 (a).

FSS-M RATE SCHEDULE
(Continued)

7. OTHER CHARGES

Customer shall reimburse Gulf South for all fees required by the FERC or any governmental or regulatory body related to the specific service provided under this FSS-M Rate Schedule and/or taxes on the delivery of gas into Gulf South's facilities within ten (10) days from receipt of Gulf South's invoice to Customer for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

Customer shall also pay Gulf South (a) a "posting fee", if applicable, pursuant to Section 29 of the General Terms and Conditions and (b) any other taxes, fees or charges for such services required or authorized to be charged by the FERC, any regulatory body, governable body or a court of competent jurisdiction related to the service provided hereunder.

Unless otherwise provided herein, nothing shall require Gulf South to install equipment or facilities.

Termination of any service agreement under this FSS-M Rate Schedule shall not relieve Gulf South and Customer of the obligation to correct volume imbalances or pay monies due either party.

8. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff, as they may be amended from time to time, are incorporated by reference and made a part of this FSS-M Rate Schedule and shall apply to service rendered hereunder.

Effective Date: 06/19/2003 Status: Suspended
FERC Docket: RP03-213-000

Sheet Nos. 456 - 499 Sheet Nos. 456 - 499 : Suspended

Reserved for future use.

Sheet No. 456 Sheet No. 456

Sheet Nos. 456 through 499 are reserved for future use.

ISS RATE SCHEDULE
INTERRUPTIBLE STORAGE SERVICE

1. AVAILABILITY

(a) This Interruptible Storage Service (ISS) Rate Schedule is available for interruptible storage provided by Gulf South. All terms in quotes and/or initial capital letters as set forth in this ISS Rate Schedule are defined herein or in the General Terms and Conditions of this Tariff. Interruptible storage service is available to any Customer provided that:

(i) Customer makes a valid request pursuant to Section 7.4 of the General Terms and Conditions of this Tariff and executes a ISS agreement with Gulf South, and

(ii) on the date injections or withdrawals are being made, storage capacity and injections or withdrawals are available in Gulf South's storage to provide service on an interruptible basis.

(b) For purposes of determining availability of interruptible storage service, Gulf South shall not be required to provide any requested storage service:

(i) which would require the construction, modification, expansion or acquisition of any facilities; provided, however, that Gulf South may agree at its sole discretion, to be exercised on a non-discriminatory basis as provided in Section 24.5, to construct, modify, expand or acquire facilities to enable it to perform this service;

ISS RATE SCHEDULE
(Continued)

(ii) if, pursuant to Section 5 of the General Terms and Conditions, Customer does not possess sufficient financial stability to make it reasonably likely the service provided will be paid for on a timely basis and Customer refuses to prepay storage charges pursuant to Section 5.3 of the General Terms and Conditions;

(iii) if the applicable ISS agreement has expired, and no rollover agreement has been executed and, no FERC order or regulation prohibits such action by Gulf South.

2. APPLICABILITY AND CHARACTER OF SERVICE

(a) This ISS Rate Schedule shall apply to all interruptible storage service which is rendered by Gulf South pursuant to an executed ISS agreement. The storage service provided under this ISS Rate Schedule shall be performed under Subparts B and G of Part 284 of the FERC's Regulations. Contracting for and nominating transportation service to and from storage shall be the Customer's sole responsibility.

(b) Service shall be provided on an interruptible basis. Under this ISS Rate Schedule Gulf South shall only be obligated to store gas or accept gas for storage or deliver gas from storage to Customer to the extent Gulf South solely determines that such storage, injection, and withdrawal level is not detrimental to Gulf South's ability to satisfy any of its firm obligations under firm rate schedules or meet system operational needs.

ISS RATE SCHEDULE
(Continued)

(c) Service shall consist of the receipt of gas by Gulf South at the point of injection, the storage of gas, and the tender for redelivery by Gulf South to Customer at the point of withdrawal. With Gulf South's prior consent, Customer may withdraw a quantity of gas in excess of Customer's inventory if in Gulf South's sole judgment such excess withdrawals do not adversely impact Gulf South's ability to provide service to its firm storage Customers or would not create a diversion as defined by Section 10.6 of the General Terms and Conditions of this Tariff.

(d) Customer has the right to transfer working gas in storage under this ISS Rate Schedule up to the amount then in inventory, with no injection or withdrawal charge, to another Customer's inventory at the same storage facility provided that such Customer has an effective FSS-B, FSS-M, ISS, or NNS agreement not to exceed the other Customer's MSQ. Both contracts affected by the working gas in storage transfer must be effective during the production month that the transfer is completed.

3. PRIORITY OF SERVICE

Priority of service shall be determined in accordance with Sections 7, 10, 11, 12 and 13 of the General Terms and Conditions.

4. TERM

The ISS agreement shall be for a mutually agreeable term. In the event that a Customer has gas remaining in storage at the end of its contract term, the remaining storage balance shall be purchased by Gulf South at 50% of the Index "Buy" Price as defined in Section 20.1(B), unless Gulf South and Customer mutually agree otherwise. Money paid or received when said gas is purchased or sold shall be treated under Gulf South's Cash-in/Cash-out program. If Gulf South is unable on any day to schedule the Customer's entire ISS withdrawal nomination, the Customer's withdrawal period shall be extended by the number of days Customer's entire ISS nomination was not scheduled.

ISS RATE SCHEDULE
(Continued)

5. RATE

(a) The rate for service under this ISS Rate Schedule shall be a negotiated rate as provided in the ISS Agreement between Customer and Gulf South.

(b) Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (i) the filed rates and charges applicable under this ISS Rate Schedule, including both the level and design of such rates and charges; and/or (ii) this ISS Rate Schedule and the General Terms and Conditions. Customer shall have the right to protest or contest the aforementioned filings.

(c) Gulf South shall retain an in-kind Fuel and Company Used Gas allowance for each unit of injection and/or withdrawal.

6. OTHER PROVISIONS

Customer shall reimburse Gulf South for all fees required by FERC or any governmental or regulatory body related to the specific service provided under this ISS Rate Schedule and/or taxes on the delivery of gas into Gulf South's facilities within ten (10) days after receipt of Gulf South's invoice to Customer for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

Unless otherwise provided herein, nothing shall require Gulf South to install equipment or facilities.

Either party may cancel their ISS service agreement as of the end of the primary term by giving written notice to the other at least thirty (30) days prior to the date on which cancellation is requested. Termination of any service agreement under this ISS Rate Schedule shall not relieve Gulf South and Customer of the obligation to correct volume imbalances or pay monies due either party.

ISS RATE SCHEDULE
(Continued)

5. RATE

(a) The rate for service under this ISS Rate Schedule shall be a negotiated rate as provided in the ISS Agreement between Customer and Gulf South.

(b) Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (i) the filed rates and charges applicable under this ISS Rate Schedule, including both the level and design of such rates and charges; and/or (ii) this ISS Rate Schedule and the General Terms and Conditions. Customer shall have the right to protest or contest the aforementioned filings.

(c) Gulf South shall retain an in-kind Fuel and Company-Used Gas allowance for each unit of injection and/or withdrawal.

6. OTHER PROVISIONS

Customer shall reimburse Gulf South for all fees required by FERC or any governmental or regulatory body related to the specific service provided under this ISS Rate Schedule and/or taxes on the delivery of gas into Gulf South's facilities within ten (10) days after receipt of Gulf South's invoice to Customer for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

Unless otherwise provided herein, nothing shall require Gulf South to install equipment or facilities.

Either party may cancel their ISS service agreement as of the end of the primary term by giving written notice to the other at least thirty (30) days prior to the date on which cancellation is requested. Termination of any service agreement under this ISS Rate Schedule shall not relieve Gulf South and Customer of the obligation to correct volume imbalances or pay monies due either party.

ISS RATE SCHEDULE
(Continued)

7. MANDATORY WITHDRAWALS

ISS Customers may be required to withdraw gas from storage up to its contract MDWQ upon 24 hours notice when necessary to allow Gulf South to fulfill FSS-B, FSS-M, or NNS service commitments, or Gulf South operational requirements.

8. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff, as they may be amended from time to time, are incorporated by reference and made a part of this ISS Rate Schedule and shall apply to the service rendered hereunder.

Sheet Nos. 505 - 599 Sheet Nos. 505 - 599 : Effective

Reserved for future use.

PAL RATE SCHEDULE
PARKING AND LENDING SERVICE

1. AVAILABILITY

(a) This Parking and Lending Service (PAL) Rate Schedule is available for interruptible gas parking and gas lending service provided by Gulf South. All terms in quotes and/or initial capital letters as set forth in this PAL Rate Schedule are defined herein or in the General Terms and Conditions of this Tariff. Parking and Lending Service is available to any Customer provided that:

(i) Customer makes a valid request, and executes a Parking and Lending Service Agreement ("PAL Agreement") with Gulf South pursuant to Section 1(b) of this Rate Schedule.

(ii) on the date parking and/or lending is being requested, capacity is available on Gulf South's system.

(b) A request for service shall be valid as of the date it is actually received ("Valid Request Date"), provided that all of the following specified information has been provided to Gulf South.

Requirements for Valid Requests for Service - Requests for service shall be deemed valid only after Customer provides the information set forth on the Parking and Lending Service Agreement to Gulf South by electronic means or by mail at P. O. Box 1478, Houston, Texas 77251-1478, Attention: Customer Service Department.

PAL RATE SCHEDULE
(Continued)

In addition to the information provided on the PAL Agreement, Customer shall also provide the following:

(i) Certification - Certification from the Customer that

(a) it has good title to the gas or a current contractual right to acquire title, or a right to ship the gas, and

(b) that it has entered into all necessary arrangements to assure that upstream and downstream transportation, if any, will be in place prior to the commencement of Gulf South's service.

(ii) Credit Information - Customer shall furnish credit information as prescribed in Section 5 of these General Terms and Conditions. Gulf South will not deny the requested service if Customer satisfies the security requirements of Section 5 of the General Terms and Conditions and fulfills all other requirements of this Section.

(iii) Compliance with Tariff - Customer shall submit a statement that it shall abide by the terms of the PAL Rate Schedule, including these General Terms and Conditions. Customer shall further state that it shall pay the maximum rate provided for under the PAL Rate Schedule. If Customer is unwilling to pay such maximum rate, Customer shall specify the rate it is willing to pay, as well as the reasons it is unwilling to pay the maximum rate. If Customer and Gulf South do not agree, in writing, on such lower rate Gulf South shall reject the request.

PAL RATE SCHEDULE
(Continued)

In addition to the information provided on the PAL Agreement, Customer shall also provide the following:

(i) Certification - Certification from the Customer that

(a) it has good title to the gas or a current contractual right to acquire title, or a right to ship the gas, and

(b) that it has entered into all necessary arrangements to assure that upstream and downstream transportation, if any, will be in place prior to the commencement of Gulf South's service.

(ii) Credit Information - Customer shall furnish the information prescribed in Section 5 of these General Terms and Conditions. Gulf South will not deny the requested service if Customer satisfies either the credit requirements or the security requirements of Section 5 of the General Terms and Conditions.

(iii) Compliance with Tariff - Customer shall submit a statement that it shall abide by the terms of the PAL Rate Schedule, including these General Terms and Conditions. Customer shall further state that it shall pay the maximum rate provided for under the PAL Rate Schedule. If Customer is unwilling to pay such maximum rate, Customer shall specify the rate it is willing to pay, as well as the reasons it is unwilling to pay the maximum rate. If Customer and Gulf South do not agree, in writing, on such lower rate Gulf South shall reject the request.

PAL RATE SCHEDULE
(Continued)

(iv) Additional Information Required Before Service Commences - The following information with respect to service will be required before requests for service shall be valid. Such information required of Customer may be furnished to Gulf South on its Service Request Form, which are available from Gulf South on request:

(a) Customer shall furnish the following applicable information to Gulf South:

(i) The specific affiliation between the potential Customer and Gulf South and the extent of Gulf South's affiliation, if any, with the party to be provided transportation service.

(ii) The identity of the Customer making the request for service, including whether the Customer is a local distribution company, an interstate pipeline, an intrastate pipeline, an end-user, a producer or a marketer.

(b) Gulf South shall furnish the following information to Customer:

(i) The date of receipt of Customer's request for service.

(ii) The date the request was accepted as valid.

(c) For purposes of determining availability of Parking and Lending Service, Gulf South shall not be required to provide any requested Parking and Lending Service:

(i) which could in Gulf South's reasonable judgment adversely affect the physical operation of its system or service to firm or interruptible transportation Customers;

PAL RATE SCHEDULE
(Continued)

(ii) which would require the construction, modification, expansion or acquisition of any facilities; provided, however, that Gulf South may agree at its sole discretion, to be exercised on a non-discriminatory basis as provided in Section 24.5, to construct, modify, expand or acquire facilities to enable it to perform this service;

(iii) if, pursuant to Section 5 of the General Terms and Conditions, Customer does not possess sufficient financial stability to make it reasonably likely the service provided will be paid for on a timely basis and Customer refuses to prepay parking and/or lending charges pursuant to Section 5.3 of the General Terms and Conditions;

(iv) if the applicable PAL agreement has expired, and no extension of the original contract has been executed and, no FERC order or regulation prohibits such action by Gulf South.

(d) A request shall not be valid if (1) the service requested does not conform to the terms of the PAL Rate Schedule; or (2) the information provided is incomplete or not adequately substantiated. Gulf South shall within fifteen (15) days from the receipt of a request notify a Customer whose request for service is invalid, and shall state the reasons that such a determination was made. Gulf South shall promptly notify Customer when Customer's valid request is processed and accepted.

2. APPLICABILITY AND CHARACTER OF SERVICE

(a) This PAL Rate Schedule shall apply to all Parking and Lending Services which are rendered by Gulf South pursuant to an executed PAL agreement. The parking and lending service provided under this PAL Rate Schedule shall be performed under Subparts B and G of Part 284 of the FERC's Regulations. Contracting for and nominating service to and from the parking or lending point shall be the Customer's sole responsibility.

PAL RATE SCHEDULE
(Continued)

(b) Under this PAL Rate Schedule, Gulf South shall only be obligated to park gas or advance gas for receipts or deliveries to the extent Gulf South solely determines that such actions are not detrimental to Gulf South's ability to satisfy any of its firm obligations under firm rate schedules or meet system operational needs. Gulf South may, at its sole discretion, interrupt or curtail the continuation of any or all of the services hereunder. Gulf South makes no representation, assurance or warranty that capacity will be available on Gulf South's system at any time.

(c) Service shall be provided on an interruptible basis. Interruption of service includes, without limitation, decreasing, suspending, or discontinuing the receipt and/or delivery of gas in accordance with Section 10, Section 11 and Section 13 of the General Terms and Conditions.

(d) Parking and Lending Services available under this Rate Schedule include:

(i) Parking Service: shall consist of the receipt of gas by Gulf South, the holding of the parked quantity for Shipper's account at the point(s) specified in Shipper's nomination, and Gulf South's redelivery of Equivalent Quantities to Shipper at the original parking points(s). For discounted PAL Service, Gulf South and Customer may specifically provide in the service agreement the precise parking and payback rights that apply to a given PAL transaction at the discounted rate. Gulf South shall post the specific payback and parking terms either as part of the initial auction under Section 33, or as a transactional posting at the time a non-auctioned PAL transaction is nominated.

(ii) Lending Service: shall consist of Gulf South's advancement of the quantity of natural gas nominated by Shipper at the point(s) specified in Shipper's nomination and the Shipper's redelivery of Equivalent Quantities and Gulf South's acceptance of such volumes for Shipper's account at the original lending point(s). For discounted PAL Service, Gulf South and Customer may specifically provide in the service agreement the precise parking and payback rights that apply to a given PAL transaction at the discounted rate. Gulf South shall post the specific payback and parking terms either as part of the initial auction under Section 33, or as a transactional posting at the time a non-auctioned PAL transaction is nominated.

PAL RATE SCHEDULE
(Continued)

4. TERM

The PAL agreement shall have a mutually agreeable term which may be modified by the parties from time to time. Any such modification shall be posted on Gulf South's Internet Web Site within 24 hours of the agreement.

5. RATE

(a) Unless otherwise agreed upon by Gulf South and Customer, Customer shall pay Gulf South each month under this Rate Schedule PAL a daily usage charge for each unit of gas which is parked or lended under this rate schedule. The maximum and minimum rate(s) are set forth under Sheet No. 28.

(b) Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (i) the filed rates and charges applicable under this PAL Rate Schedule, including both the level and design of such rates and charges; and/or (ii) this PAL Rate Schedule and the General Terms and Conditions. Customer shall have the right to protest or contest the aformentioned filings.

6. OTHER PROVISIONS

Customer shall reimburse Gulf South for all fees required by FERC or any governmental or regulatory body related to the specific service provided under this PAL Rate Schedule and/or taxes on the delivery of gas into Gulf South's facilities within ten (10) days after receipt of Gulf South's invoice to Customer for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

Either party may cancel their PAL service agreement as of the end of the primary term by giving written notice to the other at least thirty (30) days prior to the date on which cancellation is requested. Termination of any service agreement under this PAL Rate Schedule shall not relieve Gulf South and customer of the obligation to correct volume imbalances or pay monies due either party.

7. MANDATORY BALANCING

(a) Periods not requiring more expeditious balancing as specified in Section 10 and Section 13 of the General Terms and Conditions will be subject to the following provisions:

PAL RATE SCHEDULE
(Continued)

4. TERM

The PAL agreement shall have a mutually agreeable term which may be modified by the parties from time to time. Any such modification shall be posted on Gulf South's Internet Web Site within 24 hours of the agreement.

5. RATE

(a) Unless otherwise agreed upon by Gulf South and Customer, Customer shall pay Gulf South each month under this Rate Schedule PAL a daily usage charge for each unit of gas which is parked or lended under this rate schedule. The maximum and minimum rate(s) are set forth under Sheet No. 28.

(b) Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (i) the filed rates and charges applicable under this PAL Rate Schedule, including both the level and design of such rates and charges; and/or (ii) this PAL Rate Schedule and the General Terms and Conditions. Customer shall have the right to protest or contest the aforementioned filings.

6. OTHER PROVISIONS

Customer shall reimburse Gulf South for all fees required by FERC or any governmental or regulatory body related to the specific service provided under this PAL Rate Schedule and/or taxes on the delivery of gas into Gulf South's facilities within ten (10) days after receipt of Gulf South's invoice to Customer for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

Either party may cancel their PAL service agreement as of the end of the primary term by giving written notice to the other at least thirty (30) days prior to the date on which cancellation is requested. Termination of any service agreement under this PAL Rate Schedule shall not relieve Gulf South and Customer of the obligation to correct volume imbalances or pay monies due either party.

7. MANDATORY BALANCING

(a) Periods not requiring more expeditious balancing as specified in Section 10 and Section 13 of the General Terms and Conditions will be subject to the following provisions:

PAL RATE SCHEDULE
(Continued)

Either party may cancel their PAL service agreement as of the end of the primary term by giving written notice to the other at least thirty (30) days prior to the date on which cancellation is requested. Termination of any service agreement under this PAL Rate Schedule shall not relieve Gulf South and customer of the obligation to correct volume imbalances or pay monies due either party.

7. MANDATORY BALANCING

(a) Periods not requiring more expeditious balancing as specified in Section 10 and Section 13 of the General Terms and Conditions will be subject to the following provisions:

(i) PAL Customers may be required to submit a timely nomination, as stated in Section 11.2(c) of the General Terms and Conditions, on the next business day after the date of notification to withdraw or return gas up to its contract balance on the second day to allow Gulf South to fulfill higher priority commitments, or as a result of Gulf South operational requirements. Gulf South may allow additional time for contract balancing when operational conditions permit. Such notices may be provided by telephone, facsimile or in writing, and will also be posted on Gulf South's Internet Web Site. In instances when notification is required during times other than normal business hours, from 9:00 a.m. to 5:00 p.m., Gulf South will provide such notice by telephone and on its Internet Web Site.

(ii) In the event that a Customer still has gas parked at the end of its contract term or after receiving notification as indicated in 7(a)(i) above, the remaining parking balance may be purchased by Gulf South at 50% of the lowest of the arithmetic average of the "Delivered to Pipeline" indices published each week during the month in Natural Gas Week under the title "Gas Price Report" for the same regions defined in Section 20.1(B)(1) of the General Terms and Conditions of Gulf South's tariff. Conversely, if the

PAL RATE SCHEDULE
(Continued)

Customer has not redelivered lended gas by the end of its contract term or after receiving notification in 7(a)(i) above, the Customer must purchase the unreturned balance at 150% of the highest of the arithmetic average using the same indices. Should this publication cease to exist in its current form, then Gulf South will submit an alternate set of published prices for the index calculation.

(iii) In circumstances where Customer is unable to eliminate its PAL balance because Gulf South is unable to accept their entire nomination, Customer will be granted an additional day to eliminate its PAL balance for each day the adverse condition exists.

8. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff, as they may be amended from time to time, are incorporated by reference and made a part of this PAL Rate Schedule and shall apply to the service rendered hereunder.

Sheet Nos. 608 - 699 Sheet Nos. 608 - 699 : Effective

Reserved for future use.

GS RATE SCHEDULE
GENERAL SALES

1. AVAILABILITY

Service under this General Sales "GS" Rate Schedule is available to any Customer which has executed a service agreement providing for the purchase of natural gas from Gulf South. All terms in quotes and/or initial capital letters as set forth in this GS Rate Schedule are defined herein or in the General Terms and Conditions of this Tariff.

2. CHARACTER OF SERVICE

(a) Sales service provided under this GS Rate Schedule shall be performed under Subpart J of Part 284 of the FERC's Regulations.

(b) Sales of gas hereunder may be either firm or interruptible and shall only be subject to curtailment or interruption as provided in the General Terms and Conditions.

(c) Sales of gas hereunder shall be made at points of unbundling which are any points where gas first enters into Gulf South's pipeline system at gathering lines, at transmission lines, or at interconnecting pipelines . Contracting for and nominating transportation from unbundled points of sale shall be Customer's responsibility.

3. RATE

The applicable rate for the services provided under this GS Rate Schedule shall be the rate negotiated between Customer and Gulf South.

4. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions in this Tariff, as they may be amended from time to time, are incorporated by reference and made a part of this GS Rate Schedule and shall apply to service rendered hereunder.

Sheet Nos. 701 - 712 Sheet Nos. 701 - 712 : Effective

Reserved for future use.

PS RATE SCHEDULE
POOLING SERVICE

1. AVAILABILITY

(a) This Pooling Service (PS) is available to all entities. All terms in quotes, parenthesis and/or initial capital letters as set forth in this PS Rate Schedule are defined herein or in the General Terms and Conditions of this Tariff. Pooling service is available to any Customer provided that:

(i) Customer makes a valid request, and executes a Pooling Service Agreement ("PS Agreement") with Gulf South pursuant to Section 1(b) of this Rate Schedule.

(ii) on the date nominations are scheduled under a PS Agreement, capacity is available on Gulf South's system including receipt and delivery points.

(b) A request for service shall be valid as of the date it is actually received ("Valid Request Date"), provided that all of the following specified information has been provided to Gulf South. A request shall not be valid if (1) the service requested does not conform to the terms of the PS Rate Schedule; or (2) the information provided is incomplete or not adequately substantiated. Gulf South shall within fifteen (15) days from the receipt of a request notify a Customer whose request for service is invalid, and shall state the reasons that such a determination was made. Gulf South shall promptly notify Customer when Customer's valid request is processed and accepted.

Requirements for Valid Requests for Service - Requests for service shall be deemed valid only after Customer provides the information set forth on the Pooling Service Agreement to Gulf South by electronic means or by mail at P. O. Box 1478, Houston, Texas 77251-1478, Attention: Customer Service Department.

PS RATE SCHEDULE
(Continued)

In addition to the information provided on the Pooling Service Agreement, Customer shall also provide the following:

(i) Certification - Certification from the Customer that

(a) it has good title to the gas or a current contractual right to acquire title, or a right to ship the gas, and

(b) that it has entered into all necessary arrangements to assure that upstream and downstream transportation, if any, will be in place prior to the commencement of Gulf South's service.

(ii) Credit Information - Customer shall furnish credit information as prescribed in Section 5 of these General Terms and Conditions. Gulf South will not deny the requested service if Customer satisfies the security requirements of Section 5 of the General Terms and Conditions and fulfills all other requirements of this Section.

(iii) Compliance with Tariff - Customer shall submit a statement that it shall abide by the terms of the PS Rate Schedule, including these General Terms and Conditions. Customer shall further state that it shall pay the maximum rate provided for under the PS Rate Schedule. If Customer is unwilling to pay such maximum rate, Customer shall specify the rate it is willing to pay, as well as the reasons it is unwilling to pay the maximum rate. If Customer and Gulf South do not agree, in writing, on such lower rate Gulf South shall reject the request.

(iv) Additional Information Required Before Service Commences - The following information with respect to service will be required before requests for service shall be valid. Such information required of Customer may be furnished to Gulf South on its Service Request Form, which are available from Gulf South on request:

PS RATE SCHEDULE
(Continued)

In addition to the information provided on the Pooling Service Agreement, Customer shall also provide the following:

(i) Certification - Certification from the Customer that

(a) it has good title to the gas or a current contractual right to acquire title, or a right to ship the gas, and

(b) that it has entered into all necessary arrangements to assure that upstream and downstream transportation, if any, will be in place prior to the commencement of Gulf South's service.

(ii) Credit Information - Customer shall furnish credit information prescribed in Section 5 of these General Terms and Conditions. Gulf South will not deny the requested service if Customer satisfies either the credit requirements or the security requirements of Section 5 of the General Terms and Conditions.

(iii) Compliance with Tariff - Customer shall submit a statement that it shall abide by the terms of the PS Rate Schedule, including these General Terms and Conditions. Customer shall further state that it shall pay the maximum rate provided for under the PS Rate Schedule. If Customer is unwilling to pay such maximum rate, Customer shall specify the rate it is willing to pay, as well as the reasons it is unwilling to pay the maximum rate. If Customer and Gulf South do not agree, in writing, on such lower rate Gulf South shall reject the request.

(iv) Additional Information Required Before Service Commences - The following information with respect to service will be required before requests for service shall be valid. Such information required of Customer may be furnished to Gulf South on its Service Request Form, which are available from Gulf South on request:

PS RATE SCHEDULE
(Continued)

(a) Customer shall furnish the following applicable information to Gulf South:

(i) The specific affiliation between the potential Customer and Gulf South and the extent of Gulf South's affiliation, if any, with the party to be provided transportation service.

(ii) The identity of the Customer making the request for service, including whether the Customer is a local distribution company, an interstate pipeline, an intrastate pipeline, an end-user, a producer or a marketer.

(b) Gulf South shall furnish the following information to Customer:

(i) The date of receipt of Customer's request for service.

(ii) The date the request was accepted as valid.

(c) For purposes of determining availability of pooling service on Gulf South's system, Gulf South shall not be required to provide any requested pooling service:

(i) which could in Gulf South's reasonable judgment adversely affect the physical operation of its system or service to firm customers;

(ii) if, pursuant to Section 5 of the General Terms and Conditions, Customer does not possess sufficient financial stability so that it is reasonably likely the service provided will be paid for on a timely basis and Customer refuses to prepay the applicable gathering charges pursuant to Section 5.3 of the General Terms and Conditions; or

PS RATE SCHEDULE
(Continued)

(iii) if the applicable PS Agreement has expired, no rollover agreement has been executed, and no FERC order or regulation prohibits such action by Gulf South.

2. APPLICABILITY AND CHARACTER OF SERVICE

This PS Rate Schedule shall be available to all Customers which have executed a PS Agreement. Pooling Service rendered under this PS Rate Schedule shall consist of:

(a) the establishment of pooling areas, each area containing one paper pooling point, which can serve as a pool for all of the receipt points located within the same pooling area, as reflected on the map on currently effective Sheet No. 17. Any changes to the location of a paper pooling point or the boundaries of a pooling area will be made through the appropriate filing with the Commission. The pooling area for each SLN will be available on Gulf South's Internet Web Site.

Pooling Points	Pooling Areas	Zone
Covington County, Mississippi	Area 1	3
Jackson County, Mississippi	Area 2	4
Terrebonne Parish, Louisiana	Area 3	4
Ascension Parish, Louisiana	Area 4	3
St. Mary Parish, Louisiana	Area 5	2
Cameron Parish, Louisiana	Area 6	2
Bienville Parish, Louisiana	Area 7	2
Panola County, Texas	Area 8	1
Refugio County, Texas	Area 9	1
Polk County, Texas	Area 10	1
Mobile Bay, Alabama	Area 11	4
Panola County, Texas	Area 16	1
Ouachita Parish, Louisiana	Area 17	2
Madison Parish, Louisiana	Area 18	3
Simpson County, Mississippi	Area 19	5

(b) A Pooling Customer can only bring receipts to a pooling point from receipt points located within the same pooling area.

PS RATE SCHEDULE
(Continued)

(iii) if the applicable PS Agreement has expired, no rollover agreement has been executed, and no FERC order or regulation prohibits such action by Gulf South.

2. APPLICABILITY AND CHARACTER OF SERVICE

This PS Rate Schedule shall be available to all Customers which have executed a PS Agreement. Pooling Service rendered under this PS Rate Schedule shall consist of:

(a) the establishment of pooling areas, each area containing one paper pooling point, which can serve as a pool for all of the receipt points located within the same pooling area, as reflected on the map on currently effective Sheet No. 17. Any changes to the location of a paper pooling point or the boundaries of a pooling area will be made through the appropriate filing with the Commission. The pooling area for each SLN will be available on Gulf South's Internet Web Site.

SLNs	Pooling Areas	Zone
011461	Area 1	3
011462	Area 2	4
011463	Area 3	4
011464	Area 4	3
011465	Area 5	2
011466	Area 6	2
011467	Area 7	2
011468	Area 8	1
011469	Area 9	1
011470	Area 10	1
017159	Area 11	4
022116	Area 16	1
022117	Area 17	2
022118	Area 18	3
022119	Area 19	5

(b) A Pooling Customer can only bring receipts to a pooling point from receipt points located within the same pooling area.

PS RATE SCHEDULE
(Continued)

(iii) if the applicable PS Agreement has expired, no rollover agreement has been executed, and no FERC order or regulation prohibits such action by Gulf South.

2. APPLICABILITY AND CHARACTER OF SERVICE

This PS Rate Schedule shall be available to all Customers which have executed a PS Agreement. Pooling Service rendered under this PS Rate Schedule shall consist of:

(a) the establishment of pooling areas, each area containing one paper pooling point, which can serve as a pool for all of the receipt points located within the same pooling area, as reflected on the map on currently effective Sheet No. 17. Any changes to the location of a paper pooling point or the boundaries of a pooling area will be made through the appropriate filing with the Commission. The pooling area for each SLN will be available on Gulf South's Internet Web Site.

Pooling Points	Pooling Areas	Zone
Covington County, Mississippi	Area 1	3
Jackson County, Mississippi	Area 2	4
Terrebonne Parish, Louisiana	Area 3	4
Ascension Parish, Louisiana	Area 4	3
St. Mary Parish, Louisiana	Area 5	2
Cameron Parish, Louisiana	Area 6	2
Bienville Parish, Louisiana	Area 7	2
Panola County, Texas	Area 8	1
Refugio County, Texas	Area 9	1
Polk County, Texas	Area 10	1
Mobile Bay, Alabama	Area 11	4
Panola County, Texas	Area 16	1
Red River Parish, Louisiana	Area 17	2
Madison Parish, Louisiana	Area 18	3
Simpson County, Mississippi	Area 19	5
DeSoto Parish, Louisiana	Area 20	2

(b) A Pooling Customer can only bring receipts to a pooling point from receipt points located within the same pooling area.

PS RATE SCHEDULE
(Continued)

(c) A pooling point may be a primary or supplemental receipt point for firm transportation Customers and is available as a comprehensive receipt point for interruptible transportation Customers. A firm Customer which requests an increase in total receipt point MDQ in a specific pooling area will be allowed to make such a change only if additional firm capacity exists at the time the request is made.

(d) A Pooling Customer shall provide Gulf South, for purposes of scheduling receipts into and transportation away from the pooling area pursuant to Sections 10 and 11 of the General Terms and Conditions, with a ranking of the Pooling Customer's suppliers and customers which the Pooling Customer is serving at each pooling point. In the event suppliers or customers have the same ranking, they will be treated pro rata based on scheduled nominations.

(e) Each Pooling Customer shall be required to nominate daily, in accordance with Section 11 of the General Terms and Conditions, receipts which will be delivered into each pooling point. The receipts which are nominated into the pool must equal the deliveries being made by that Pooling Customer from the pool. A Pooling Customer on a daily basis will not be allowed to net receipts between various pooling points in order to balance its receipts and deliveries from a specific pooling point. However, Gulf South will allow, provided capacity exists at the time the request is made, a Pooling Customer to transport gas from pooling area to pooling area under a transportation agreement. In the event a Pooling Customer's receipts into a pool do not equal the deliveries being made from the pool on a daily basis, Gulf South will have the right to conform the pooling contract in accordance with Section 10 of the General Terms and Conditions. Gulf South shall conform said contract by reducing receipts beginning with the lowest ranked supply or reducing markets beginning with lowest ranked customer.

PS RATE SCHEDULE
(Continued)

(f) A Pooling Customer shall be responsible for any imbalance which occurs between actual allocated receipt quantities and confirmed receipt nominations. Transportation Customers shall be responsible for all imbalances which occur between actual allocated delivery quantities and confirmed delivery nominations. At the end of each month, Pooling Rate Schedule imbalances will be netted with any transportation contract imbalances incurred by the Pooling Customer and any remaining imbalance will be subject to resolution pursuant to Section 20 of the General Terms and Conditions.

(g) A Pooling Customer may transfer gas to another Pooling Customer at the same pooling point without incurring a transportation charge.

(h) A Pooling Customer can only sell gas at a pooling point to another Pooling Customer or to a Gulf South transportation Customer.

(i) A Pooling Customer may enter into multiple PS agreements.

3. TERM

The term shall be for a mutually agreeable term.

4. PRIORITY OF SERVICE

(a) Firm Transportation Customers shall be granted for each transportation contract both a receipt point MDQ (corresponding to the primary receipt points provided in their Firm Transportation Service Agreements) and an area receipt point MDQ which shall be the sum of all their primary receipt point MDQs in each pooling area.

(b) To the extent a firm transportation Customer nominates receipts from a pool at a level equal to or less than its area receipt point MDQ, then those nominations for scheduling purposes shall be deemed to be primary nominations. If the firm transportation Customer nominates at a pool where it does not have an area receipt point MDQ or at a level above its area receipt point MDQ, then those nominations shall be considered nominations at a supplemental receipt point.

PS RATE SCHEDULE
(Continued)

(c) If a capacity constraint should arise in the pooling area, capacity shall be scheduled under this Rate Schedule as follows: Pooling nominations that are serving a firm shipper(s) that has primary firm MDQ at receipt point(s) in the constrained area, will be scheduled as primary firm receipts up to the firm shipper(s) MDQ at the receipt point(s) in the constrained area. Gulf South shall use the Customer Rankings provided by the Pooling Customer, pursuant to Section 2 (d) herein, to determine the priority of the remaining service to the pool. To the extent reductions are necessary, they will be made in accordance with Section 2 (e) and Section 11 of the General Terms and Conditions herein. Nothing in this section shall affect the scheduling priorities of Customers not using this PS Rate Schedule.

5. RATE

No rate will be charged to a Pooling Customer for gas nominated from a receipt point into a pooling point under this Pooling Service Rate Schedule; provided, however, if the gas is being nominated from a gathered point or a point subject to an incremental transportation charge, then the Pooling Customer shall pay the applicable maximum gathering rate or incremental transportation charge or such other gathering rate or incremental transportation charge as may be agreed upon by the parties. If the Pooling Customer is serving a firm transportation customer that is paying the gathering demand charge at that receipt point, then the Pooling Customer will only be charged the gathering commodity rate. Fuel shall not be retained on nominations between the receipt point and the pooling point.

Pooling Customers should refer to Section 2 of the PS Rate Schedule to determine the zone within which its transaction has occurred. The Pooling Customer will be charged the intrazone transportation rate for a pool to pool movement of gas within the same zone. Pooling Customers wishing to move gas from a pooling point in one zone to a delivery point or pooling point in another zone should refer to the PS Rate Schedule to determine the zone in which its transaction has taken place. Transportation rates can be determined by referencing the applicable Rate Schedule based on the type of service contracted for, plus fuel and applicable surcharges. Fuel will be retained on transportation contracts which move gas from the pooling point. The rate which the transportation Customer shall pay for deliveries from the pooling point shall be the maximum applicable transportation rate unless otherwise mutually agreed to.

PS RATE SCHEDULE
(Continued)

(c) If a capacity constraint should arise in the pooling area, capacity shall be scheduled under this Rate Schedule as follows: Pooling nominations that are serving a firm shipper(s) that has primary firm MDQ at receipt point(s) in the constrained area, will be scheduled as primary firm receipts up to the firm shipper(s) MDQ at the receipt point(s) in the constrained area. Gulf South shall use the Customer Rankings provided by the Pooling Customer, pursuant to Section 2 (d) herein, to determine the priority of the remaining service to the pool. To the extent reductions are necessary, they will be made in accordance with Section 2 (e) and Section 11 of the General Terms and Conditions herein. Nothing in this section shall affect the scheduling priorities of Customers not using this PS Rate Schedule.

5. RATE

No rate will be charged to a Pooling Customer for gas nominated from a receipt point into a pooling point under this Pooling Service Rate Schedule; provided, however, if the gas is being nominated from a gathered point or a point subject to an incremental transportation charge, then the Pooling Customer shall pay the applicable maximum gathering rate or incremental transportation charge or such other gathering rate or incremental transportation charge as may be agreed upon by the parties. If the Pooling Customer is serving a firm transportation Customer that is paying the gathering demand charge at that receipt point, then the Pooling Customer will only be charged the gathering commodity rate. Fuel shall not be retained on nominations between the receipt point and the pooling point.

Pooling Customers should refer to Section 2 of the PS Rate Schedule to determine the zone within which its transaction has occurred. The Pooling Customer will be charged the intrazone transportation rate for a pool to pool movement of gas within the same zone. Pooling Customers wishing to move gas from a pooling point in one zone to a delivery point or pooling point in another zone should refer to the PS Rate Schedule to determine the zone in which its transaction has taken place. Transportation rates can be determined by referencing the applicable Rate Schedule based on the type of service contracted for, plus fuel and applicable surcharges. Fuel will be retained on transportation contracts which move gas from the pooling point. The rate which the transportation Customer shall pay for deliveries from the pooling point shall be the maximum applicable transportation rate unless otherwise mutually agreed to.

PS RATE SCHEDULE
(Continued)

6. OTHER PROVISIONS

Pooling Customer shall reimburse Gulf South for all fees required by FERC or any governmental or regulatory body related to the specific service provided under this PS Rate Schedule and/or taxes on the nomination of gas into Gulf South's pipeline within ten (10) days from receipt of Gulf South's invoice to Pooling Customer for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

Either party may cancel their PS service agreement as of the end of the primary term by giving written notice to the other at least thirty (30) days prior to the date on which cancellation is requested. Termination of any service agreement under this PS Rate Schedule shall not relieve Gulf South and customer of the obligation to correct volume imbalances or pay monies due either party.

7. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff, as they may be amended from time to time, are incorporated by reference and made a part of this PS Rate Schedule and shall apply to service rendered thereunder. Provided, however, that regarding transportation service transactions with Gulf South in which service provided under this PS Rate Schedule is involved in any manner, at any point in the transportation chain from receipt point to delivery point, Gulf South shall not be liable for loss, costs, claims, expenses, penalties, or damages that directly or indirectly result from complying with the Pooling Customer's ranking of suppliers and Customers unless Gulf South was negligent or acted willfully.

PS RATE SCHEDULE
(Continued)

6. OTHER PROVISIONS

Pooling Customer shall reimburse Gulf South for all fees required by FERC or any governmental or regulatory body related to the specific service provided under this PS Rate Schedule and/or taxes on the nomination of gas into Gulf South's pipeline within ten (10) days from receipt of Gulf South's invoice to Pooling Customer for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

Either party may cancel their PS service agreement as of the end of the primary term by giving written notice to the other at least thirty (30) days prior to the date on which cancellation is requested. Termination of any service agreement under this PS Rate Schedule shall not relieve Gulf South and Customer of the obligation to correct volume imbalances or pay monies due either party.

7. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff, as they may be amended from time to time, are incorporated by reference and made a part of this PS Rate Schedule and shall apply to service rendered thereunder. Provided, however, that regarding transportation service transactions with Gulf South in which service provided under this PS Rate Schedule is involved in any manner, at any point in the transportation chain from receipt point to delivery point, Gulf South shall not be liable for loss, costs, claims, expenses, penalties, or damages that directly or indirectly result from complying with the Pooling Customer's ranking of suppliers and Customers unless Gulf South was negligent or acted willfully.

Effective Date: 06/01/2008 Status: Effective
FERC Docket: RP08-367-000

First Revised Sheet No. 721 First Revised Sheet No. 721 : Pending
Superseding: Original Sheet No. 721

Cancellation of Tariff Sheet

Notice is hereby given that effective May 1, 2008, the following sheet of Gulf South's FERC Gas Tariff, Sixth Revised Volume No. 1, is to be cancelled:

Original Sheet No. 721

Sheet Nos. 722 - 799 Sheet Nos. 722 - 799 : Effective

Reserved for future use.

ATS RATE SCHEDULE
AGGREGATION TRADING SERVICE

1. AVAILABILITY

(a) Aggregation Trading Service (ATS) is available to all entities. All terms in quotes, parenthesis and/or initial capital letters as set forth in this ATS Rate Schedule are defined herein or in the General Terms and Conditions of this Tariff. Aggregation Trading Service is available to any Customer provided that the Customer makes a valid request, and executes an Aggregation Trading Service Agreement ("ATS Agreement") with Gulf South.

(b) A request for service shall be valid as of the date it is actually received, provided that all of the following specified information has been provided to Gulf South. A request shall not be valid if (1) the service requested does not conform to the terms of the ATS Rate Schedule; or (2) the information provided is incomplete or not adequately substantiated. Gulf South shall within one (1) business day from the receipt of a request notify a Customer whose request for service is invalid, and shall state the reason(s) that such a determination was made. Gulf South shall notify Customer within one (1) business day when Customer's valid request is accepted.

Requests for service shall be deemed valid only after Customer provides the information set forth on the Aggregation Trading Service Agreement to Gulf South by electronic means or by mail at P. O. Box 1478, Houston, Texas 77251-1478, Attention: Customer Service Department. Information required of Customer may be furnished to Gulf South on its Service Request Form, which is available from Gulf South on request or via Gulf South's Internet Web Site.

(i) Customer shall submit a statement that it shall abide by the terms of the ATS Rate Schedule, including these General Terms and Conditions.

(ii) The specific affiliation between the potential Customer and Gulf South and the extent of Gulf South's affiliation, if any, with the party to be provided transportation service.

ATS RATE SCHEDULE
AGGREGATION TRADING SERVICE
(continued)

(iii) The identity of the Customer making the request for service, including whether the Customer is a local distribution company, an interstate pipeline, an intrastate pipeline, an end-user, a producer or a marketer.

(c) Gulf South shall furnish the following information to Customer:

(i) The date of receipt of Customer's request for service.

(ii) The date the request was accepted as valid.

2. APPLICABILITY AND CHARACTER OF SERVICE

This ATS Rate Schedule shall be available to all Customers which have executed an ATS Agreement. Aggregation Trading Service rendered under this ATS Rate Schedule shall consist of:

(a) the aggregation and trading of gas at any of the four (4) Virtual Points on Gulf South's system.

(b) An Aggregation Trading Customer shall provide Gulf South, for purposes of confirming and scheduling quantities at the Virtual Points pursuant to Sections 10 and 11 of the General Terms and Conditions, with a ranking of the Aggregation Trading Customer's suppliers and customers at each Virtual Point. In the event suppliers or customers have the same ranking, they will be treated on a pro rata basis.

(c) Each Aggregation Trading Customer shall be required to nominate daily, in accordance with Section 11 of the General Terms and Conditions, for all quantities traded at a Virtual Point. Nominations at a Virtual Point must balance in each nomination cycle and on a daily basis. An Aggregation Trading Customer will not be allowed to net imbalances between separate Virtual Points in order to balance its Virtual Point nominations for any nomination cycle. In the event an Aggregation Trading Customer's receipts at a Virtual Point do not equal the deliveries at the same Virtual Point during any nomination cycle, Gulf South can conform the Aggregation Trading contract in accordance with Section 11.5 of the General Terms and Conditions. Gulf South can conform said contract by reducing receipts beginning with the lowest ranked supply or reducing deliveries beginning with lowest ranked customer.

ATS RATE SCHEDULE
AGGREGATION TRADING SERVICE
(continued)

(d) An Aggregation Trading Customer's timely nominations at a Virtual Point shall be confirmed and scheduled pursuant to Section 11.4 at quantities conforming with all associated nominations.

(e) An Aggregation Trading Customer may transfer gas to another Aggregation Trading Customer at the same Virtual Point without incurring a transportation charge.

(f) An Aggregation Trading Customer can only sell gas at a Virtual Point to another Aggregation Trading Customer or to a Gulf South transportation Customer.

(g) An Aggregation Trading Customer may enter into multiple ATS agreements.

3. TERM

The term shall be for a mutually agreeable term.

4. RATE

No rate will be charged to an Aggregation Trading Customer for gas nominated to be traded at a Virtual Point. Fuel shall not be retained on nominations between Aggregation Trading Customers who are trading at a Virtual Point.

5. OTHER CHARGES

Aggregation Trading Customer shall reimburse Gulf South for all fees required by the FERC or any governmental or regulatory body related to the specific service provided under this ATS Rate Schedule and/or taxes on the nomination of gas into Gulf South's pipeline within ten (10) days from receipt of Gulf South's invoice to Aggregation Trading Customers for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

ATS RATE SCHEDULE
AGGREGATION TRADING SERVICE
(continued)

6. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff, as they may be amended from time to time, are incorporated by reference and made a part of this ATS Rate Schedule and shall apply to service rendered thereunder. Provided, however, that regarding transportation service transactions with Gulf South in which service provided under this ATS Rate Schedule is involved in any manner, at any point in the transportation chain from receipt point to delivery point, Gulf South shall not be liable for loss, costs, claims, expenses, penalties, or damages that directly or indirectly result from complying with the Aggregation Trading Customer's ranking of suppliers and Customers unless Gulf South was negligent or acted willfully.

Sheet Nos. 754 - 799 Sheet Nos. 754 - 799 : Suspended

Reserved for future use.

GENERAL TERMS AND CONDITIONS

Each of the following General Terms and Conditions applies to each rate schedule contained in this Volume No. 1 unless otherwise indicated. Such terms and conditions are also applicable to and govern the rate schedules in Original Volume No. 2.

1. DEFINITIONS

The following terms, when used herein or in any agreement incorporating these General Terms and Conditions, whether or not capitalized or in quotes, shall have the following meanings:

"Account Holder" shall mean the party using the services of a Title Transfer Tracking Service Provider (TTTSP) under a contract or other arrangement with that TTTSP.

"As Practicable" when used in connection with the definition of Uniform Hourly Rate of Flow as defined in this Section shall mean that the hourly rate of flow shall be uniform when conditions exist on Gulf South's system or portion thereof that unless otherwise corrected will require the implementation of an operational plan as described in Sections 10.3, 10.4 or 10.5. Examples of such circumstances are:

a) extreme weather, such as, extreme temperatures, hurricanes or other natural disasters;

b) planned or unplanned maintenance and/or construction of the pipeline system or part thereof;

c) force majeure;

d) the issuance of an OFO.

In the event Gulf South requires Customer to conform the hourly rate of flow to a uniform rate, Customer shall be notified in the same manner as set forth in Section 10.4 of these General Terms and Conditions.

"Available Quantities" shall mean the applicable point or contract MDQ, MSQ, MDIQ or MDWQ as established in the service agreements or, for interruptible services, the quantities nominated and confirmed, divided by (24) twenty-four and multiplied by the remaining hours in the day plus the Elapsed-Prorated-Scheduled Quantity, if any.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Batch Flat File" is the term used within GISB FF/EDM to describe the automated computer-to-computer transfer of flat files.

"Bid Period" shall mean the length of time a notice for capacity release will remain posted on Gulf South's Internet Web Site pursuant to Section 29 of these General Terms and Conditions.

"British Thermal Unit" ("BTU") shall mean the quantity of heat required to raise the temperature of one (1) pound avoirdupois of pure water from fifty-eight and five-tenths degrees Fahrenheit (58.5EF.) to fifty-nine and five-tenths degrees Fahrenheit (59.5EF.) at a constant pressure of fourteen and seventy-three hundredths pounds per square inch absolute (14.73 psia). For reporting purposes, Btu conversion factors will be reported to not less than three (3) decimal places and pressure base conversion factors will be reported to not less than six (6) decimal places. For calculation purposes, not less than six (6) decimal places will be used for both conversion factors.

"Business Day" shall mean Monday through Friday excluding federal banking holidays.

"Bump" shall mean the displacement of a scheduled interruptible service during the Evening or Intra-day 1 cycles resulting from scheduling of increased firm nominations during such cycles.

"Buyer" shall mean any customer, and/or its agent, which purchases gas from Gulf South.

"Central Address Repository" ("CAR") is the term used to describe: 1) the Web site providing links to all Transportation Service Providers' Informational Postings, and 2) the entity administering and maintaining the above Web site and repository.

"Central Clock Time" shall mean central standard time throughout the year, as adjusted for daylight savings time.

"Comprehensive Points" refers to all receipt and delivery points, including Pooling Points, on Gulf South's system (except Virtual Points).

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Batch Flat File" is the term used within NAESB FF/EDM to describe the automated computer-to-computer transfer of flat files.

"Bid Period" shall mean the length of time a notice for capacity release will remain posted on Gulf South's Internet Web Site pursuant to Section 29 of these General Terms and Conditions.

"British Thermal Unit" ("Btu") shall mean the quantity of heat required to raise the temperature of one (1) pound avoirdupois of pure water from fifty-eight and five-tenths degrees Fahrenheit (58.5EF.) to fifty-nine and five-tenths degrees Fahrenheit (59.5EF.) at a constant pressure of fourteen and seventy-three hundredths pounds per square inch absolute (14.73 psia). For reporting purposes, Btu conversion factors will be reported to not less than three (3) decimal places and pressure base conversion factors will be reported to not less than six (6) decimal places. For calculation purposes, not less than six (6) decimal places will be used for both conversion factors.

"Business Day" shall mean Monday through Friday excluding federal banking holidays.

"Bump" shall mean the displacement of a scheduled interruptible service during the Evening or Intra-day 1 cycles resulting from scheduling of increased firm nominations during such cycles.

"Buyer" shall mean any customer, and/or its agent, which purchases gas from Gulf South.

"Central Address Repository" ("CAR") is the term used to describe: 1) the Web site providing links to all Transportation Service Providers' Informational Postings, and 2) the entity administering and maintaining the above Web site and repository.

"Central Clock Time" shall mean central standard time throughout the year, as adjusted for daylight savings time.

"Comprehensive Points" refers to all receipt and delivery points, including Pooling Points, on Gulf South's system (except Virtual Points).

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Confirmation by Exception" ("CBE") means that the Confirming Parties agree that one party deems that all requests at a location are confirmed by the other party (the CBE party) without response communication from that party. The CBE party can take exception to the request by so informing the other party within a mutually agreed upon time frame.

"Confirmation Requester" is a Service Provider (including a Point Operator) which is seeking to confirm a quantity of gas via the information outlined in GISB Standard 1.4.3 with another Service Provider (the Confirming Party) with respect to a nomination at a location.

"Confirming Parties" refers to the Confirmation Requester and the Confirming Party.

"Confirming Party" is a Service Provider (including a Point Operator) which provides a confirmation for a quantity of gas via the information outlined in GISB Standard 1.4.4 to another Service Provider (the Confirmation Requester) with respect to a nomination at a location.

"Content Area" is the term used to describe the area directly to the right of the Navigational Area of the browser display. When the Navigational Area is not displayed the entire browser display is content area.

"Cubic foot of gas," for the purpose of measurement of the gas and for all other purposes of this Tariff, is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of fourteen and seventy-three hundredths (14.73) pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

"Customer" shall mean any entity that has entered into a service agreement with Gulf South under one or more of Gulf South's rate schedules.

"Customer Activities" is the term used to refer to the business function categories relating to Nominations, Flowing Gas, Invoicing, Capacity Release, Contracts and other business functions on industry Web sites.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Confirmation by Exception" ("CBE") means that the Confirming Parties agree that one party deems that all requests at a location are confirmed by the other party (the CBE party) without response communication from that party. The CBE party can take exception to the request by so informing the other party within a mutually agreed upon time frame.

"Confirmation Requester" is a Service Provider (including a Point Operator) which is seeking to confirm a quantity of gas via the information outlined in NAESB Standard 1.4.3 with another Service Provider (the Confirming Party) with respect to a nomination at a location.

"Confirming Parties" refers to the Confirmation Requester and the Confirming Party.

"Confirming Party" is a Service Provider (including a Point Operator) which provides a confirmation for a quantity of gas via the information outlined in NAESB Standard 1.4.4 to another Service Provider (the Confirmation Requester) with respect to a nomination at a location.

"Content Area" is the term used to describe the area directly to the right of the Navigational Area of the browser display. When the Navigational Area is not displayed the entire browser display is content area.

"Cubic foot of gas," for the purpose of measurement of the gas and for all other purposes of this Tariff, is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of fourteen and seventy-three hundredths (14.73) pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

"Customer" shall mean any entity that has entered into a service agreement with Gulf South under one or more of Gulf South's rate schedules.

"Customer Activities" is the term used to refer to the business function categories relating to Nominations, Flowing Gas, Invoicing, Capacity Release, Contracts and other business functions on industry Web sites.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Day" shall mean a period of twenty-four (24) consecutive hours beginning and ending at 9:00 A.M. Central Clock Time.

"Dekatherm" ("Dth") per gas day shall be the standard quantity for nominations, confirmations, and scheduling in the United States, gigajoules per gas day in Canada and gigacalories per gas day in Mexico. (For reference 1 dekatherm = 1,000,000 Btu's; 1 gigajoule = 1,000,000,000 joules; and 1 gigacolorie = 1,000,000,000 calories.) For commercial purposes, the standard conversion factor between Dekatherms and gigajoules shall be 1.055056 Gigajoules per Dekatherm and between dekatherms and gigacalories is 0.251996 gigacalories per dekatherm. The standard Btu is the International Btu, which is also called the Btu(IT); the standard joule is the joule specified in the SI system of units.*

* The International Btu is specified for use in the gas measurement standards of the American Gas Association, the American Petroleum Institute, the Gas Processors Association and the American Society for Testing Materials. For non-commercial purposes, these associations note that the exact conversion factor is 1.05505585262 Gigajoules per Dekatherm.

"Detail" is the term used to describe the area directly below the Header in the Content Area of the browser display.

"Display" is the term used to describe the typical visual presentation derived by a browser as a result of retrieval of information from a given URL.

"Download" is the term used to describe the retrieval of information from a Web site in a format suitable for storage.

"EDI" shall mean Electronic Data Interchange in accordance with GISB Standards. EDI will be available on a nondiscriminatory basis to any party. A trading partner agreement(s) between Gulf South and such party is required for electronic transmission of data.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Day" shall mean a period of twenty-four (24) consecutive hours beginning and ending at 9:00 A.M. Central Clock Time.

"Dekatherm" ("Dth") per gas day shall be the standard quantity for nominations, confirmations, and scheduling in the United States, gigajoules per gas day in Canada and gigacalories per gas day in Mexico. (For reference 1 dekatherm = 1,000,000 Btu's; 1 gigajoule = 1,000,000,000 joules; and 1 gigacolorie = 1,000,000,000 calories.) For commercial purposes, the standard conversion factor between dekatherms and gigajoules shall be 1.055056 gigajoules per dekatherm and between dekatherms and gigacalories is 0.251996 gigacalories per dekatherm. The standard Btu is the International Btu, which is also called the Btu(IT); the standard joule is the joule specified in the SI system of units.*

* The International Btu is specified for use in the gas measurement standards of the American Gas Association, the American Petroleum Institute, the Gas Processors Association and the American Society for Testing Materials. For non-commercial purposes, these associations note that the exact conversion factor is 1.05505585262 gigajoules per dekatherm.

"Detail" is the term used to describe the area directly below the Header in the Content Area of the browser display.

"Display" is the term used to describe the typical visual presentation derived by a browser as a result of retrieval of information from a given URL.

"Download" is the term used to describe the retrieval of information from a Web site in a format suitable for storage.

"EDI" shall mean Electronic Data Interchange in accordance with NAESB Standards. EDI will be available on a non-discriminatory basis to any party. A trading partner agreement(s) between Gulf South and such party is required for electronic transmission of data.

GENERAL TERMS AND CONDITIONS
(Continued)

"Elapsed-Prorated-Scheduled Quantity" means that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the intra-day nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected.

"Electronic Flow Measurement" ("EFM") shall mean that form of measurement equipment which may consist of a computerized remote terminal unit, transducers, and other associated power, radio and sensing and other electronic devices to record gas measurement that allows for the transfer of data directly to Gulf South, without the use of charts.

"Electronic Notice Delivery" is the term used to describe the delivery of notices via Internet E-mail and/or EDI/EDM.

"Equivalent Quantities" shall mean the quantities of gas, as expressed in Dekatherms, required for delivery by Gulf South for the account of Customer at the delivery points provided in any agreement for that Customer covering the quantities of gas received, as adjusted for PTR if processed for customer's account, Separator Gas and the then current Fuel and Company-Used Gas allowance, if applicable.

"Expansion Facilities" shall mean the pipeline and associated facilities specifically identified in Docket Nos. CP06-127, CP06-446, CP07-32, and CP07-105, as Gulf South Index Nos. 816, 816-1, 817, and 818, such facilities extending from the Carthage, Texas area to Transco Station 85 in Choctaw County, Alabama, and including the facilities leased from Destin Pipeline Company, L.L.C., but excluding any non-Expansion (i.e., historical) interconnections and associated facilities, such as Gulf South Index Nos. 130 (Kosci Line) and 330 (Middle 30).

"FERC" and "Commission" shall mean the Federal Energy Regulatory Commission or any successor agency.

"Firm Primary Service" is the scheduling priority for service under firm service agreements where both the receipt and delivery points are primary points up to Available Quantities.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Firm In-the-Path Service" is the scheduling priority applicable under firm service agreements that specifically contracted for capacity on the Expansion Facilities, and only for the scheduling of gas nominated on the Expansion Facilities where one point is a primary point physically located on the Expansion Facilities and the other point is a supplemental point physically located on the Expansion Facilities between the Customer's contracted primary point pair locations. If a Customer has a firm service agreement that specifically contracts for capacity on the Expansion Facilities and, under such contract, such Customer nominates a receipt or delivery point that is not located on the Expansion Facilities, the Firm In-the-Path scheduling priority will apply to volumes being scheduled on the Expansion Facilities, but will not apply to volumes being scheduled on Gulf South's non-Expansion pipeline system. All capacity utilized on the Expansion Facilities must have Available Quantities.

For purposes of determining Firm In-the-Path Service, all locations on the Expansion header system, Index 816-1, shall be deemed In-the-Path in relationship to each other, regardless of their actual path relationship. Additionally, any Expansion shipper with primary receipt points on the non-Expansion system shall be deemed to enter the Expansion system in the vicinity of Carthage Junction and shall have the same Firm In-the-Path rights on the Expansion header system as those Expansion shippers with primary receipt points on the Expansion header system.

"Firm Secondary Service" is the scheduling priority for service under firm service agreements where one point is a supplemental point and the other point is a primary point with Available Quantities.

"Firm Supplemental Service" is the scheduling priority for service under firm service agreements where either (1) both points are supplemental points; or (2) both points are primary points without Available Quantities; or (3) one point is a supplemental point and the other point is a primary point without Available Quantities.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Form" is the term used to describe the portion of the Content Area of the browser display on Customer Activities Web sites used for single transaction entry as well as, optionally, data selection. The Form should be either in the upper portion of the Content Area or, alternatively, a single page linked to the Matrix.

"Fuel and Company-Used Gas" shall mean that portion, expressed as a percent, of all gas received by Gulf South into its system which is used in the operation of Gulf South's system and which includes any lost and unaccounted for gas.

"NAESB Standards" shall mean those business standards and electronic communication standards promulgated by the North American Energy Standards Board ("NAESB") and adopted and codified by the Commission in Section 284.12 of the Commission's Regulations.

"Gulf South" shall mean Gulf South Pipeline Company LP.

"Header" is the term used to describe the area at the top of the Content Area of the browser display.

"High Priority Load" shall mean gas provided to any person who

(1) uses natural gas in a residence

(2) uses natural gas in a commercial establishment in amounts of less than 50 Mcf on a peak day

(3) uses natural gas in any school, hospital or similar institution, or

(4) uses natural gas in any other use the curtailment of which the Secretary of Energy determines would endanger life, health, or maintenance of physical property.

"Hydrocarbon Dew Point" shall mean hydrocarbon cricondentherm, the highest temperature at which the vapor-liquid equilibrium may be present. The Hydrocarbon Dew Point (cricondentherm) calculations are performed using the Peng Robinson equation of state.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Form" is the term used to describe the portion of the Content Area of the browser display on Customer Activities Web sites used for single transaction entry as well as, optionally, data selection. The Form should be either in the upper portion of the Content Area or, alternatively, a single page linked to the Matrix.

"Fuel and Company-Used Gas" shall mean that portion, expressed as a percent, of all gas received by Gulf South into its system which is used in the operation of Gulf South's system and which includes any lost and unaccounted for gas.

"NAESB Standards" shall mean those business standards and electronic communication standards promulgated by the North American Energy Standards Board ("NAESB") and adopted and codified by the Commission in Section 284.12 of the Commission's Regulations.

"Gulf South" shall mean Gulf South Pipeline Company LP.

"Header" is the term used to describe the area at the top of the Content Area of the browser display.

"High Priority Load" shall mean gas provided to any person who

(1) uses natural gas in a residence

(2) uses natural gas in a commercial establishment in amounts of less than 50 Mcf on a peak day

(3) uses natural gas in any school, hospital or similar institution, or

(4) uses natural gas in any other use the curtailment of which the Secretary of Energy determines would endanger life, health, or maintenance of physical property.

"Hydrocarbon Dew Point" shall mean cricondentherm, the highest temperature at which the vapor-liquid equilibrium may be present.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Informational Postings" is the term that identifies common information, which would include the five required postings under Standard 4.3.6.

"Intra-day Nomination" shall mean a nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the gas Day and runs through the end of that gas Day.

"Interactive Flat File" is the term used within GISB FF/EDM to describe the transfer of flat files using an interactive browser.

"Internet Web Site" shall refer to Gulf South's designated site accessible via the public Internet's World Wide Web where electronic communication activities, excluding EDI, are made available.

"Lending" shall mean the delivery by Gulf South of gas, which is retained by Customer for an agreed time period, and completely redelivered by Customer to Gulf South at the same point.

"Liquid Hydrocarbons" shall include those liquid hydrocarbon mixtures which are gaseous at reservoir temperatures and pressures but are recoverable by condensation or absorption.

"Matrix" is the term used to describe the portion of the Content Area of the browser display on the Customer Activities Web sites used to display selected data entered on the Form and, when appropriate, for data entry. The Matrix should be either the lower portion of the Content Area (that area below the Form) or, alternatively, a single page linked to the Form.

"Maximum Daily Injection Quantity" ("MDIQ") shall mean the maximum quantity of gas which Customer may inject on any one day.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Interactive Flat File" is the term used within NAESB FF/EDM to describe the transfer of flat files using an interactive browser.

"Internet Web Site" shall refer to Gulf South's designated site accessible via the public Internet's World Wide Web where electronic communication activities, excluding EDI, are made available.

"Intra-day Nomination" shall mean a nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the gas Day and runs through the end of that gas Day.

"Lending" shall mean the delivery by Gulf South of gas, which is retained by Customer for an agreed time period, and completely redelivered by Customer to Gulf South at the same point.

"Liquid Hydrocarbons" shall include those liquid hydrocarbon mixtures which are gaseous at reservoir temperatures and pressures but are recoverable by condensation or absorption.

"Matrix" is the term used to describe the portion of the Content Area of the browser display on the Customer Activities Web sites used to display selected data entered on the Form and, when appropriate, for data entry. The Matrix should be either the lower portion of the Content Area (that area below the Form) or, alternatively, a single page linked to the Form.

"Maximum Daily Injection Quantity" ("MDIQ") shall mean the maximum quantity of gas which Customer may inject on any one day.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Maximum Daily Quantity" ("MDQ") when used with respect to the sale of gas by Gulf South to Customer shall mean the maximum contract quantity of gas converted to Dekatherms which Gulf South is obligated to sell and deliver to Customer in accordance with its agreement with Gulf South on any one day.

When used in conjunction with the performance of a transportation service the term "Maximum Daily Quantity" shall mean the maximum contract quantity of gas converted to Dekatherms which Gulf South is obligated to receive from or deliver to a Customer in accordance with its agreement with Gulf South in any one day.

"Maximum Daily Withdrawal Quantity" ("MDWQ") shall mean the maximum quantity of gas that Customer may withdraw on any one day.

"Maximum Storage Quantity" ("MSQ") shall mean the maximum quantity of gas which Gulf South shall be obligated to store on behalf of Customer on any day under an executed agreement.

"Mcf" shall mean one thousand (1,000) cubic feet of gas.

shall mean the product of the corrected heating value times the measured Mcf at 14.73 psia. The gross heating value is the number of Btu's produced by the complete combustion, at constant pressure, of the quantity of gas which would occupy a volume of one (1) cubic foot at a temperature of sixty degrees Fahrenheit (60EF.), if saturated with water vapor and at a constant pressure of fourteen and seventy-three hundredths pounds per square inch absolute (14.73 psia) and under standard gravitational force (acceleration of 980.665 cm per second) with air of the same temperature and pressure as the gas when the products of combustion are cooled to the initial temperature of the gas and air and when the water formed by combustion is condensed to the liquid state.

The gross heating value so determined shall be corrected from the conditions of testing to that of the actual condition of the gas as delivered (including the conversion from saturated to actual conditions) expressed in Btu's per cubic foot. If the gas as delivered contains seven (7) pounds of water vapor or less per one million (1,000,000) cubic feet, such gas shall be assumed to have zero (0) pounds of water per one million (1,000,000) cubic feet (dry gas). Standardize the reporting basis for Btu as 14.73, and psia, 60 degrees F (101.325 kPA and 15 degrees C, and dry).

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Measured Quantities"(continued)
Standardize the reporting basis for gigacalorie as 1.035646 Kg/cm2 and 15.6 degrees C and dry. Standardize the reporting basis for gas volumes as cubic foot at standard conditions of 14.73 psia, 60 degrees F, and dry. For gas volumes reported in cubic meters, the standard conditions are 101.325 kPa, 15 degrees C, and dry.

"Month" shall mean a period beginning at 9:00 A.M. Central Clock Time on the first day of a calendar month and ending at 9:00 A.M. Central Clock Time on the first day of the next succeeding calendar month.

"Natural gas" or "gas" shall mean any mixture of hydrocarbons or of hydrocarbons and non-combustible gases, in a gaseous state, consisting essentially of methane.

"Navigational Area" is the term used to describe the area on the left side of the browser display providing links to the Content Area and other navigational links. Navigational Area is not required to be displayed on Customer Activities Web pages where data entry, reporting or inquiry are displayed.

"NNS" shall mean the service provided on a no notice basis by Gulf South under the NNS Rate Schedule.

"Operational Balancing Agreement" ("OBA") shall mean an agreement between an Operator and Gulf South at a point of interconnection that allocates variances to the Operator. The measurement and control variance is the difference between total scheduled daily quantities confirmed with the Operator and measured quantities at the point each day.

"Operator" shall include any person and/or entity responsible for operating facilities that are interconnected to Gulf South or acting as agent for the interconnected party and who is authorized to confirm Customer nominations and ensure, in cooperation with the Customer and other persons in the confirmation path, that physical flows conform to the nominations. The Operator must have the ability to control or cause the control of the physical operation of the facilities interconnected to the pipeline.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Parking" shall mean the receipt by Gulf South of gas from a Customer, which is retained by Gulf South for an agreed time period, and completely redelivered to Customer at the same point.

"Payback Quantities" shall mean a quantity of gas nominated by a Customer to clear a current production month imbalance.

"Plant Thermal Reduction" ("PTR") shall mean the total loss in Btu's attributable to the processing of gas, and shall include, without limitation, plant fuel, flare, shrinkage and other losses.

"Pooling Customer" shall mean any Customer which has executed a Pooling Service Agreement pursuant to the PS Rate Schedule.

"Pooling" shall mean 1) the aggregation of gas from multiple physical and/or logical points to a single physical or logical point, and/or 2) the dis-aggregation of gas from a single physical or logical point to multiple physical and/or logical points.

"Pooling Point" shall mean a "paper" point of transfer whereby suppliers can aggregate gas supplies for delivery to their downstream markets.

"Potential Customer" shall mean any entity which submits a bid to Gulf South pursuant to Section 29 or Section 30 of these General Terms and Conditions, but which is not a Prearranged Customer.

"Prearranged Customer" shall mean any entity for which a Releasing Customer has submitted a prearranged bid to obtain its released capacity from Gulf South pursuant to Section 29 of these General Terms and Conditions.

"Printing" is the term used to describe the typical printed layout derived when a document is printed from a display tool (browser, word processor, etc.).

"Quarter" shall mean a period of three (3) consecutive calendar months beginning at 9:00 A.M. Central Clock Time on the first day of the first month and ending at 9:00 A.M. Central Clock Time on the first day of the fourth month.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Releasing Customer" shall mean a Customer which has notified Gulf South that it desires to release firm capacity pursuant to Section 29 of these General Terms and Conditions.

"Replacement Customer" shall mean a Potential or Prearranged Customer which has executed a service agreement with Gulf South for released capacity pursuant to Section 29 of these General Terms and Conditions.

"Seasonal Maximum Daily Quantity" shall mean the maximum contract quantity of gas converted to Dekatherm's which Gulf South is obligated to receive from or deliver to a NNS Customer on any day in the Shoulder Months, Summer and Winter Seasons. The Seasonal Receipt Point Maximum Daily Quantity for NNS shall be calculated as follows:

Season	NNS Receipt Point Maximum Daily Quantity
Winter	50% of Winter Season Daily Contract Demand ("DCD") plus the applicable NNS fuel percentage as reflected on Sheet No. 24.
Shoulder	50% of Winter Season DCD plus the applicable NNS fuel percentage as reflected on Sheet No. 24.
Summer	Lesser of 50% of Winter Season DCD or 100% of Summer DCD plus the applicable NNS fuel percentage as reflected on Sheet No. 24.

"Shipper" shall mean any Customer which utilizes any of Gulf South's transportation services or any Customer as of May 18, 1992, which was an on-system sales Customer of Gulf South that has elected any of Gulf South's transportation services, including such Customer's agent.

"Shoulder Month" or "Shoulder Months" shall mean the month(s) of April and/or October of each year, as applicable.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Releasing Customer" shall mean a Customer which has notified Gulf South that it desires to release firm capacity pursuant to Section 29 of these General Terms and Conditions.

"Replacement Customer" shall mean a Potential or Prearranged Customer which has executed a service agreement with Gulf South for released capacity pursuant to Section 29 of these General Terms and Conditions.

"Safe Harbor" shall mean the lowest maximum gas quality specification for carbon dioxide, heating value, or hexanes and heavier hydrocarbons that may be posted by Gulf South (except through use of an Operational Flow Order). Gas delivered at or below any Safe Harbor shall be accepted as long as the gas satisfied other applicable quality specifications.

"Seasonal Maximum Daily Quantity" shall mean the maximum contract quantity of gas converted to Dekatherm's which Gulf South is obligated to receive from or deliver to a NNS Customer on any day in the Shoulder Months, Summer and Winter Seasons. The Seasonal Receipt Point Maximum Daily Quantity for NNS shall be calculated as follows:

Season	NNS Receipt Point Maximum Daily Quantity
Winter	50% of Winter Season Daily Contract Demand ("DCD") plus the applicable NNS fuel percentage as reflected on Sheet No. 24.
Shoulder	50% of Winter Season DCD plus the applicable NNS fuel percentage as reflected on Sheet No. 24.
Summer	Lesser of 50% of Winter Season DCD or 100% of Summer DCD plus the applicable NNS fuel percentage as reflected on Sheet No. 24.

"Shipper" shall mean any Customer which utilizes any of Gulf South's transportation services or any Customer as of May 18, 1992, which was an on-system sales Customer of Gulf South that has elected any of Gulf South's transportation services, including such Customer's agent.

"Shoulder Month" or "Shoulder Months" shall mean the month(s) of April and/or October of each year, as applicable.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Releasing Customer" shall mean a Customer which has notified Gulf South that it desires to release firm capacity pursuant to Section 29 of these General Terms and Conditions.

"Replacement Customer" shall mean a Potential or Prearranged Customer which has executed a service agreement with Gulf South for released capacity pursuant to Section 29 of these General Terms and Conditions.

"Safe Harbor" shall mean the lowest maximum gas quality specification for carbon dioxide and hexanes and heavier hydrocarbons that may be posted by Gulf South (except through use of an Operational Flow Order). Gas delivered at or below any Safe Harbor shall be accepted as long as the gas satisfied other applicable quality specifications.

"Seasonal Maximum Daily Quantity" shall mean the maximum contract quantity of gas converted to Dekatherm's which Gulf South is obligated to receive from or deliver to a NNS Customer on any day in the Shoulder Months, Summer and Winter Seasons. The Seasonal Receipt Point Maximum Daily Quantity for NNS shall be calculated as follows:

Season	NNS Receipt Point Maximum Daily Quantity
Winter	50% of Winter Season Daily Contract Demand ("DCD") plus the applicable NNS fuel percentage as reflected on Sheet No. 24.
Shoulder	50% of Winter Season DCD plus the applicable NNS fuel percentage as reflected on Sheet No. 24.
Summer	Lesser of 50% of Winter Season DCD or 100% of Summer DCD plus the applicable NNS fuel percentage as reflected on Sheet No. 24.

"Shipper" shall mean any Customer which utilizes any of Gulf South's transportation services or any Customer as of May 18, 1992, which was an on-system sales Customer of Gulf South that has elected any of Gulf South's transportation services, including such Customer's agent.

"Shoulder Month" or "Shoulder Months" shall mean the month(s) of April and/or October of each year, as applicable.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Shoulder Month/Daily Contract Demand" shall mean the quantity of gas which Gulf South shall be obligated to deliver to Customer on any day during the Shoulder months. The Shoulder Month Daily Contract Demand for NNS shall be not less than 50% of the Winter Season Daily Contract Demand.

"Site Map" is the term used to describe a Web page of URL links, which resembles a table of contents or directory tree structure, of categories and subcategories of information.

"Small Customer Rate Option" shall mean the rate available to any Customer which received service under Gulf South's G Rate Schedule as of May 18, 1992, and which elects to pay a one-part, volumetric rate instead of the two-part rate under a FTS or NNS agreement. A Customer which elects the Small Customer Rate Option shall be required to schedule and take quantities up to its primary MDQ for all firm services subject to a Small Customer Rate Option before utilizing any other transportation service. Provided, however, a Customer which elects the Small Customer Rate Option will be allowed to schedule and take quantities only on an interruptible basis ("SCRO exemption") to service an interruptible industrial load at the point of delivery if (1) such Small Customer provides to Gulf South an affidavit attesting that the gas being transported will be used for an industrial load which otherwise would be lost without the SCRO exemption; and (2) Small Customer and Gulf South agree to a method to determine the allocation of the industrial load's takes at the delivery point. Small Customers which qualify for an SCRO exemption shall provide Gulf South with sufficient information to verify actual daily volumes delivered to such interruptible industrials each month. In the event it becomes necessary for Gulf South to interrupt the gas flowing to such interruptible load, the Small Customer may not serve that interruptible load through either NNS-SCO or FTS-SCO. Failure to abide by this provision may result in the Small Customer being disqualified from utilizing an SCRO exemption in the future, at Gulf South's discretion.

"Standard Client Configuration" is the term used to describe the configuration that allows simultaneous access to multiple industry Web sites.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

Summer" or "Summer Season" shall mean the five month period beginning at 9:00 a.m. on May 1 of each year and continuing through 9:00 a.m. on October 1 of the same year.

"Summer Season Daily Contract Demand" shall mean the maximum quantity of gas which Gulf South shall be obligated to deliver on any day to Customer during the Summer Season. The Summer Season Daily Contract Demand for NNS shall be not less than 35% of the Winter Season Daily Contract Demand.

"Summer Season Option" shall mean the service available under a FTS agreement to any Customer that elects to receive service only during the Summer Season. A Customer that elects the Summer Season Option shall have the ability in its initial valid request for service to request firm service for multiple sequential Summer Seasons.

"Third Party Account Administrator" shall mean a Title Transfer Tracking Service Provider other than the Transportation Service Provider.

"Title", if not otherwise addressed in the transporter's contract or tariff, is the term used to identify the ownership of gas.

"Title Transfer" shall mean the change of title to gas between parties at a location.

"Title Transfer Nomination" shall mean a nomination line item requesting the service of Title Transfer Tracking and is sent by an Account Holder to a Title Transfer Tracking Service Provider.

"Title Transfer Tracking" shall mean the process of accounting for the progression of title changes from party to party that does not effect a physical transfer of the gas.

"Title Transfer tracking Service Provider" shall mean a party conducting the title transfer tracking activity.

"Transportation Service" shall mean any and all transportation and/or storage services provided by Gulf South.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Unauthorized Gas" shall mean gas received on any Day into Gulf South's system (i) in excess of 110% of scheduled quantities in a "Constrained Area"; or (ii) in excess of 120% of scheduled quantities in a Non-Constrained Area and in total greater than 10,000 Dth for the Month; or (iii) without a scheduled quantity and in total greater than 10,000 Dth for the Month. For purposes of this definition "Constrained Area" is a portion of the pipeline system evaluated for scheduling purposes where nominations exceed capacity and where a posting has been made to Gulf South's Internet Web Site identifying the area of constraint and the time period anticipated for the area to be constrained. The posting will be updated when constraint conditions warrant. Gulf South will not determine gas receipts to be unauthorized pursuant to (i) above on the calendar day the Constrained Area is initially posted to the Internet Web Site.

"Virtual Point" refers to a nonphysical location established as an aggregation point for all receipt points located within the same rate zone. The rate zones are reflected on the map on Tariff Sheet No. 11.

"Uniform Hourly Rate of Flow" shall mean the quantity of gas to be received and delivered each hour. For purposes of this Section, the term "Hour" shall mean each period of sixty (60) consecutive minutes during a day beginning at 9:00 a.m., Central Clock Time. The Uniform Hourly Rate of Flow shall be equal to the scheduled nominations for the applicable nomination cycle less the Elapsed-Prorated-Scheduled Quantity for the cycle divided by the remaining hours in the day. Uniform Hourly Rate of Flow does not apply to NNS Service unless the NNS Customer has released the transportation portion of its No Notice Service or has designated through a PDA that storage will not be used to balance receipts and deliveries.

GENERAL TERMS AND CONDITIONS
Section 1
(Continued)

"Winter" or "Winter Season" shall mean the five month period beginning November 1 of each year and continuing through 9:00 a.m. of April 1 of the following year.

"Winter Season Daily Contract Demand" shall mean the maximum quantity of gas which Gulf South shall be obligated to deliver to Customer's no notice delivery points on any day during the Winter Season.

"Year" shall mean a period of twelve (12) consecutive months beginning at 9:00 a.m. Central Clock Time on the first day of a calendar month and ending at 9:00 a.m. Central Clock Time on the first day of the thirteenth calendar month.

Sheet Nos. 815 - 899 Sheet Nos. 815 - 899 : Effective

Sheet Nos. 815-899 are reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 2

2. QUALITY

2.1 Unless otherwise specifically provided in a gas quality waiver agreement between Gulf South and Customer pursuant to Section 2.3 (b), all gas received or delivered shall be natural gas of pipeline quality and shall conform to the following specifications:

(a) Oxygen - The oxygen content shall not exceed two tenths of one percent (0.2%) by volume, and the parties shall make reasonable efforts to maintain the gas free from oxygen.

(b) Nitrogen - The nitrogen content shall not exceed three percent (3%) by volume.

(c) Carbon Dioxide - The carbon dioxide content shall not exceed three percent (3.0%) by volume. Pursuant to Section 2.2(a), (b), and (c), Gulf South may post on its Internet Web Site, for the entire system or by specific operational area(s), a carbon dioxide limit lower than 3.0% by volume; provided, however, that such posted carbon dioxide limit shall not be lower than 2.0% by volume.

(d) Total Inerts - The total inert content, including but not limited to oxygen, nitrogen, and carbon dioxide, shall not exceed 4% by volume;

(e) Hydrogen Sulfide - The hydrogen sulfide content shall not exceed sixteen (16) parts per million (PPM) by volume.

(f) Sulfur - The total sulfur content shall not exceed three hundred and twenty (320) parts per million (PPM) by volume.

(g) Temperature - The gas shall have a temperature of not less than forty degrees (40°) Fahrenheit nor more than one hundred twenty degrees (120°) Fahrenheit.

GENERAL TERMS AND CONDITIONS
Section 2

2. QUALITY

2.1 All gas received or delivered shall be natural gas of pipeline quality and shall conform to the following specifications unless (1) such gas is subject to a gas quality waiver agreement between Gulf South and Customer pursuant to Section 2.4(b) or (2) as otherwise provided in Section 2.2, Expansion Facilities Gas Quality Provisions:

(a) Oxygen - The oxygen content shall not exceed two tenths of one percent (0.2%) by volume, and the parties shall make reasonable efforts to maintain the gas free from oxygen.

(b) Hydrogen Sulfide - The hydrogen sulfide content shall not exceed sixteen (16) parts per million (PPM) by volume.

(c) Sulfur - The total sulfur content shall not exceed three hundred and twenty (320) parts per million (PPM) by volume.

(d) Carbon Dioxide - The carbon dioxide content shall not exceed three percent (3.0%) by volume.

(e) Liquids - The gas shall be commercially free of water and other objectionable liquids at the temperature and pressure at which the gas is delivered shall in no event contain water vapor in excess of seven (7) pounds per one million (1,000,000) cubic feet.

GENERAL TERMS AND CONDITIONS
Section 2

2. QUALITY

2.1 All gas received or delivered shall be natural gas of pipeline quality and shall conform to the following specifications unless (1) such gas is subject to a gas quality waiver agreement between Gulf South and Customer pursuant to Section 2.3(b) or (2) as otherwise provided in Section 2.2, Expansion Facilities Gas Quality Provisions:

(a) Oxygen - The oxygen content shall not exceed two tenths of one percent (0.2%) by volume, and the parties shall make reasonable efforts to maintain the gas free from oxygen.

(b) Hydrogen Sulfide - The hydrogen sulfide content shall not exceed sixteen (16) parts per million (PPM) by volume.

(c) Sulfur - The total sulfur content shall not exceed three hundred and twenty (320) parts per million (PPM) by volume.

(d) Carbon Dioxide - The carbon dioxide content shall not exceed three percent (3.0%) by volume.

(e) Liquids - The gas shall be commercially free of water and other objectionable liquids at the temperature and pressure at which the gas is delivered and the gas shall not contain any hydrocarbons which might condense to free liquids in the pipeline under normal pipeline conditions and shall in no event contain water vapor in excess of seven (7) pounds per one million (1,000,000) cubic feet.

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

(f) Dust, Gums and Solid Matter - The gas shall be commercially free of dust, gums, gumforming constituents or other objectionable liquid or solid matter which might become separated from the gas in the course of transportation through the pipeline.

(g) Heating Value - The gas delivered shall contain a daily or monthly average heating content of not less than nine hundred fifty (950) nor more than eleven hundred seventy-five (1175) Btu's per cubic foot measured on a dry basis, unless otherwise mutually agreed to by Gulf South and Customer.

(h) Temperature - The gas shall have a temperature of not less than forty degrees (40°) Fahrenheit nor more than one hundred twenty degrees (120°) Fahrenheit.

(i) Nitrogen - The nitrogen content shall not exceed three percent (3%) by volume.

(j) Hydrogen - The gas shall contain no carbon monoxide, halogens or unsaturated hydrocarbons, and no more than four hundred parts per million (400 ppm) of hydrogen.

(k) Pentanes and Heavier Liquefiable Hydrocarbons - The gas shall contain not more than two tenths (0.20) gallons of pentanes and heavier liquefiable hydrocarbons per 1000 cubic feet (Mcf).

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

(h) Liquids - The gas shall be commercially free of water and other objectionable liquids at the temperature and pressure at which the gas is delivered and the gas shall not contain any hydrocarbons which might condense to free liquids in the pipeline under normal pipeline conditions and shall in no event contain water vapor in excess of seven (7) pounds per one million (1,000,000) cubic feet.

(i) Dust, Gums and Solid Matter - The gas shall be commercially free of dust, gums, gumforming constituents or other objectionable liquid or solid matter which might become separated from the gas in the course of transportation through the pipeline.

(j) Other Contaminates - The gas shall contain no carbon monoxide, halogens or olifin hydrocarbons, and no more than four hundred parts per million (400 ppm) by volume of hydrogen.

(k) Heating Value - The heating value shall be determined on a dry basis, unless otherwise mutually agreed by the parties. Gas delivered shall contain an average Heating Value meeting the following specifications:

(i) Minimum Btu: 950 Btu per cubic foot;

(ii) Maximum Btu: 1110 Btu per cubic foot subject to (iii) below;

(iii) Pursuant to Section 2.2(a), (b), and (c), Gulf South may post on its Internet Web Site a Maximum Btu limit, for the entire system or by specific operational area(s), less than 1110 Btu per cubic foot to effectuate deliveries into a downstream interconnecting pipeline with a specification below 1110 Btu; provided, however, that such posted Maximum Btu limit shall not be less than 1075 Btu per cubic foot.

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

(l) Hexanes and Heavier Hydrocarbons - The hydrocarbon liquid content shall not contain more than 0.21 mole percent of hexanes and heavier hydrocarbons ("C6+ Limit"). Pursuant to Section 2.2(a), (b), and (c), Gulf South may post on its Internet Web Site, for the entire system or by specific operational area(s), a C6+ Limit less than 0.21 mole percent; provided, however, that such posted C6+ Limit shall not be less than 0.07 mole percent, which is the approximate equivalent of a 15 degree Fahrenheit Hydrocarbon Dew Point.

2.2 (a) If Gulf South experiences or anticipates operational, engineering, or safety problems on its system related to carbon dioxide, heating value, or Hydrocarbon Dew Point / hydrocarbon liquids, or becomes aware that an on-system end-user, on-system distributor, or downstream interconnecting pipeline is experiencing or anticipates such gas quality problems and may not accept gas delivered from Gulf South's system, then Gulf South will take the steps below, in the following order when practicable:

(i) Gulf South will terminate or suspend gas quality waivers granted pursuant to Section 2.3 (b) by specific operational area(s) determined by Gulf South to contribute to a specific problem; and

(ii) Subject to Section 2.2(b), Gulf South may post on its Internet Web Site more restrictive gas quality specification limits, but in no event lower than the applicable Safe Harbor, for carbon dioxide, heating value, or hexanes and heavier hydrocarbons to assist in the management of such problems by specific operational area(s).

When managing gas quality problems, any posting of a more restrictive specification will be limited to addressing only problems arising with respect to that particular specification. For example, Gulf South will not post a notice to lower the maximum Btu limit for the purpose of addressing a hydrocarbon liquids problem.

GENERAL TERMS AND CONDITIONS
Section 2

2.2 Expansion Facility Gas Quality Provisions

All gas received or delivered on the Expansion Facilities shall be natural gas of pipeline quality and shall conform to the gas quality specifications set forth in Section 2.1 except as otherwise provided in this Section 2.2 or pursuant to a gas quality waiver.

(a) Carbon Dioxide - The carbon dioxide content shall not exceed three percent (3.0%) by volume. Pursuant to Section 2.3(a), (b), and (c), Gulf South may post on its Internet Web Site, for the entire system or by specific operational area(s), a carbon dioxide limit lower than 3.0% by volume; provided, however, that such posted carbon dioxide limit shall not be lower than 2.0% by volume.

(b) Total Inerts - The total inert content, including but not limited to oxygen, nitrogen, and carbon dioxide, shall not exceed 4% by volume;

(c) Heating Value - The gas delivered shall contain a daily or monthly average heating content of not less than nine hundred fifty (950) nor more than eleven hundred ten (1110) Btu's per cubic foot measured on a dry basis, unless otherwise mutually agreed to by Gulf South and Customer.

(d) Hexanes and Heavier Hydrocarbons - The hydrocarbon liquid content shall not contain more than 0.21 mole percent of hexanes and heavier hydrocarbons ("C6+ Limit"). Pursuant to Section 2.3(a), (b), and (c), Gulf South may post on its Internet Web Site, for the entire system or by specific operational area(s), a C6+ Limit less than 0.21 mole percent; provided, however, that such posted C6+ Limit shall not be less than 0.07 mole percent, which is the approximate equivalent of a 15 degree Fahrenheit Hydrocarbon Dew Point.

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

(b) Gulf South may post more restrictive gas quality specifications, but in no event lower than the applicable Safe Harbor limits, on its Internet Web Site as necessary in order to alleviate an actual or anticipated operational or engineering problem, to ensure the safe operation of Gulf South's system, or to assure that gas will be accepted for delivery by an on-system end-user, on-system distributor, or downstream interconnecting pipeline. Safe Harbor limits include: Sections 2.1(c) (carbon dioxide - 2.0% by volume), 2.1(k)(iii) (heating value - 1075 Btu/cf), and 2.1(l) (hexanes and heavier hydrocarbons - 0.07 mole percent). Postings will be based upon:

(i) Operational or engineering considerations, including requirements to ensure the safe operation of Gulf South's system;

(ii) Notification by an on-system end-user or an on-system distributor of carbon dioxide, heating value, or Hydrocarbon Dew Point / hydrocarbon liquid problems at its facilities; and/or

(iii) Notification (either oral, written, or via informational posting) that a downstream interconnecting pipeline is experiencing or anticipates a gas quality problem and may impose more restrictive gas quality specifications at interconnecting facilities with respect to carbon dioxide, heating value, or Hydrocarbon Dew Point / hydrocarbon liquid, such that gas delivered from Gulf South may not satisfy the interconnecting pipeline's gas quality specifications and may not be accepted by the interconnecting pipeline.

For gas quality specification postings issued under section 2.2 in response to the notifications listed above or as the result of operational, engineering, or safety concerns on Gulf South's system, Gulf South will provide the maximum notice practicable; however, parties will be given at least 48 hours to comply with such postings.

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

2.3 Expansion Facilities Gas Quality Management

(a) If Gulf South becomes aware that a downstream interconnecting pipeline is experiencing or anticipates gas quality problems and may not accept gas delivered from Gulf South's system, then Gulf South will take the steps below, in the following order when practicable:

(i) Gulf South will terminate or suspend gas quality waivers granted pursuant to Section 2.4 (b) in the "Affected Area," defined as the area determined by Gulf South to contribute to a specific problem on the Expansion Facilities. Such Affected Area(s) as provided in this Section 2.3 will be defined in a manner to minimize impacts on gas supply; and

(ii) Subject to Section 2.3(b), Gulf South may post on its Internet Web Site more restrictive gas quality specification limits for carbon dioxide or hexanes and heavier hydrocarbons for Affected Area(s) on the Expansion Facilities determined by Gulf South to contribute to a specific problem, but in no event lower than the applicable Safe Harbor, to assist in the management of such problems.

When managing gas quality problems on the Expansion Facilities any posting of a more restrictive specification will be limited to addressing only problems arising with respect to that particular specification. For example, Gulf South will not post a notice to lower the maximum Btu limit for the purpose of addressing a hydrocarbon liquids problem. Furthermore, Gulf South may accept gas that does not meet the applicable quality specification(s) if the Customer transporting such gas provides proof that processing will be performed prior to the delivery of such gas in the Affected Area, provided that the receipt point is directly connected to the Expansion Facilities.

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

2.3 Expansion Facilities Gas Quality Management

(a) If Gulf South becomes aware that a downstream interconnecting pipeline is experiencing or anticipates gas quality problems and may not accept gas delivered from Gulf South's system, then Gulf South will take the steps below, in the following order when practicable:

(i) Gulf South will terminate or suspend gas quality waivers granted pursuant to Section 2.4 (b) in the "Affected Area" be defined as the area determined by Gulf South to contribute to a specific problem on the Expansion Facilities. Such Affected Area(s) as provided in this Section 2.3 will be defined in a manner to minimize impacts on gas supply.; and

(ii) Subject to Section 2.3(b), Gulf South may post on its Internet Web Site more restrictive gas quality specification limits for Affected Area(s) on the Expansion Facilities determined by Gulf South to contribute to a specific problem, but in no event lower than the applicable Safe Harbor for carbon dioxide or hexanes and heavier hydrocarbons, to assist in the management of such problems.

When managing gas quality problems on the Expansion Facilities any posting of a more restrictive specification will be limited to addressing only problems arising with respect to that particular specification. For example, Gulf South will not post a notice to lower the maximum Btu limit for the purpose of addressing a hydrocarbon liquids problem. Furthermore, Gulf South may accept gas that does not meet the applicable quality specification(s) if the Customer transporting such gas provides proof that processing will be performed prior to the delivery of such gas in the Affected Area, provided that the receipt point is directly connected to the Expansion Facilities.

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

(b) Gulf South may post more restrictive gas quality specifications for carbon dioxide or hexanes and heavier hydrocarbons on the Expansion Facilities, but in no event lower than the applicable Safe Harbor limits, on its Internet Web Site as necessary in order to alleviate an actual or anticipated operational or engineering problem, to ensure the safe operation of Gulf South's Expansion Facilities, or to assure that gas will be accepted for delivery by a downstream interconnecting pipeline on the Expansion Facilities. Safe Harbor limits include: Sections 2.2(a) (carbon dioxide - 2.0% by volume) and 2.2(d) (hexanes and heavier hydrocarbons - 0.07 C6+ mole percent). Postings will be based upon:

Notification (in written form, including, but not limited to, informational postings) that a downstream interconnecting pipeline on the Expansion Facilities is experiencing or anticipates a gas quality problem and may impose more restrictive gas quality specifications at interconnecting facilities with respect to carbon dioxide or Hydrocarbon Dew Point / hydrocarbon liquid, such that gas delivered from Gulf South may not satisfy the interconnecting pipeline's gas quality specifications and may not be accepted by the interconnecting pipeline.

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

(b) Gulf South may post more restrictive gas quality specifications on the Expansion Facilities, but in no event lower than the applicable Safe Harbor limits, on its Internet Web Site as necessary in order to alleviate an actual or anticipated operational or engineering problem, to ensure the safe operation of Gulf South's Expansion Facilities, or to assure that gas will be accepted for delivery by a downstream interconnecting pipeline on the Expansion Facilities. Safe Harbor limits include: Sections 2.2(a) (carbon dioxide - 2.0% by volume) and 2.2(d) (hexanes and heavier hydrocarbons - 0.07 C6+ mole percent). Postings will be based upon:

Notification (in written form, including, but not limited to, informational postings) that a downstream interconnecting pipeline on the Expansion Facilities is experiencing or anticipates a gas quality problem and may impose more restrictive gas quality specifications at interconnecting facilities with respect to carbon dioxide or Hydrocarbon Dew Point / hydrocarbon liquid, such that gas delivered from Gulf South may not satisfy the interconnecting pipeline's gas quality specifications and may not be accepted by the interconnecting pipeline.

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

2.2 (a) If at any time the receipt gas tendered fails to conform to any of the quality specifications set forth herein ("Quality Incident"), Gulf South may, at its option, shut-in gas pending correction of the deficiency by Customer or the point operator ("Shut-in"). Acceptance of gas that does not conform to these standards will not prevent Gulf South from refusing future receipts of non-conforming gas.

(b) An operator may request Gulf South to grant a quality waiver for gas which fails to meet the quality specifications as provided herein. Gulf South shall apply all quality specifications and waivers on a non-discriminatory basis. If an operator requests Gulf South to grant a quality specification waiver and notifies Gulf South that a temporary upset of its equipment has caused or will cause the delivery of out of specification gas, and Gulf South agrees that the delivery of out of specification gas from such location does not create an operational issue then, such event shall not count as a Quality Incident under this Section 2.2.

(c) If at any time gas tendered for delivery under an agreement fails to conform to any of the quality specifications set forth herein, Customer or the point operator may, at its option, refuse to accept delivery of such gas pending correction of the deficiency by Gulf South. Acceptance of gas that does not conform to these standards will not prevent Customer or the point operator from refusing future deliveries of non-conforming gas.

(d) If following actions by a Customer or point operator to correct a Quality Incident as provided in (a) above, gas tendered for receipt under an agreement fails to conform to the same quality specification for a second time within a one (1) year period from the date of the initial Quality Incident, Gulf South may require Customer/point operator to install, at Customer's/point operator's expense, equipment necessary to provide on-line monitoring with automatic shut-in capability prior to acceptance of future receipts from the affected location. Gulf South's decision to require the installation of the necessary equipment to protect Gulf South's system integrity at a receipt point will be exercised in a not unduly discriminatory manner.

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

For gas quality specification postings issued in response to a downstream pipeline notification, Gulf South will attempt to provide similar notice to that given by the downstream pipeline, taking into account the steps necessary on Gulf South's system to implement the gas quality changes necessary to ensure downstream deliveries.

(c) Gulf South may repeat the steps in Section 2.2(a)(i) and (ii), respectively, for a wider geographic area or for the entire Gulf South system to assist in the management of a specific gas quality problem.

(d) Gulf South may post gas quality specifications below the specified Safe Harbor limits and may establish more restrictive limits with respect to other gas quality specifications set forth in Section 2.1 only by issuing an Operational Flow Order ("OFO") in accordance with Section 10.4, except that Gulf South is not required to issue a Critical Period Notice before issuing such OFO.

2.3 (a) If at any time the receipt gas tendered fails to conform to any of the quality specifications set forth herein ("Quality Incident"), Gulf South may, at its option, shut-in gas pending correction of the deficiency by Customer or the point operator ("Shut-in"). Acceptance of gas that does not conform to these standards will not prevent Gulf South from refusing future receipts of non-conforming gas.

(b) An operator may request Gulf South to grant a quality waiver for gas which fails to meet the quality specifications as provided herein. Gulf South shall apply all quality specifications and waivers on a non-discriminatory basis taking into account the commingling of gas streams and downstream gas quality considerations, including but not limited to the proximity of the receipt point(s) to the delivery point(s). If an operator requests Gulf South to grant a quality specification waiver and notifies Gulf South that a temporary upset of its equipment has caused or will cause the delivery of out of specification gas, and Gulf South agrees that the delivery of out of specification

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

Gulf South will attempt to provide similar notice to that given by the downstream pipeline, taking into account the steps necessary on Gulf South's Expansion Facilities to implement the gas quality changes necessary to ensure downstream deliveries.

(c) Gulf South may repeat the steps in Section 2.3(a)(i) and (ii), respectively, for a wider geographic Affected Area or for the entire Expansion Facilities to assist in the management of a specific gas quality problem.

(d) Gulf South may post gas quality specifications for the Expansion Facilities below the specified Safe Harbor limits and may establish more restrictive limits with respect to other gas quality specifications set forth in Section 2.1 or Section 2.2 only by issuing an Operational Flow Order ("OFO") in accordance with Section 10.4, except that Gulf South is not required to issue a Critical Period Notice before issuing such OFO.

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

2.3 If at any time Gulf South or Customer refuses to accept gas because it fails to meet the quality specifications as defined in these General Terms and Conditions, the delivering party shall immediately cease deliveries of such non conforming gas upon either verbal or written notification. Notwithstanding any other provision of the applicable service agreement, if for any reason the delivering party does not cease deliveries of such gas after notification, the receiving party will not be obligated in any way to accept such gas and may cause or seek to cause such gas to be shut in at the receipt point. In addition, the party delivering the non-conforming gas shall reimburse the receiving party for any and all damages, costs, fees, and charges of any type incurred by the receiving party as a result of the deliveries by the party delivering such non-conforming gas. Nothing contained herein shall in any way limit either party from seeking and/or utilizing any other remedies that it might have, and nothing herein shall limit the party delivering the non conforming gas's obligation to indemnify the other party fully for any damages or losses incurred as a result of such deliveries.

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

gas from such location does not create an operational issue then, such event shall not count as a Quality Incident under this Section 2.3.

(c) If at any time gas tendered for delivery under an agreement fails to conform to any of the quality specifications set forth herein, Customer or the point operator may, at its option, refuse to accept delivery of such gas pending correction of the deficiency by Gulf South. Acceptance of gas that does not conform to these standards will not prevent Customer or the point operator from refusing future deliveries of non-conforming gas.

(d) If following actions by a Customer or point operator to correct a Quality Incident as provided in (a) above, gas tendered for receipt under an agreement fails to conform to the same quality specification for a second time within a one (1) year period from the date of the initial Quality Incident, Gulf South may require Customer/point operator to install, at Customer's/point operator's expense, equipment necessary to provide on-line monitoring with automatic shut-in capability prior to acceptance of future receipts from the affected location. Gulf South's decision to require the installation of the necessary equipment to protect Gulf South's system integrity at a receipt point will be exercised in a not unduly discriminatory manner.

2.4 If at any time Gulf South or Customer refuses to accept gas because it fails to meet the quality specifications as defined in these General Terms and Conditions, the delivering party shall immediately cease deliveries of such non-conforming gas upon either verbal or written notification. Notwithstanding any other provision of the applicable service agreement, if for any reason the delivering party does not cease deliveries of such gas after notification, the receiving party will not be obligated in any way to accept such gas and may cause or seek to cause such gas to be shut in at the receipt point. In addition, the party delivering the non-conforming gas shall reimburse the receiving party for any and all damages, costs, fees, and charges of any type incurred by the receiving party as a result of the

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

2.4 Gas Quality Management

(a) If at any time the receipt gas tendered fails to conform to any of the applicable quality specifications set forth herein ("Quality Incident"), Gulf South may, at its option, shut-in gas pending correction of the deficiency by Customer or the point operator ("Shut-in"). Acceptance of gas that does not conform to these standards will not prevent Gulf South from refusing future receipts of non-conforming gas.

(b) An operator may request Gulf South to grant a quality waiver for gas which fails to meet the applicable quality specifications provided herein. Gulf South shall apply all quality specifications and waivers on a non-discriminatory basis taking into account the commingling of gas streams and downstream gas quality considerations, including but not limited to the proximity of the receipt point(s) to the delivery point(s). If an operator requests Gulf South to grant a quality specification waiver and notifies Gulf South that a temporary upset of its equipment has caused or will cause the delivery of out of specification gas, and Gulf South agrees that the delivery of out of specification gas from such location does not create an operational issue then, such event shall not count as a Quality Incident under this Section 2.4.

(c) If at any time gas tendered for delivery under an agreement fails to conform to any of the applicable quality specifications set forth herein, Customer or the point operator may, at its option, refuse to accept delivery of such gas pending correction of the deficiency by Gulf South. Acceptance of gas that does not conform to these standards will not prevent Customer or the point operator from refusing future deliveries of non-conforming gas.

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

deliveries by the party delivering such non-conforming gas. Nothing contained herein shall in any way limit either party from seeking and/or utilizing any other remedies that it might have, and nothing herein shall limit the party delivering the non-conforming gas's obligation to indemnify the other party fully for any damages or losses incurred as a result of such deliveries.

2.5 Gulf South shall post gas quality information on a daily basis on its Internet Web Site for locations that are representative of mainline gas flow. This information may be used to monitor gas quality and is included in the Gas Quality Report located on Gulf South's Internet Web Site in the Informational Posting section, under the Gas Quality link.

GENERAL TERMS AND CONDITIONS
Section 2
(Continued)

(d) If following actions by a Customer or point operator to correct a Quality Incident as provided in (a) above, gas tendered for receipt under an agreement fails to conform to the same quality specification for a second time within a one (1) year period from the date of the initial Quality Incident, Gulf South may require Customer/point operator to install, at Customer's/point operator's expense, equipment necessary to provide on-line monitoring with automatic shut-in capability prior to acceptance of future receipts from the affected location. Gulf South's decision to require the installation of the necessary equipment to protect Gulf South's system integrity at a receipt point will be exercised in a not unduly discriminatory manner.

2.5 If at any time Gulf South or Customer refuses to accept gas because it fails to meet the applicable quality specifications defined in these General Terms and Conditions, the delivering party shall immediately cease deliveries of such non-conforming gas upon either verbal or written notification. Notwithstanding any other provision of the applicable service agreement, if for any reason the delivering party does not cease deliveries of such gas after notification, the receiving party will not be obligated in any way to accept such gas and may cause or seek to cause such gas to be shut in at the receipt point. In addition, the party delivering the non-conforming gas shall reimburse the receiving party for any and all damages, costs, fees, and charges of any type incurred by the receiving party as a result of the deliveries by the party delivering such non-conforming gas. Nothing contained herein shall in any way limit either party from seeking and/or utilizing any other remedies that it might have, and nothing herein shall limit the party delivering the non-conforming gas's obligation to indemnify the other party fully for any damages or losses incurred as a result of such deliveries.

2.6 Gulf South shall post gas quality information for the Expansion Facilities on a daily basis on its Internet Web Site for locations that are representative of the Expansion Facilities mainline gas flow. This information may be used to monitor gas quality and is included in the Gas Quality Report located on Gulf South's Internet Web Site in the Informational Posting section, under the Gas Quality link.

Sheet Nos. 905 - 999 Sheet Nos. 905 - 999 : Pending

Reserved for future use

GENERAL TERMS AND CONDITIONS
Section 3

3. MEASUREMENT PROCEDURES

3.1 The unit of measurement of gas for all purposes shall be Dekatherm. All quantities in any agreement between Gulf South and Customer, unless otherwise expressly stated, are in Dekatherm.

3.2 Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seventy-three hundredths pounds per square inch absolute (14.73 psia), irrespective of actual elevation or location of the point of delivery above sea level or variations in such atmospheric pressure from time to time.

3.3 Measurement Methods - If Gulf South and Customer cannot agree on a measurement technique, then Gulf South may select any American Gas Association (A.G.A.) approved measurement method. The approved measurement methods are as follows:

(a) Orifice Metering - When measurement is by orifice meter, all fundamental constants, observations, records, and procedures in the determination and/or verification of the quantity and other characteristics of gas delivered shall, unless otherwise specified by mutual agreement between Gulf South and Customer, be in accordance with the standards prescribed in the 1985 edition of the A.G.A. Report No. 3 (ANSI/API 2530 GPA 8185) on "Orifice Metering of Natural Gas" including any revisions, amendments or supplements, and which meet generally accepted industry standards and practices acceptable to Gulf South.

(b) Turbine Metering - Measurement by turbine meter shall be in accordance with A.G.A. Report No. 7 including any revisions, amendments or supplements which meet generally accepted industry standards and practices and are acceptable to Gulf South, unless otherwise specified, by mutual agreement between Gulf South and Customer.

GENERAL TERMS AND CONDITIONS
Section 3
(Continued)

(c) Positive Displacement - Measurement by positive displacement meter shall be in accordance with A.G.A. Report No. 6 including any revisions, amendments or supplements which meet generally accepted industry standards and practices and are acceptable to Gulf South, unless otherwise specified by mutual agreement between Gulf South and Customer.

(d) Ultrasonic Metering - Measurement by ultrasonic meter shall be in accordance with A.G.A. Report No. 9 including any revisions, amendments or supplements, and which meet generally accepted industry standards and are acceptable to Gulf South, unless otherwise specified by mutual agreement between Gulf South and Customer.

(e) Other A.G.A. Approved Methods - Measurement by other methods approved by A.G.A shall be in accordance with the methods applicable A.G.A. Report including any revisions, amendments or supplements, and which meet generally accepted industry standards and are acceptable to Gulf South, unless otherwise specified by mutual agreement between Gulf South and Customer.

(f) At any point where gas is delivered through a positive or turbine meter or meters without a volume and pressure gauge, the greatest day's delivery during any month shall be assumed to be 0.053 multiplied by the volume of gas delivered at such point during the month, unless otherwise agreed by Gulf South and Customer.

3.4 Measurement by Other Methods - When measurement is by other than those set forth herein or if a new measurement method or technique is developed with respect to gas measurement, such method or technique may be substituted for any method set forth herein provided such method or technique meets generally accepted industry standards and practices and is accepted by mutual agreement between Gulf South and Customer.

GENERAL TERMS AND CONDITIONS
Section 3
(Continued)

3.5 Basis - Volumes delivered shall be corrected for deviation from Boyle's Law at the pressures and temperatures under which gas is measured by use of the NX-19 formula or table appearing in the manual entitled "PAR Research Project NX-19, Extension of Range of Supercompressibility Tables," AGA Catalogue No. 48/PR, published by the AGA in 1963, including any subsequent amendments or revisions which meet generally accepted industry standards and practices and are acceptable to Gulf South and Customer.

3.6 Determination of Heating Value - The heating value of the gas shall be determined by a chromatograph, continuous sampler, spot sample, or calorimeter. The method to be employed shall be selected by Gulf South and shall meet generally accepted industry standards and practices. The arithmetical average of the heating value recorded during periods of flow by a chromatograph or calorimeter shall be considered as the heating value of the gas delivered during such period. In the event a continuous gas sampler is used, the heating value of the gas composite sample so taken shall be considered as the heating value of the gas delivered during the applicable period as determined by Gulf South. In the event a spot sample is taken, the heating value of the spot sample so taken shall be considered as the heating value of the gas delivered during an applicable period as determined by Gulf South.

All heating value determinations made with a chromatograph shall use physical gas constants for gas compounds as outlined in the 1985 edition of A.G.A. Report No. 3 (ANSI/API 2530, GPA 8185) on "Orifice Metering of Natural Gas" with any subsequent amendments or revisions that meet generally accepted industry standards and practices and are acceptable to Gulf South and Customer. Heating value shall be determined to the nearest tenth of a Btu.

In the event the Btu value of the gas delivered at any delivery point is not determined by any one of the methods described above, the Btu content of the gas delivered during a month shall be assumed to be the same as the weighted average of the Btu content of the gas along the same pipeline segment determined by any of the methods described above during such period.

GENERAL TERMS AND CONDITIONS
Section 3
(Continued)

3.7 Determination of Flowing Temperature - When orifice meters are used in conjunction with charts, the temperature of the gas flowing through the meter or meters shall be determined by the continuous use of a recording thermometer installed so that it will properly record the temperature of the gas flowing through the meter or meters. The average of the temperature recorded during a period shall be used in computing the volumes of gas for that period. Temperature shall be determined to the nearest whole degree in Fahrenheit.

When positive or turbine meters are used, the flowing temperature of the gas shall be assumed to be sixty (60) degrees Fahrenheit and no correction shall be made for any variation therefrom; provided, however, Gulf South shall have the option of installing or causing to be installed a recording thermometer, and if Gulf South exercises such option, correction shall be made for each degree variation in the average flowing temperature for each meter recording.

3.8 Determination of Specific Gravity - The specific gravity (relative density) of the gas flowing through the meter or meters shall be determined by a chromatograph, continuous sampler, spot sample, or gravitometer, which method shall be selected by Gulf South, and shall meet generally accepted industry standards and practices. The arithmetical average of specific gravity recorded during periods of flow by a chromatograph or gravitometer shall be considered as the specific gravity of the gas delivered during such period.

In the event a spot sample is taken or a continuous gas sampler is used, the specific gravity of the composite sample so taken shall be considered as the specific gravity of the gas delivered during an applicable measurement period as determined by Gulf South. All specific gravity determinations made with a chromatograph shall use physical gas constants for gas compounds as outlined in the 1985 edition of A.G.A. Report No. 3 (ANSI/API 2530, GPA 8185) on "Orifice Metering of Natural Gas" including any subsequent amendments or revisions acceptable to Gulf South, and shall meet generally accepted industry standards and practices. Specific gravity shall be determined to the nearest one thousandth (0.001).

GENERAL TERMS AND CONDITIONS
Section 3
(Continued)

In the event the specific gravity of the gas delivered at any delivery point is not determined by any one of the methods described above, the specific gravity of the gas delivered during a month shall be assumed to be the same as the weighted average of the specific gravity of the gas flow along the same pipeline segment as determined by any of the methods described above during such period.

3.9 Measurement Closing and Prior Period Adjustments - The cutoff for the closing of measurement is five (5) business days after the business month. For treatment of measurement prior period adjustments, Gulf South shall treat the adjustment by taking it back to the production month. A meter adjustment becomes a prior period adjustment after the fifth business day following the business month. Measurement data corrections should be processed within 6 months of the production month with a 3 month rebuttal period. This time limitation shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard.

Any measurement prior period adjustments will be recorded in the original production month and will be reported as a new total quantity for the day and the month. The measuring party (party responsible for calculating measured quantities at a point) will estimate missing or late measurement data and treat the actual volume as a prior period adjustment. Measurement data available upstream of aggregated points should be sent to the allocating party and used to allocate the aggregated volume back to the upstream points.

Effective Date: 12/31/2000 Status: Effective
FERC Docket: GT01- 6-000

Sheet Nos. 1005 - 1099 Sheet Nos. 1005 - 1099 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 4

4. MEASUREMENT EQUIPMENT

4.1 Ownership and Operation of Equipment - Measuring facilities consisting of meters, instruments and equipment of standard make and design as specified by Gulf South shall be installed, owned, operated and maintained as agreed to between Gulf South and Customer to measure accurately the gas delivered and/or received.

If Customer provides such measuring equipment, measurement of the gas shall be by Customer's measuring equipment only until Gulf South, in its discretion, installs measuring facilities. The metering and other equipment installed, together with any buildings erected for such equipment, shall be and remain the property of the installing party, unless otherwise agreed by the parties.

If an agreement provides for sale of gas for resale to rural consumers through farm taps or rural service lines, Customer shall install, operate and maintain at its own cost and expense the high pressure regulators, meters, low pressure regulators and such other equipment as may be necessary to measure gas and enable Customer to receive such gas at the varying pressures of Gulf South's lines at the point or points of delivery, which shall be located at the cutoff valves at the terminus of Gulf South's service taps located above ground level; provided, however, that Gulf South shall always have the right to install meters and meter stations in its discretion at any or all such delivery points. Any service taps and cutoff valves installed by Gulf South on its lines, at the request of a Customer, shall be made or installed only with Gulf South's consent which shall not be unreasonably withheld. The costs of making and installing such taps and values shall be the sole expense of Customer unless such taps and/or valves are being installed at Gulf South's direction.

GENERAL TERMS AND CONDITIONS
Section 4
(Continued)

Upon the consent of Customer, which consent shall not be unreasonably withheld, Gulf South shall have the right, upon reasonable notice and at reasonable times, but not the obligation, to make alterations as may be necessary to improve the efficiency of the delivery, receipt or measurement of the gas, and the cost of such alterations will be the responsibility of the party owning the facilities.

4.2 Electronic or Other Flow Computers - A computer, transducers and other associated sensing equipment that meets generally accepted industry standards and practices may be installed by Gulf South and used for purposes of measurement in lieu of mechanical measuring equipment with charts, in which case the values for gross heating value and specific gravity shall be entered manually at least once each quarter but not more frequently than once each month, or entered as real time data if that data is available. Values for carbon dioxide and nitrogen used in supercompressibility correction determinations shall be entered as real time data if that data is available or shall be entered manually at mutually agreed upon intervals, but at least once each six (6) months. Upon notification to Gulf South, Customer shall have the right of reasonable access to the data provided by Gulf South's electronic or other flow computers in order to make readings of the gas flow information that the equipment is reporting to Gulf South.

GENERAL TERMS AND CONDITIONS
Section 4
(Continued)

4.3 Check Meters - Either Gulf South or Customer may, at its option and expense, install and operate meters, instruments and equipment of standard type at or near any point of delivery or receipt either to check the other's meters, instruments and equipment, or to measure the gas delivered to it where the other party has not installed a meter, but the measurement of gas delivered shall be by meters as agreed upon by Gulf South and Customer. The meters, instruments and equipment installed by either party shall be subject at all reasonable times to inspection or examination by the other, but the reading, calibration, adjustment and changing of charts, except where otherwise agreed to, shall be done only by the owner. Charts and records from such metering equipment shall remain the property of the owner. Upon request of the party not owning the equipment, the owning party will submit its records and charts from its metering equipment, together with applicable calculations, for the requesting party's inspection and verification, subject to return within thirty (30) days after receipt. Such records and charts shall be kept on file by the owner for the use by both parties for a twenty-four (24) month period.

4.4 Access to Premises - Whenever facilities of either party, required for or incidental to proper performance under an agreement are located on premises of the other, then to the extent that it may have the right to do so, the party owning the premises grants to the owner of said facilities the right of free ingress and egress to such premises upon reasonable notice for the purposes of installation, operation, repair or removal of such facilities. Should an emergency arise, then the party experiencing the emergency shall have free access to the other party's facilities but shall provide the other party as much advanced notice as possible of the emergency situation.

GENERAL TERMS AND CONDITIONS
Section 4
(Continued)

4.5 Inspection, Tests, Calibration and Adjustments of Meters - All measurement equipment shall be inspected, tested, calibrated and adjusted by the measuring party thereof as often as Gulf South deems necessary, but not more often than once each month unless otherwise agreed to by the parties. The above limitations do not apply in the event of an equipment failure; for example, malfunction of the flow computer, transducers, or primary measurement device. The measuring party shall give notice to the other party of the time of all tests of meters sufficiently in advance of the holding of the test so that the other party may conveniently have its representative present; provided, however, that if the measuring party has given such notice to the other party and the other party is not present at the time specified, then the party giving the notice may proceed with the test as though the other party were present. Following any test, any measuring equipment found to be inaccurate to any degree shall be adjusted immediately to measure accurately. Each party shall have the right at any time to challenge the accuracy of any measuring equipment used and may request additional tests.

If, upon testing, the challenged equipment is found to be in error, then it shall be repaired and calibrated. Unless the parties otherwise agree in writing (e.g. pursuant to a measurement, interconnect, or operational balancing agreement) the cost of any such special testing, repair and calibration shall be borne by the party requiring the special test if the percentage of inaccuracy is found to be two percent (2%) or less; otherwise, the cost shall be borne by the party operating the challenged measuring equipment. If, upon any test, the metering equipment in the aggregate is found to be inaccurate by two percent (2%) or more, registrations thereof shall be corrected for a period extending back to the time such inaccuracy occurred, if such time is ascertainable, and if not ascertainable, then back one-half of the time elapsed since the last date of calibration. If for any reason, meters are out of service or out of repair, so that the quantity of gas delivered cannot be ascertained or computed from the readings thereof, the quantity of gas delivered during the period such meters are out of service or out of repair shall be estimated and agreed upon by

the parties upon the basis of the best data available, using the first of the following methods which is feasible under the circumstances:

(a) By using the registration of any check meter or meters if installed and accurately registering.

(b) By correcting the error if the percentage of error is ascertainable by calibration, test or mathematical calculation.

(c) By estimating the quantity of delivery by deliveries during a preceding period under similar conditions when the measuring equipment was registering accurately.

4.6 Gas Lost Upon Installation of Facilities for Customers - In the event gas is lost during the construction of any facilities required for Gulf South to receive and/or deliver gas to Customer, the Customer that requested that construction be performed on Gulf South's system shall have the option of repaying Gulf South either in-kind or by a cash payment for gas lost. If Customer elects to repay Gulf South in-kind, the repayment shall be made within 30 days after the installation of the facilities and at the location at which the gas was lost or at a mutually agreeable location on Gulf South's system. A Customer can only elect this option if it has title to sufficient quantities of gas on Gulf South's system to repay this obligation. If Customer elects to make repayment by a cash payment, Customer shall notify Gulf South within 10 days after the installation of facilities. Gulf South shall then invoice Customer and Customer shall pay for any such quantity of gas lost at a price equal to the price of gas determined pursuant to Section 20.1(C) of these General Terms and Conditions; provided, however, that neither party shall be responsible for gas lost due to the other party's negligence or willful misconduct.

4.7 Billings for Facilities - In the event Gulf South constructs facilities that are to be paid for by Customer pursuant to Section 16 or Section 24, Gulf South will submit invoices to Customer pursuant to the terms of the construction contract. Unless otherwise agreed, payment shall be governed by the provisions of Section 18.

4.8 Customer Facilities - To the extent that any Customer is required to build facilities to interconnect with Gulf South's system pursuant to Section 24, those facilities shall conform to Department of Transportation regulations and shall be subject to inspection and prior approval of Gulf South.

4.9 Operator Meters for Monitoring Confirmed Gas Flow - Operator may, at its option and expense, install and operate meters, instruments and equipment of standard type at or near any point of delivery or receipt to verify and confirm gas flow. Gulf South will provide to Operator reasonable access to its analog outputs from measurement facilities or to other signals and information. The meters, instruments and equipment installed by Operator shall be subject at all reasonable times to inspection or examination by Gulf South; provided, however, the reading, calibration and adjustment thereof and changing of charts shall be the sole responsibility of Operator, unless otherwise agreed to by Gulf South and Operator. Charts and records from such metering equipment shall remain the property of the Operator. Upon request of Gulf South, the Operator shall submit its records and charts from its metering equipment, together with calculations therefrom, for inspection and verification, subject to return within thirty (30) days after receipt.

Sheet Nos. 1106 - 1199 Sheet Nos. 1106 - 1199 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 5

5. CREDIT AND FINANCIAL INFORMATION

Any entity desiring to seek pre-approval of the credit requirements pursuant to this Section 5 shall provide information as set forth in Section 5.1 below. An existing Customer on an annual basis for good cause and/or at the time such Customer requests a new service shall provide the information as set forth in Section 5.1 below. This information will assist Gulf South in a determination as to whether the entity or existing Customer, henceforth referred to as Customer in this Section 5, will be able to meet or continue to meet the financial obligations pursuant to existing or anticipated service agreements.

5.1 The following information should be provided to Gulf South for credit evaluation purposes.

(a) Most recent audited financial statements and interim financial statements prepared subsequent to the audit. If audited financial statements are unavailable, Customer shall provide the most recent unaudited financial statements (balance sheet, income statement and statement of cash flow) which have been prepared in compliance with Generally Accepted Accounting Principles together with an attestation by its Chief Financial Officer, or equivalent official, that the information reflected in the unaudited statements is a true, current and fair representation of the Customer's financial condition.

(b) Two (2) financial institution references and at least two (2) trade references.

5.2 Credit Evaluation

(a) Gulf South's credit evaluation procedures will result in the establishment of maximum dollar credit limits on a standardized nondiscriminatory basis for any applicant. The amount owed Gulf South by Customer, including without limitation the value of any imbalance gas, shall not at any time exceed the maximum dollar credit limit established for such Customer.

GENERAL TERMS AND CONDITIONS
Section 5

5. CREDIT AND FINANCIAL INFORMATION

To (1) contract for or bid on transportation or storage services, (2) engage in capacity release transactions, or (3) purchase gas pursuant to Section 34 herein, all entities and their agents must satisfy the requirements of this Section 5. Any entity desiring to seek pre-approval of the credit requirements pursuant to this Section 5 shall provide the information set forth in Section 5.1 below. Credit pre-approvals are valid for a period of six (6) months, subject to the requirements of this Section. An existing Customer or agent on an annual basis for good cause, as a result of changed circumstances and/or at the time such Customer requests a new or additional service shall also provide the information set forth in Section 5.1 below. This information will assist Gulf South in a determination as to whether a Customer, agent, or new entity, henceforth referred to as Customer in this Section 5, will be able to meet or continue to meet the credit requirement established herein.

5.1 Gulf South shall have the right to request or review any or all of the following types of information to perform its credit evaluation of Customer.

(a) The Customer's most current 10Ks, 10Qs, 8Ks, or any other federal or state financial filings.

(b) Any ratings for the Customer, its parent or corporate affiliates as established by a recognized credit-reporting agency, i.e., Moody's, Standard & Poor's, or Fitch.

(c) Most recent audited financial statements and interim financial statements prepared subsequent to the audit. If audited financial statements are unavailable, Customer shall provide the most recent unaudited financial statements (balance sheet, income statement and statement of cash flow) which have been prepared in compliance with Generally Accepted Accounting Principles together with an attestation by its Chief Financial Officer, or equivalent official, that the information reflected in the unaudited statements is a true, current and fair representation of the Customer's financial condition.

(d) Two (2) financial institution references and at least two (2) trade references.

GENERAL TERMS AND CONDITIONS
Section 5
(Continued)

(b) Gulf South's standard objective credit criteria shall include all of the following:

(i) The application of consistent credit evaluation practices to determine the acceptability of Customer's overall financial condition, working capital and profitability trends.

(ii) The results of reference checks and any credit reports submitted in accordance with Section 5.1 must demonstrate that Customer's obligations are being paid on a timely basis.

(iii) Consideration of whether Customer or any parent entity has pending a petition in bankruptcy or the entry of a decree or order, continuing unstayed and in effect for a period of sixty (60) consecutive days, by a court having jurisdiction adjudging the following:

1) declaring the Customer as bankrupt or insolvent;

2) approving as a petition seeking reorganization, arrangement, adjustment or composition of or in respect of the Customer under the Federal Bankruptcy Act or any other applicable federal or state law;

3) appointing a receiver, liquidator, assignee, trustee sequestrator (or other similar official) of the Customer or of any substantial part of its property;

4) ordering of the winding-up or liquidation of its affairs.

An exception may be made for a Customer that is a debtor in possession operating under Chapter 11 of the Federal Bankruptcy Act but only with adequate assurances that Customer's obligations to Gulf South will be paid promptly as an administrative cost under the federal court's jurisdiction.

GENERAL TERMS AND CONDITIONS
Section 5
(Continued)

(e) A warranty that the Customer, and its parent, has not declared bankruptcy or is subject to liquidation or debt reduction proceeding under state or federal guidelines.

5.2 Credit Evaluation

(a) Gulf South's credit evaluation procedures will result in the establishment of maximum dollar credit limits on a standardized nondiscriminatory basis for each Customer. The total amount owed Gulf South by Customer for transportation or storage service, including without limitation the value of imbalance gas, shall not at any time exceed the maximum dollar credit limit established for such Customer. In the event the Customer's credit limit is exceeded, then Gulf South will apply the standards of this Section and, if necessary, has the right to seek additional security under Section 5.3.

(b) Creditworthiness will be initially established by the Customer having an investment grade credit rating or an un-enhanced senior unsecured debt rating of at least BBB- by Standard & Poor's or Fitch or a rating of at least Baa3 by Moody's. To the extent the Customer is rated by multiple agencies, Gulf South shall use the lowest credit rating to determine the Customer's creditworthiness. If the Customer does not have its own credit rating, then Gulf South shall either calculate a credit rating based upon financial analysis criteria and ratios, which are generally relied upon in the natural gas industry or rely upon the credit rating of the Customer's parent company. In addition, Gulf South will consider the following factors:

(i) Consideration of whether Customer or any parent entity has pending a petition in bankruptcy or the entry of a decree or order, continuing unstayed and in effect for a period of sixty (60) consecutive days, by a court having jurisdiction adjudging the following:

1) declaring the Customer as bankrupt or insolvent;

GENERAL TERMS AND CONDITIONS
Section 5
(Continued)

(e) A warranty that the Customer, and its parent, has not declared bankruptcy or is subject to liquidation or debt reduction proceeding under state or federal guidelines.

5.2 Credit Evaluation

(a) Gulf South's credit evaluation procedures will result in the establishment of a credit limit on a standardized non-discriminatory basis for each Customer. The total amount owed Gulf South by Customer for transportation or storage service, including without limitation the value of imbalance gas, shall not at any time exceed the credit limit established for such Customer. In the event the Customer's credit limit is exceeded, then Gulf South will apply the standards of this Section and, if necessary, has the right to seek additional security under Section 5.3.

(b) Creditworthiness will be established by the Customer having a senior unsecured debt rating of at least BBB- by Standard & Poor's or Fitch or a rating of at least Baa3 by Moody's. If Customer is rated by multiple agencies, Gulf South shall use the lowest credit rating to determine creditworthiness; provided, however, that if Customer's rating is BBB- or Baa3 and the short-term outlook as established by the rating agency relied upon is negative, Gulf South may require additional analysis of that Customer's credit status before concluding that Customer is creditworthy. If the Customer is not rated, Gulf South will establish creditworthiness based upon the Customer's parent having a senior unsecured debt rating of at least BBB- by Standards & Poor's or Fitch or a rating of at least Baa3 by Moody's. If Customer's parent is rated by multiple agencies, Gulf South shall use the lowest credit rating to determine creditworthiness; provided, however, if Customer's parent's rating is BBB- or Baa3 and the short-term outlook as established by the rating agency relied upon is negative, Gulf South may require additional analysis of that Customer's credit status before concluding that Customer is creditworthy. If the Customer and its parent do not have their own independent credit ratings, then Gulf South shall determine whether the Customer is creditworthy based solely upon the factors listed in 5.2(b)(i-x). Nothing herein shall limit Gulf

(iv) Evaluation of Customer's on-going business relationship with Gulf South, if any, consideration being given to delinquent balances being consistently outstanding for services rendered or for gas imbalances due Gulf South, and payment of its prior invoices from Gulf South according to the established terms of such invoices and the associated service agreement(s) and Section 18, as applicable.

(v) Determination of whether Customer is subject to the uncertainty of pending liquidation or regulatory proceedings in state or federal courts or agencies which could cause a substantial deterioration in its financial condition, a condition of insolvency, or the ability to exist as an on-going entity.

(vi) Evaluation of whether any significant collection lawsuits or judgments are outstanding against Customer which could seriously affect Customer's ability to meet its current obligations and/or to remain solvent.

5.3 Security Requirements

(a) Gulf South shall require Customer or its agent to provide security (in one of the forms described below) in order for service to commence or continue under the following conditions:

(i) Customer fails to meet Gulf South's standard objective credit criteria described in Section 5.2 (b).

(ii) Customer fails to provide Gulf South with required credit information within thirty (30) days of request, provided such request shall not be exercised at unreasonable intervals. If Customer's failure to timely provide the required credit information is shown to be due to an administrative error, Gulf South may waive the security requirement on a non-discriminatory basis.

2) approving a petition seeking reorganization, arrangement, adjustment or composition of or in respect of the Customer under the Federal Bankruptcy Act or any other applicable federal or state law;

3) appointing a receiver, liquidator, assignee, trustee sequestrator (or other similar official) of the Customer or of any substantial part of its property;

4) ordering of the winding-up or liquidation of its affairs.

Gulf South will consider whether a Customer is a debtor in possession operating under Chapter 11 of the Federal Bankruptcy Act but only where adequate assurances can be given that the Customer's obligations will be accepted in the bankruptcy proceeding and Gulf South will be paid promptly as an administrative cost under the federal Bankruptcy court's jurisdiction.

(ii) Customer's ongoing business relationship with Gulf South, if any, consideration being given to delinquent balances being consistently outstanding for services rendered or for gas imbalances due Gulf South, and payment of its prior invoices from Gulf South according to Section 18 of Gulf South's tariff.

(iii) Whether Customer is subject to the uncertainty of pending liquidation or regulatory proceedings in state or federal courts or agencies which could cause a substantial deterioration in its financial condition, a condition of insolvency, or the ability to exist as an on-going entity.

(iii) Customer's account balances exceed the maximum credit limit established through credit review as described in Section 5.2.

(b) Should any of the conditions described in Section 5.3(a) occur, Gulf South will not deny service if Customer provides one of the following forms of security:

(i) A prepayment deposit or irrevocable letter of credit, satisfactory in form and substance to Gulf South, from a bank or other financial institution acceptable to Gulf South. The amount of such prepayment deposit or letter of credit shall equal three (3) months of service assuming full contracted services are being provided.

(ii) A guarantee, in form and substance satisfactory to Gulf South, executed by a person or company whom Gulf South deems creditworthy, of Customer's performance of its obligations to Gulf South under the agreement; or

(iii) Such other form of security as Customer may agree to provide and as may be acceptable to Gulf South.

(c) Should Customer not provide the required security within fifteen (15) days of demand by Gulf South, Gulf South may deny or suspend the service being furnished, and the exercise of such right shall be in addition to any other remedies available to Gulf South.

(iv) Evaluation of whether any significant collection lawsuits or judgments are outstanding against Customer, which could seriously affect Customer's ability to meet its current obligations and/or to remain solvent.

5.3 Security Requirements

(a) Based upon the review of the criteria in Section 5.2, Gulf South shall have the right to require Customer to provide security in order for service to commence or continue as provided below:

(i) A cash prepayment deposit or irrevocable letter of credit, satisfactory in form and substance to Gulf South, from a bank or other financial institution acceptable to Gulf South. The amount of such prepayment deposit or letter of credit shall equal: (1) for firm contracts greater than or equal to one (1) year, twelve (12) months worth of demand charges (SCO based upon estimated average fees), (2) for firm contracts that are less than one (1) year, the full value of all demand charges (SCO based upon estimated average fees). To the extent the Customer creates imbalances that are owed Gulf South that exceeds the security, Gulf South has the right to seek additional security to cover the value of the imbalance or terminate or suspend the agreement. If Gulf South elects to terminate or suspend a Customer's Service Agreement due to inadequate security or Customer's failure to timely provide additional security, Gulf South shall provide a Customer a five (5) day written notice. Once Gulf South provides written notice of its intent to suspend or terminate Customer's Service Agreement, Gulf South will conform the Customer's receipts to deliveries in order to limit further transportation imbalances from being created. If the agent

GENERAL TERMS AND CONDITIONS
Section 5
(Continued)

(ix) The nature of the Customer's business and the effect on that business of general economic conditions and economic conditions specific to it, including Customer's ability to recover the costs of Gulf South's services through filings with regulatory agencies or otherwise to pass on such costs to its customers.

(x) Any other information obtained that is relevant to Customer's current and future financial strength.

(c) Notwithstanding the other provisions of this section 5.2, a "Small Customer" being defined for purposes of this section as a Customer utilizing NNS-SCO and/or FTS-SCO service shall be considered creditworthy based upon payment history. Specifically, if a Small Customer is current with its payments to Gulf South, and has not been delinquent in paying its invoices to Gulf South over the past twelve months (with good faith billing disputes excepted), the Small Customer shall be deemed to have met the creditworthiness standards of section 5.2(b) with respect to new or existing SCO transportation contracts with Gulf South.

(d) If Gulf South determines that a Customer is non-creditworthy based upon Gulf South's credit evaluation, Gulf South will provide the Customer with written notification including the reason(s) for its determination.

5.3 Security Requirements

(a) Based upon the results of Gulf South's credit evaluation, Gulf South shall have the right to require Customer to provide security in order to commence or continue service. A Customer required to post security shall select one of the following forms of security: a cash prepayment, an escrow account deposit, an irrevocable letter of credit,

Effective Date: 12/31/2000 Status: Effective
FERC Docket: GT01- 6-000

Sheet Nos. 1204 - 1299 Sheet Nos. 1204 - 1299 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 5
(Continued)

fails to post adequate security, its Customer(s) have the right to provide Gulf South adequate security to ensure that their service remains uninterrupted. For all interruptible services, the Customer shall provide security based upon the highest three (3) months of usage during the previous twelve (12) month period for all interruptible transportation charges, plus imbalances that the Customer has incurred on Gulf South. If the Customer has not contracted for interruptible transportation on Gulf South, Gulf South will establish its initial security requirements based upon the Customer's anticipated usage for a three (3) month period as determined by the Customer and Gulf South's marketing representative.

(ii) The security required in Section 5.3(a)(i) shall remain in place until the earlier of the following: (a) the Customer can satisfy Gulf South's credit requirement or (b) the termination of the applicable Service Agreement(s) including the resolution of all invoices and imbalances.

(iii) In the event that the security established in Section 5.3(a)(i) is inadequate to cover the existing exposure (credit and/or unpaid obligations) Gulf South has with a Customer and Customer has gas in storage or has an imbalance where payment is due Customer from Gulf South and if Customer has failed to provide adequate security as provided in Section 5.3(a)(i), then Gulf South can take title, at no cost, to either (1) the gas in storage or (2) any payments owed Customer, up to the amount of any unpaid, non-disputed obligations the Customer owes Gulf South. If Gulf South exercises its rights under this provision, it shall notify Customer by fax on the day it takes such actions. Customer shall have the right to reclaim title to any gas in storage if they provide the requested security in five (5) days.

GENERAL TERMS AND CONDITIONS
Section 5
(Continued)

(4) Gulf South has the right to seek security to cover the value of any imbalance owed Gulf South by a non-creditworthy Customer. Such imbalances shall be valued at the Index "Sell" Price determined in accordance with the provisions of Section 20 hereof. Such determination shall be based upon the weekly prices that are available at the time the imbalance occurred. Furthermore, Gulf South has the right to seek security to cover the estimated value of a future monthly imbalance for non-creditworthy Customers as follows: For a non-creditworthy new Customer, a security amount equal to 10% of such Customer's estimated monthly usage multiplied by the Estimated Imbalance Rate as described below. This security determination for a non-creditworthy, new Customer shall be used for the first seven months of service to establish a historical record. Thereafter, security for such Customer will be determined as specified for a non-creditworthy existing Customer. For a non-creditworthy existing Customer, a security amount equal to such Customer's largest monthly imbalance owed to Gulf South over the most recent 12 month period multiplied by the Estimated Imbalance Rate. The term "Estimated Imbalance Rate" shall equal the average of the NYMEX future prices for the available 12 month period as such prices close on the day the Estimated Imbalance Rate is determined.

(b) Should a non-creditworthy Customer desire to earn interest on cash prepayments required pursuant to the terms and conditions hereof, a non-creditworthy Customer should provide written notice to Gulf South of its desire to earn interest on its cash prepayments. Gulf South will pay interest on the amount of cash received, excluding any Advance Payment as described in Section 5.3(c) below. The interest payable shall be calculated based upon the actual rate earned or the overnight rate available to Gulf South for any time period where such security funds are on deposit.

GENERAL TERMS AND CONDITIONS
Section 5
(Continued)

(c) Upon notification that security is required, a non-creditworthy Customer shall provide security in the form selected by that Customer as described in Section 5.3(a). Gulf South will specify the amount of required security as part of its notification and the amount of any past due, undisputed amounts, owed Gulf South where payment is required to continue existing service. Within five (5) business days of notification, A non-creditworthy Customer should provide at least one (1) month of security ("Advance Payment") and payment for the undisputed, past due amounts. This (5) day period shall be extended to fifteen (15) calendar days for municipal or government owned distributors. Customer will have thirty (30) calendar days to provide the remainder of any required security.

(i) Should a non-creditworthy Customer fail to provide the security as provided herein or fail to pay any unpaid, non-disputed obligations within the time periods specified above, Gulf South may deny a new service request or proceed with the termination process for any existing service. During any notice period under this provision, Gulf South will conform that Customer's receipts to deliveries in order to limit further transportation imbalances from being created.

(ii) If Gulf South elects to terminate a Customer's Service Agreement due to a non-creditworthy Customer's failure to timely provide additional security or any Customers failure to pay any unpaid, non-disputed obligations, Gulf South shall provide at least thirty (30) days written notice to the Customer and the Commission of its intent to terminate any service agreement(s). Such notice may be provided contemporaneously with the initial notice of the need for security and / or payment for any unpaid, non-disputed obligations. In no event will a service agreement be terminated with less than 30 days notice.

GENERAL TERMS AND CONDITIONS
Section 5
(Continued)

(iii) In the event that Customer has failed to provide adequate security as provided herein or to pay any non-disputed obligations, then Gulf South can take title, at no cost, to any payments owed Customer by Gulf South, up to the amount of any unpaid, non-disputed obligations the Customer owes Gulf South.

(d) A non-creditworthy Customer may initiate a credit status re-evaluation by providing a written request to Gulf South. Customer's re-evaluation request must either confirm or update the prior information provided to Gulf South related to Customer's credit status. Such update also must include a description of any item or event which Customer believes warrants a change in the Customer's credit status. Gulf South shall complete any such credit re-evaluation within five (5) business days of a Customer's request.

(e) The security required in Section 5.3(a) shall remain in place until the earlier of the following: (1) such time as the Customer can satisfy Gulf South's credit requirements or (2) the termination of the applicable service agreement(s) including the resolution of all invoices and imbalances. Gulf South shall refund any collateral held within 5 business days of either of these conditions being met.

5.4 Notwithstanding the forgoing requirements, in the event Gulf South constructs new facilities pursuant to Section 24.4, Gulf South may require a cash prepayment deposit parental guaranty or an irrevocable letter of credit, in addition to any security required under Section 5.3, from a Customer that does not meet the credit requirements established in Section 5.2 hereof, in an amount up to the Customer's pro rata share of the costs of the new facilities. On a monthly basis, Gulf South shall review Customer's transportation throughput and transportation commitments (or other criteria as the parties may mutually agree) related to the new facilities and pursuant to such evaluation will refund, cash prepayments or allow Customer to reduce an irrevocable letter of credit on a pro rata basis, based upon Gulf South's criteria evaluation and customer's payment history.

GENERAL TERMS AND CONDITIONS
Section 5
(Continued)

In the event Gulf South is required to draw on a Customer's collateral, for the facilities constructed pursuant to Section 24.4, the amount of Customer's collateral retained by Gulf South shall be reduced to an amount equal to the difference between (1) the net present value of the future reservation charge revenues of the original Customer that would have been attributed to the cost of such facility and (2) the net present value of the future reservation charge revenues of a newly awarded firm customer that are directly attributed to the cost of such facility. In no event shall Gulf South hold collateral related to facilities constructed pursuant to Section 24.4 of its tariff, if the cost of those facilities has been recovered from the firm shippers that have contracted for that capacity and/or through use of the collateral held for defaults by non-creditworthy customers.

GENERAL TERMS AND CONDITIONS
Section 5
(Continued)

In the event Gulf South is required to draw on a Customer's collateral, for the facilities constructed pursuant to Section 24.4, the amount of Customer's collateral retained by Gulf South shall be reduced to an amount equal to the difference between (1) the net present value of the future reservation charge revenues of the original Customer that would have been attributed to the cost of such facility and (2) the net present value of the future reservation charge revenues of a newly awarded firm Customer that are directly attributed to the cost of such facility. In no event shall Gulf South hold collateral related to facilities constructed pursuant to Section 24.4 of its tariff, if the cost of those facilities has been recovered from the firm shippers that have contracted for that capacity and/or through use of the collateral held for defaults by non-creditworthy customers.

Sheet Nos. 1209 - 1299 Sheet Nos. 1209 - 1299 : Effective

Reserved for future use.

6. INTERNET WEB SITE

6.1 Gulf South has established an Internet Web Site which provides for the timely transfer of all electronic information provided and electronic transaction conducted by and between Gulf South and its customers. The Internet Web Site will be available on an open and nondiscriminatory basis to any party. Public information posted on the Internet Web Site will be available without password usage; however, certain areas of the Web Site contain information specific to individual Customers and Operators require userid and password access. Parties may obtain a userid and password by contacting technical support at (713) 479-8152 or 1-800-999-8475.

6.2 Gulf South will maintain and retain daily backup records of the information displayed on the Internet Web Site for three years and permit users to review those records, which will be archived and reasonably accessible. Information on the most recent entries will appear ahead of older information. Gulf South will periodically purge transactions from current files when transactions have been completed. Information that has been purged from the Internet Web Site will be archived and will be available in hard copy for public inspection by appointment during regular business hours at Gulf South's principal place of business for at least three years thereafter.

6.3 The Internet Web Site provides for the viewing of best available volume information and allows point operators to effectively maintain communication with Gulf South. Predetermined Allocation Agreement (PDA) priorities may be submitted via the Internet Web Site pursuant to Section 12 prior to the first day of the month of gas flow. Otherwise, Operator must submit the PDA in writing pursuant to Section 12.2.

GENERAL TERMS AND CONDITIONS
Section 6

6. INTERNET WEB SITE

6.1 Gulf South has established an Internet Web Site which provides for the timely transfer of all electronic information provided and electronic transaction conducted by and between Gulf South and its customers. The Internet Web Site will be available on an open and non-discriminatory basis to any party. Public information posted on the Internet Web Site will be available without password usage; however, certain areas of the Web Site contain information specific to individual Customers and Operators require userid and password access. Parties may obtain a userid and password by contacting technical support at (713) 479-8215 or 1-800-999-8475.

6.2 Gulf South will maintain and retain daily backup records of the information displayed on the Internet Web Site for three years and permit users to review those records, which will be archived and reasonably accessible. Information on the most recent entries will appear ahead of older information. Gulf South will periodically purge transactions from current files when transactions have been completed. Information that has been purged from the Internet Web Site will be archived and will be available in hard copy for public inspection by appointment during regular business hours at Gulf South's principal place of business for at least three years thereafter.

6.3 The Internet Web Site provides for the viewing of best available volume information and allows point operators to effectively maintain communication with Gulf South. Predetermined Allocation Agreement (PDA) priorities may be submitted via the Internet Web Site pursuant to Section 12 prior to the first day of the month of gas flow. Otherwise, Operator must submit the PDA in writing pursuant to Section 12.2.

GENERAL TERMS AND CONDITIONS
Section 6
(Continued)

6.4 The Internet Web Site may be used to: (a) provide nominations pursuant to the applicable Rate Schedule and these General Terms and Conditions; (b) release capacity and submit a bid for released capacity in accordance with Section 29 of these General Terms and Conditions; (c) exercise a Right of First Refusal as an existing Shipper pursuant to Section 30 of these General Terms and Conditions or submit a bid as a Potential Shipper under such section; (d) post imbalances to facilitate imbalance trading; (e) access informational postings including notices, affiliate marketer information, operationally available and unsubscribed capacity, index of customers and the tariff.

6.5 Any provisions of this FERC Gas Tariff that require that communication be in writing (except the suspension or termination of a service agreement or sales nominations) are satisfied if the Customer or Gulf South utilize the Internet Web Site in accordance with the Service Agreement or the provisions of this tariff.

6.6 If Gulf South invokes Section 10.5 of the General Terms and Conditions, it shall provide its customers notice of its actions on the Internet Web Site.

Effective Date: 12/31/2000 Status: Effective
FERC Docket: GT01- 6-000

Sheet Nos. 1302 - 1399 Sheet Nos. 1302 - 1399 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 7

7. TRANSPORTATION SERVICE INFORMATION AND PROCEDURES

7.1 Procedure to Inform Customers of Transportation Service Information

(a) Availability and Pricing of Transportation Service - Gulf South may determine on a non-discriminatory basis if it will offer, or continue to offer, discounted transportation rates. Such information shall then be communicated to potential shippers by Gulf South via the Internet Web Site as provided by the applicable Commission regulations.

(b) Released Capacity of Gulf South Available for Transportation - Capacity release information will be posted on the Internet Web Site as prescribed in Section 29.1 of these General Terms and Conditions.

(c) Availability of Shipper Notifications and Capacity Release Information - The Internet Web Site will be available twenty-four (24) hours a day, seven (7) days a week, except for scheduled outages and failure of electronic communications.

(d) Subscription to the Internet Web Site - The Internet Web Site subscription may be obtained by contacting technical support at (713) 479-8152 or (800) 999-8475.

Mail inquiries to:
Gulf South Pipeline Company LP
Attn: Quantium Technical Support
P.O. Box 1478
Houston, TX 77251-1478

7. TRANSPORTATION SERVICE INFORMATION AND PROCEDURES

7.1 Procedure to Inform Customers of Transportation Service Information

(a) Availability and Pricing of Transportation Service - Gulf South may determine on a non-discriminatory basis if it will offer, or continue to offer, discounted transportation rates. Such information shall then be communicated to potential shippers by Gulf South via the Internet Web Site as provided by the applicable Commission regulations.

(b) Released Capacity of Gulf South Available for Transportation - Capacity release information will be posted on the Internet Web Site as prescribed in Section 29.1 of these General Terms and Conditions.

(c) Availability of Shipper Notifications and Capacity Release Information - The Internet Web Site will be available twenty-four (24) hours a day, seven (7) days a week, except for scheduled outages and failure of electronic communications.

(d) Subscription to the Internet Web Site - The Internet Web Site subscription may be obtained by contacting technical support at (713) 479-8215 or (800) 999-8475.

Mail inquiries to:
Gulf South Pipeline Company LP
Attn: Quantium Technical Support
P.O. Box 1478
Houston, TX 77251-1478

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

7.2 Complaint Procedure

Any potential shipper that has a complaint against Gulf South with regard to transportation service may file a complaint with Gulf South. Potential shippers are defined as all current transportation and sales Customers of Gulf South, and all persons who have pending requests either for transportation service or for information regarding transportation service on Gulf South's system. The procedures for filing and resolving complaints shall be as follows:

(a) All complaints of potential shippers shall be directed in writing to the General Counsel, Gulf South Pipeline Company LP, P.O. Box 1478, Houston, Texas 77251-1478. Each complaint shall clearly identify the specific activity or lack of activity that Gulf South has undertaken which gave rise to the complaint.

(b) Gulf South will maintain a record of all complaints received by the General Counsel for a period of three (3) years.

(c) The General Counsel will be responsible for notifying the appropriate department(s) that will investigate each complaint.

(d) Gulf South will respond to each complaint within thirty (30) days of the date of receipt by the General Counsel. An initial response to the complaint will be provided within 48 hours of receipt to acknowledge that the complaint was received, estimate a date that a final response will be made and state whether additional information will be needed from the complainant.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

7.2 Complaint Procedure

Any potential shipper that has a complaint against Gulf South with regard to transportation service may file a complaint with Gulf South. Potential shippers are defined as all current transportation and sales Customers of Gulf South, and all persons who have pending requests either for transportation service or for information regarding transportation service on Gulf South's system. The procedures for filing and resolving complaints shall be as follows:

(a) All complaints of potential shippers shall be directed in writing to the General Counsel, Gulf South Pipeline Company LP, P.O. Box 1478, Houston, Texas 77251-1478. Each complaint shall clearly identify the specific activity or lack of activity that Gulf South has undertaken which gave rise to the complaint.

(b) Gulf South will maintain a record of all complaints received by the General Counsel for a period of three (3) years.

(c) The General Counsel will be responsible for notifying the appropriate department(s) that will investigate each complaint.

(d) Gulf South will respond to each complaint in writing within thirty (30) days of the date of receipt by the General Counsel. An initial response to the complaint will be provided within 48 hours of receipt to acknowledge that the complaint was received, estimate a date that a final response will be made and state whether additional information will be needed from the complainant.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

(e) Within ninety (90) days of the filing of the complaint, Gulf South will provide complainant a written response. If Gulf South determines that corrective action is appropriate, it will propose such action to complainant to settle the complaint; otherwise, Gulf South will set forth those facts that demonstrate that the complaint is unfounded. Nothing in this section will prevent Gulf South or Customer from seeking all available remedies from FERC or any other entity having jurisdiction over the contested matter.

Second Revised Sheet No. 1402 Second Revised Sheet No. 1402
Superseding: First Revised Sheet No. 1402

Reserved for Future Use

Effective Date: 09/01/2004 Status: Effective
FERC Docket: RP04-425-000

First Revised Sheet No. 1403 First Revised Sheet No. 1403 : Effective
Superseding: Sheet Nos. 1403 Through 1405

NOTICE OF CANCELLATION
OF
SHEET NOS. 1403 - 1405

The following tariff sheets have been superseded:

Original Sheet No. 1403
Original Sheet No. 1404
Original Sheet No. 1405

Reserved for future use
Sheet Nos. 1403 - 1406

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

(b) Contemporaneous Disclosure of Information - To the extent Gulf South provides information related to natural gas transportation not available from public sources to any of its marketing affiliates or its merchant division, Gulf South will contemporaneously disseminate that information to all potential shippers through the use of an electronic bulletin board. This information will be updated on a daily basis and will be made available to the public seven (7) days a week. To the extent Gulf South offers a discount rate for transportation to its marketing affiliate or offers a transportation discount for a transaction in which the pipeline knows an affiliated marketer is involved, then Gulf South will make the discount offer available to all potential similarly situated shippers. Gulf South will electronically disseminate this information to all shippers, including affiliates, on Gulf South's electronic bulletin board within 24 hours of the time at which gas first flows under a transportation transaction in which an affiliated marketer receives a discounted rate or a transportation transaction at a discounted rate in which the pipeline knows the affiliated marketer is involved. Such notice shall include the name of the affiliate involved, the rate charged, the maximum applicable rate, the time period for which the discount applies, the quantity of gas scheduled to be moved, the delivery points under the transaction, any conditions or requirements applicable to the discount, and the procedures by which a non-affiliated shipper can request a comparable offer. The posting shall remain on the Internet Web Site for 30 days from the date of posting.

(c) Gulf South will provide nondiscriminatory access to all sources of supply in accordance with Part 284 of the Commission's regulations and will not give shippers of its gathering affiliate undue preference over shippers of nonaffiliated gatherers or other customers in scheduling, transportation, storage or curtailment priority.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

(d) Gulf South will not condition or tie its agreement to provide transportation service to an agreement by the producer, customer, end-user, or shipper relating to any service by any gathering affiliate, or any services by it on behalf of its gathering affiliate, or any services in which its gathering affiliate is involved.

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

7.4 Requests for Service

Submittal - A request for service shall be submitted to Gulf South by fax to (713) 479-1020 or by mail to P.O. Box 1478, Houston, Texas 77251-1478, Attention: Customer Service Department. The information required to process a service request is specified in Section 7.5 hereof. Gulf South's Service Request Form is made available to all parties on its Internet Web Site. A Customer that elects the Summer Season Option may, in its request for service, request service for multiple sequential Summer Seasons. All other requests for firm service must be for consecutive time periods.

Valid Request for Service Requirements - A valid request for service shall contain all information specified in Section 7.5. A request will not be considered to be valid until a Customer has met the credit / security requirements of Section 5 of these General Terms and Conditions. Except as provided below, a valid request for service cannot be received more than ninety (90) days prior to the commencement of service. A request for service can however be received and processed more than 90 days prior to the commencement of service if the request is associated with an open season, new supply being attached to Gulf South's system, termination of an existing contract on another pipeline, construction of new facilities is required to serve a new receipt or delivery point or the modification of facilities that will result in a material increase in gas usage or production. In addition, an existing firm transportation Customer that does not have a right of first refusal for its capacity can request to extend its contract subject to (1) the availability of firm capacity, (2) negotiation of transportation rate and (3) the posting and bidding requirements of 7.4(a). A Customer submitting a request more than 90 days before service commences shall submit to Gulf South written evidence that one of the above conditions exist.

Request for Service Processing - Each request for service received by Gulf South will be logged based upon the date and time received. This log will include all requests for service and is referred to herein as the "Transportation Queue" or "Queue." The Transportation Queue is used to track each request for service and to ensure that requests for service for competing firm capacity requests are evaluated on a first-come, first-serve basis. A Customer who submits incomplete or unsubstantiated information will be removed from the Queue if such information is

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

not provided within one (1) business day of notification by Gulf South if the service is to commence in less than five (5) business days or three (3) business days for any other request. A Customer whose request is rejected due to insufficient information may submit the remaining information and such request shall be processed as a new request upon receipt by Gulf South of a complete request. Gulf South may reject on a non-discriminatory basis any request for services which is for less than the maximum rate Gulf South is authorized to charge. Gulf South shall not be obligated to reduce Customer's reservation charge(s), as set forth in Customer's initial service agreement, to effectuate any request to add, change, or delete any primary point from an FTS or FTS-SSO service agreement. If Customer requests to add, change, or delete any primary point from an FTS or FTS-SSO service agreement which would reduce Customer's reservation charge(s), the reservation charge due Gulf South shall be the higher of (i) the initial service agreement reservation charge(s), or (ii) the maximum reservation charge(s) for the new primary point pair. Unless otherwise agreed to in writing by Gulf South and Customer, Customer shall also pay Gulf South the applicable maximum commodity charge per Dth of gas delivered by Gulf South for FTS or FTS-SSO services rendered to Customer. If Customer exercises a right of first refusal pursuant to Section 30, the applicable reservation charge shall be determined based upon the primary point pairs in effect at the time the right of first refusal process is initiated. Unless otherwise agreed to in writing, such reservation charge shall continue until the earlier of the initial service agreement expiration or the effective date of Gulf South's next Section 4(e) rate case filing. Gulf South shall within five (5) business days from the receipt of a request notify a Customer whose request for service is determined to be invalid, and shall state the reason(s) that support its determination. A request for service that is determined to be invalid will be removed from the Queue. Gulf South will not, however, process any amendments prior to a service agreement's effective date.

Capacity Evaluation - Gulf South shall within fifteen (15) business days from receipt of a valid request process such valid request and notify Customer if Gulf South cannot satisfy the request and shall state the reason(s) that such a determination was made. If capacity is insufficient on Gulf South's system to satisfy a request, Customer may accept the available capacity for the term of its request. If Customer accepts the available capacity but still desires to obtain the remainder of the capacity requested in its original request, or rejects Gulf South's offer to provide some part of the quantity of capacity requested, the Customer's request shall not be continuing in nature, but shall remain in the Queue only until the end of the month in which the Customer was notified that the capacity requested was either not available or partially available. At the end of such month the request for service shall be removed from the Queue.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

Firm Posting and Bidding Process - After a Customer's valid request for firm transportation capacity has been processed and accepted by Gulf South, the request for service shall be handled pursuant to the procedures established by this Section. Gulf South shall not post any changes which are made to an existing firm Transportation Service Agreement prior to the time they become effective unless those changes result in an increase in the total contract MDQ. Once such changes become effective, Gulf South shall post for informational purposes only, the changes to either the primary receipt and/or delivery points. In addition, Gulf South shall post for informational purposes only, new or modified NNS and NNS-SCO contracts.

(a) Firm Postings

After a Customer's valid request for new maximum rate firm transportation capacity pursuant to Rate Schedule FTS, including FTS-SSO has been processed and accepted by Gulf South and provided there is available firm capacity at the specified receipt and delivery point pair(s) for a time period beyond the requested term of that request, the valid request for maximum rate service shall be posted and subject to the bidding procedures established by this Section. If Gulf South determines that capacity is not available beyond the requested term, the maximum rate request shall not be posted for bid, but will be posted for informational purposes only.

(b) Bidding Procedures:

(i) Bidder Requirements:

Prior to bidding, any Customer wishing to bid must satisfy Gulf South's credit requirements as outlined in Section 5 of these General Terms & Conditions. Any entity may seek a pre-approval under Gulf South's credit requirements.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

(ii) Contents of Posting:

Gulf South shall post at least 24 hours prior to the commencement of the bidding period the valid request. This posting shall contain each specific primary receipt and delivery point pair and the applicable quantity at each primary point pair expressed in Dekatherms, the applicable rate schedule, the minimum reservation charge if applicable, the maximum reservation charge, the term requested and the maximum term available (maximum rate requests only).

(iii) Bidding Period:

The valid request will be posted according to the following schedule:

Term of Service	Bid Period
< 2 years	1 business day
> 2 years	2 business days

(iv) Bidding on Discounted Capacity:

From 10:00 a.m. to 11:00 a.m., Central Time, each day during the bid period, bids and revisions which increase existing bids may be submitted. A bid must include the rate and the MDQ. The posted MDQ may not be increased and the posted term cannot be changed. All bids are considered binding upon receipt by Gulf South; however, a bidder may withdraw its bid prior to the close of the Bid Period. If a bidder withdraws a bid, it is precluded from submitting a lower bid for the capacity.

(v) Awarding of Discounted Capacity:

The bid that offers the highest per Dekatherm rate for some or all of each primary pair MDQ shall be deemed to be the "best bid". The "best bid" for each primary point pair MDQ will be presented to the Customer submitting the original service request ("Original Customer"). The Original Customer will have the opportunity to match the "best bid" before 4:00 p.m., Central Time, of the second business day following the close of the Bid Period. If the Original Customer timely matches the "best bid", or if no "best bid" is submitted, Gulf South shall enter into a service agreement with this Original Customer. If the Original Customer does not match the "best bid", Gulf South shall enter into a service agreement with the Customer that submitted the "best bid" ("Bidding Customer").

(vi) Bidding on Maximum Rate Requests:

From 10:00 a.m. to 11:00 a.m. Central Time, each day during the bid period, bids which increase the term of the request by at least monthly increments may be submitted. A bid must include the term and may include a lesser MDQ. The posted MDQ cannot be increased. All bids are considered binding upon receipt by Gulf South; however, a bidder may withdraw its bid prior to the close of the Bid Period. If a bidder withdraws a bid, it is precluded from submitting a bid for a lesser term.

(vii) Awarding Maximum Rate Requests:

The bid that offers the longest service agreement term shall be deemed to be the "best bid". The "best bid" for each primary point pair MDQ will be presented to the Customer submitting the original service request ("Original Customer"). The Original Customer will have the opportunity to match the "best

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

bid" before 4:00 p.m., Central Time, of the second business day following the close of the Bid Period. If the Original Customer timely matches the "best bid", or if no "best bid" is submitted, Gulf South shall enter into a service agreement with this Original Customer. If the Original Customer does not match the "best bid", Gulf South shall enter into a service agreement with the Customer that submitted the "best bid" ("Bidding Customer").

(viii) Execution of Service Agreement:

The Customer awarded capacity in (v) or (vii) above has to execute a service agreement within two (2) business days of its tender by Gulf South if the service agreement term is two (2) years or less or within five (5) business days if the service agreement term is greater than two (2) years. If the Customer fails or refuses to execute the service agreement within the applicable time period, the Customer shall forfeit all rights and entitlement to the subject capacity. The capacity will be offered to the bidder with the next highest bid (as defined herein) and such bidder, if they accept the offer, will be required to execute a service agreement as provided in this section. Any Customer who fails to timely execute a service agreement will be required to pay Gulf South an amount equal to the price difference between the best bid when the capacity is resold and the price established in Customer's best bid multiplied times the MDQ provided in Customer's best bid.

(vii) Upon Execution of a Service Agreement with Any Party:

Within forty-eight hours of the execution of a service agreement, Gulf South shall post on the Internet Web Site the winning bid(s) and the winning bidder(s) name. This information shall remain on the Internet Web Site for ninety (90) days.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

7.5 Requests for Service Information - A Customer shall provide information as set forth below. The information required by items (a) through (i) must be submitted to Gulf South on its Service Request Form.

(a) Quantities - The maximum daily contract MDQ and the MDQ applicable to each primary receipt and primary delivery point shall be stated individually in Dekatherms for each point (NNS Customers shall provide seasonal MDQs where applicable, however seasonal reductions in receipt point MDQ must be on a pro rata basis across all points). Gulf South shall not be obligated to accept requests which are less than one hundred (100) Dekatherm per day. Storage and NNS Customers shall state their required MSQ in Dekatherms. Exclusive of the adjustment for fuel retention, if applicable, the MDQ for all firm primary receipt and delivery points must be equal, and except in cases of capacity release, the total primary receipt or delivery point MDQ must equal the total agreement MDQ.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

7.5 Requests for Service Information - A Customer shall provide information as set forth below. The information required by items (a) through (l) must be submitted to Gulf South on its Service Request Form.

(a) Quantities - The maximum daily contract MDQ and the MDQ applicable to each primary receipt and primary delivery point shall be stated individually in Dekatherms for each point (NNS Customers shall provide seasonal MDQs where applicable, however seasonal reductions in receipt point MDQ must be on a pro rata basis across all points). Gulf South shall not be obligated to accept requests which are less than one hundred (100) Dekatherm per day. Storage and NNS Customers shall state their required MSQ in Dekatherms. Exclusive of the adjustment for fuel retention, if applicable, the MDQ for all firm primary receipt and delivery points must be equal, and except in cases of capacity release, the total primary receipt or delivery point MDQ must equal the total agreement MDQ.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

(b) Receipt Point(s) - The primary point(s) at which Customer requests Gulf South to receive gas.

(c) Delivery Point(s) - The primary point(s) at which Customer requests Gulf South to deliver gas.

(d) Term of Service

(i) The date service is requested to commence and

(ii) The date service is requested to terminate.

(e) Whether requested service is firm or interruptible.

(f) The applicable rate schedule.

(g) Certification - Certification from the Customer that

(i) it has good title to the gas or a current contractual right to acquire title, or a right to ship the gas, and

(ii) that it has entered into all necessary arrangements to assure that upstream and downstream transportation, if any, will be in place prior to the commencement of Gulf South's service.

(h) The specific affiliation between the potential Customer and Gulf South and the extent of Gulf South's affiliation, if any, with the party to be provided transportation service.

(i) The identity of the Customer making the request for service, including whether the Customer is a local distribution company, an interstate pipeline, an intrastate pipeline, an end-user, a producer or a marketer.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

(j) Invoice Notification - Customer shall provide Gulf South with at least one (1) e-mail address to be used by Gulf South to provide notice regarding the availability of imbalance statements and final invoices for payment purposes and shall notify Gulf South of changes, as necessary.

(k) Credit Information - Customer shall furnish credit information prescribed in Section 5 of these General Terms and Conditions. Gulf South will not deny the requested service if Customer satisfies either the credit requirements or the security requirements of Section 5 of these General Terms and Conditions.

(l) Compliance with Tariff - Customer shall submit a statement that it shall abide by the terms of the applicable Rate Schedule, including these General Terms and Conditions. Customer shall further state that it shall pay the maximum rate provided for under the applicable Rate Schedule. If Customer is unwilling to pay the maximum rate, Customer shall specify the discounted rate it is willing to pay. If Customer and Gulf South do not agree, in writing, on a discounted rate Gulf South shall reject the request.

7.6 Gulf South shall furnish the following information to Customer:

(i) The date of receipt of Customer's request for service.

(ii) The date the request was accepted as valid.

7.7 Discounting Policy

Gulf South shall apply discounts in the following order: reservation charge then commodity charge. Discounts can not be granted on ACA charges or below the minimum commodity rate

7.7(a) Discount Terms

In the event Gulf South agrees to discount its rate to Customer below Gulf South maximum rate under Gulf South's FT, IT and NNS Rate Schedules, the following discount terms may be reflected on the Service Agreement and will apply without the discount constituting a material deviation from Company's proforma Service Agreement: provided, however, any such discount shall not be less than Gulf South's minimum rate. Such discounted rates may apply:

(1) to specified quantities under Customer's Service Agreement(s);
(2) only if specified quantities are transported;
(3) based upon a specified relationship to quantities actually transported (i.e., that the rates shall be adjusted based upon the quantities actually transported);
(4) only during specified periods of the year or over specifically defined periods of time;
(5) only to specified receipt or delivery points, zones, markets, or other defined geographical areas;
(6) only if a certain percentage of a customer's production reserves are dedicated
(7) if the discounted rate is based on published index prices for specific receipt or delivery points or other agreed upon pricing reference points. Such discounted rate may be based on the differential between published

index prices or arrived at by formula. Such discounted rate: (1) shall not change the underlying rate design; (2) shall not include any minimum bill or minimum take provision that has the effect of guaranteeing revenue; (3) shall in each agreement entered into pursuant hereto, specify the rate component(s) to be discounted and the extent thereof and (4) any individual rate component shall not exceed Gulf South's maximum applicable rate or be below Gulf South's minimum tariff rate.

(8) if the discounted rate meets all of the requirements of Section 7.7 (a)(7) above and is calculated on a 100% load factor basis for volumes actually transported, inclusive of fuel, ACA, and the applicable transportation rate components. In no event shall either the sum of the rate components or any individual rate component exceed Gulf South's maximum tariff rates or be below Gulf South's minimum tariff rates.

7.8 Discounting on Segmented and Secondary/Supplemental Transactions

(a) Gulf South may price all discounted transactions by service type on a receipt point to a delivery point basis including transactions utilizing a Virtual Point as a receipt and/or delivery point.

(b) If Gulf South and a firm transportation Customer have previously agreed to a discounted rate for a particular primary receipt and primary delivery point pair, then the rate agreed to in the contract shall govern. If the contract does not establish a rate for a particular receipt and delivery point pair and Gulf South is providing a discount for a similarly situated customer using the same receipt and delivery point pair, then such pair is eligible for the same discount.

index prices or arrived at by formula. Such discounted rate: (1) shall not change the underlying rate design; (2) shall not include any minimum bill or minimum take provision that has the effect of guaranteeing revenue; (3) shall in each agreement entered into pursuant hereto, specify the rate component(s) to be discounted and the extent thereof and (4) any individual rate component shall not exceed Gulf South's maximum applicable rate or be below Gulf South's minimum tariff rate.

(8) if the discounted rate meets all of the requirements of Section 7.7 (a)(7) above and is calculated on a 100% load factor basis for volumes actually transported, inclusive of fuel, ACA, and the applicable transportation rate components. In no event shall either the sum of the rate components or any individual rate component exceed Gulf South's maximum tariff rates or be below Gulf South's minimum tariff rates.

7.8 Discounting on Segmented and Secondary/Supplemental Transactions

(a) Gulf South may price all discounted transactions by service type on a receipt point to a delivery point basis including transactions utilizing a Virtual Point as a receipt and/or delivery point.

(b) If Gulf South and a firm transportation Customer have previously agreed to a discounted rate for a particular primary receipt and primary delivery point pair, then the rate agreed to in the contract shall govern. If the contract does not establish a rate for a particular receipt and delivery point pair and Gulf South is providing a discount for a similarly situated Customer using the same receipt and delivery point pair, then such pair is eligible for the same discount.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

Gulf South is not obligated to provide the same discount, however, if the Customers are not similarly situated. Provided however, a discount to a secondary or supplemental point shall not be lower than the contract rate established by the relevant primary receipt and delivery point pair.

(c) Gulf South shall respond to all discount requests received on a Business Day between the hours of 8:00 A.M. and 4:00 P.M. Central Clock Time (CCT) within two hours of the time the request is received. Gulf South shall respond to any discount requests for the Intra-day 1 nomination cycle which were made following 4:00 P.M. CCT on a Business Day by 8:30 A.M. CCT the next Business Day.

7.9 Gulf South shall conduct an open season for significant mainline or lateral capacity expansion projects on its system provided; however, that a project shall not be required for minor or auxiliary facilities, additions of receipt and/or delivery facilities or facility modifications which do not significantly alter the operational characteristics of the pipeline system. Gulf South shall post the terms of the open season, including the criteria to be used to evaluate bids pursuant to Section 7.4 provided, however, that an additional posting pursuant to 7.4 shall not be required. The posting shall include a listing of those meter locations that may be affected by the expansion project and shippers utilizing such locations on a primary firm basis may notify Gulf South during the open season of their interest in turning back capacity in the affected area. During an open season, Gulf South shall have the right to establish a recourse rate (which shall not be higher than the maximum applicable rate) and/or a minimum subscription level to insure that the project is economically viable. In the event there is insufficient capacity to meet the level of service requested or the size of the project is reduced to meet demand, Gulf South shall allocate capacity among all shippers meeting the requirements of Section 5 of these General Terms and Conditions, on a pro rata basis unless another non-discriminatory method is agreed to by the Customers, which submitted conforming bids with the same net present value.

Sheet Nos. 1418 - 1499 Sheet Nos. 1418 - 1499 : Superseded

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

7.10 Requests for Firm Storage Service

(a) Customers seeking Firm Storage Service under Rate Schedules FSS-B or FSS-M must submit a Request for Service pursuant to the requirements of Sections 7.4 (excluding the bidding procedures set forth in 7.4(a) and (b)), 7.5, and 7.6 of these General Terms and Conditions.

(b) Prior to August 1, 2003, any firm storage capacity sold by Gulf South under Rate Schedule FSS-M will be posted for bid pursuant to the terms of Section 7.4(a) and (b) of these General Terms and Conditions.

(c) On or after August 1, 2003, Gulf South shall auction available FSS-M Capacity pursuant to the procedures set forth below in Section 7.10(d) - (j).

(d) Gulf South shall auction available FSS-B and FSS-M capacity (in this section referred to collectively as FSS) that is not subject to the right of first refusal procedures in Section 30 hereof via its Internet Web Site. Gulf South will post on its Internet Web Site either its intention to initiate or that a Customer has requested Gulf South to initiate an interactive auction for its firm storage capacity. In no instance will this notice be less than 48 hours prior to the commencement of the auction. If a Customer requests an auction, the Customer will agree on a term and the minimum acceptable price for the capacity before the auction will be posted. This notice will outline the auction start time(s) and date and will include the following information for each Package of capacity subject to auctions:

(i) the rate schedule for this service;
(ii) the quantity;
(iii) the injection and withdrawal rights;
(iv) the term of the Package of capacity subject to that auction.

(e) Before a Potential Customer ("Bidder") can submit a bid, it must have satisfied Gulf South's credit requirements as set forth in Section 5 of these General Terms and Conditions.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

(d) Gulf South will accept bids for FSS capacity through an interactive auction conducted through its Internet Web Site. If more than one Package of capacity has been noticed for auction, a separate auction will be conducted for each Package. The Packages will be auctioned within specified sequential time periods as set forth in the notice.

(e) The FSS auction process shall work as follows:

(1) Each bid must include:

(a) the Bidder's name
(b) the rate per Dth per year
(c) the desired amount of capacity

(2) All bids will be posted on Gulf South's Web Site, however, the identity of the Bidder will not be disclosed.

(3) All bids shall be binding on the Bidder. A bid can be withdrawn during the bidding period.

The following changes to a bid will also be allowed:

(a) increase in rate
(b) increase in capacity desired
(c) decrease in capacity desired

(4) Gulf South reserves the right to reject any bid which would require it to offer FSS service below the minimum acceptable bid.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

(5) At the end of the bid period, Gulf South will determine the "Winning Bid" based upon the bid(s) that has the highest rate per Dth., up to the total Package capacity. If Gulf South receives two or more equal bids that would qualify as the Winning Bid(s) for the capacity being auctioned, Gulf South will award to each Bidder its total bid if the total capacity of the combined Winning Bids is equal to or less than the total Package capacity available. If the total capacity of the combined Winning Bids is greater than the total Package capacity available, Gulf South will allocate the volumes between Bidders based upon their pro rata Winning Bid volume.

(6) Steps (1) through (5) above will occur for each Package of FSS capacity and will be completed before the subsequent Package of capacity is auctioned. This process will continue until all Packages included in the notice have been auctioned.

(f) Gulf South shall notify the winning Bidder by telephone within 10 minutes following the close of the auction. The winning Bidder shall, within 10 minutes of notification, accept the capacity by notifying Gulf South by telephone. Any winning Bidder not accepting its bid prior to the 10-minute deadline will forfeit its capacity and Gulf South will award the forfeited capacity to the next highest Bidder. The next highest Bidder will then accept its capacity within 10 minutes of notification or forfeit the capacity.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

(g) The winning Bidder shall, within 24 hours, execute a new service agreement setting forth the terms and conditions of the Winning Bid. The new service agreement will be provided to the Customer before the close of business on the day the capacity has been awarded. If the winning Customer fails to timely execute the new service agreement, it will be required to pay the difference between the contract rate (as established by the Winning Bid) and the price received for the capacity when it is resold in a subsequent auction multiplied by the volumes the winning Customer matched. If the Customer fails to timely execute the new service agreement, Gulf South shall have the ability to re-auction the capacity.

(h) Gulf South shall post the results of the auction on its Internet Web Site no later than the close of business on the business day following the day of the auction. The posting will include:

(i) name of winning Bidder(s);
(ii) winning Bid rate(s);
(iii) duration of contract;
(iv) contract quantity;
(v) injection point and withdrawal point; and
(vi) any affiliate relationship between Gulf South and winning Bidder.

GENERAL TERMS AND CONDITIONS
Section 7
(Continued)

7.11 Turned-back No-Notice Capacity

Any NNS capacity, including NNS capacity made available pursuant to the MDQ Reduction Provisions outlined in Section 6 of the NNS Rate Schedule, not awarded after being posted for bid pursuant to Sections 7.4 or, 30.2, ("Turned-back Capacity") shall be subject to the following procedures:

(a) Gulf South shall post the storage component of the Turned-back Capacity as available capacity under Rate Schedule FSS-B.

(i) The quantity of FSS-B storage capacity available shall be calculated based upon the following:

Step 1: Winter NNS MSQ / 10) = NNS MDQ
Step 2: NNS MDQ / 2 = NNS MDWQ
Step 3: NNS MDWQ / 0.0143 = FTS MSQ

The storage capacity shall be auctioned pursuant to Section 7.10.

(b) Upon the submission of the first binding bid for the storage capacity pursuant to the auction procedures outlined in this Section 7.10, the associated FTS transportation capacity will be made generally available for sale pursuant to Section 7.4.

(c) Gulf South shall report to the Commission updated capacity data in its Annual Peak Day Report to reflect Turned-back NNS capacity. Such report shall include the volume of working gas capacity allocated to FSS, ISS, and NNS as of December 31st of the previous year.

Sheet Nos. 1423 - 1499 Sheet Nos. 1423 - 1499 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 8

8. PRIMARY, SUPPLEMENTAL AND COMPREHENSIVE POINTS OF INTERCONNECT AND THEIR AGGREGATION

8.1 Primary Receipt Points (Firm) - Only Customers receiving firm service may add or delete primary receipt point(s) and request changes in primary receipt point MDQs in accordance with the provisions of Sections 5 and 7. Any request by a Replacement Customer to modify primary receipt points, except for permanent releases under Section 29, must include an affidavit by the Releasing Customer agreeing to the modification. In no event may the addition of another primary receipt point result in the sum of all primary receipt point MDQs exceeding the total service agreement's MDQ.

8.1(a) Primary receipt points for no notice service - In the event a NNS Customer submits a valid request for service to change its primary receipt point, such a request shall be evaluated pursuant to both Sections 7.4 and 7.5 of these General Terms and Conditions and the aggregate receipt point requirements for no notice service set forth below:

1. The winter MDQ shall not be less than 192,000 Dth per day from primary receipt points located in Zones 3 and 4;
2. The MDQ shall not be less than 28,000 Dth per day nor more than 38,000 Dth per day from primary receipt points located in Capacity Allocation Area No. 6, located within Zone 2;
3. The MDQ shall not be more than 53,000 Dth per day from primary receipt points in Capacity Allocation Area No. 8 located in Zone 1;
4. The MDQ shall not be more than 107,000 Dth per day from primary receipt points in Capacity Allocation Area No. 9, located within Zone 1;
5. Provided however, in no event shall the total primary receipts for all NNS customers from Zone 1 and Capacity Allocation Area 7 be greater than 107,000 Dth.

In the event a request for NNS does not comply with this requirement, it shall be rejected just as if there was no capacity available to support the change in primary receipt points.

GENERAL TERMS AND CONDITIONS
Section 8

8. PRIMARY, SUPPLEMENTAL AND COMPREHENSIVE POINTS OF INTERCONNECT AND THEIR AGGREGATION

8.1 Primary Receipt Points (Firm) - Only Customers receiving firm service may add or delete primary receipt point(s) and request changes in primary receipt point MDQs in accordance with the provisions of Sections 5 and 7. Any request by a Replacement Customer to modify primary receipt points, except for permanent releases under Section 29, must include an affidavit by the Releasing Customer agreeing to the modification. In no event may the addition of another primary receipt point result in the sum of all primary receipt point MDQs exceeding the total service agreement's MDQ.

8.1(a) Primary receipt points for no notice service - In the event a NNS Customer submits a valid request for service to change its primary receipt point, such a request shall be evaluated pursuant to both Sections 7.4 and 7.5 of these General Terms and Conditions and the aggregate receipt point requirements for no notice service set forth below:

1. The winter MDQ shall not be less than 192,000 Dth per day from primary receipt points located in Zones 3 and 4;
2. The MDQ shall not be less than 28,000 Dth per day nor more than 38,000 Dth per day from primary receipt points located in Capacity Allocation Area No. 6, located within Zone 2;
3. The MDQ shall not be more than 53,000 Dth per day from primary receipt points in Capacity Allocation Area No. 8 located in Zone 1;
4. The MDQ shall not be more than 107,000 Dth per day from primary receipt points in Capacity Allocation Area No. 9, located within Zone 1;
5. Provided however, in no event shall the total primary receipts for all NNS customers from Zone 1 and Capacity Allocation Areas 7 and 20 be greater than 107,000 Dth.

In the event a request for NNS does not comply with this requirement, it shall be rejected just as if there was no capacity available to support the change in primary receipt points.

GENERAL TERMS AND CONDITIONS
Section 8
(Continued)

8.2 Primary Delivery Points (Firm) - Only Customers receiving firm service may add or delete primary delivery point(s) or request changes in primary delivery point MDQ's in accordance with the provisions of Sections 5 and 7. Any request by a Replacement Customer to modify primary delivery points, except for permanent releases under Section 29, must include an affidavit by the Releasing Customer agreeing to the modification. In no event may the addition of another primary delivery point result in the sum of all primary delivery point MDQs exceeding the total service agreement's MDQ.

8.3 Supplemental Receipt and Delivery Points - In addition to the primary receipt and delivery points available under Sections 8.1 and 8.2, all Customers receiving firm service will have access to all receipt points on a supplemental basis on Gulf South's system provided that capacity is available unless otherwise prohibited by any regulation or order of any governmental body. All Customers receiving firm service except for NNS shall have access to all delivery points on a supplemental basis unless otherwise prohibited by any regulation or order of any governmental body.

All Customers, except NNS, receiving service at supplemental receipt and delivery points must nominate gas flow quantities pursuant to Section 11. All NNS Customers receiving service at supplemental receipt points must nominate gas flow quantities pursuant to Section 2(b) of Rate Schedule NNS. In no event shall an FTS or NNS Customer's total nominated quantities from any combination of physical points, Pooling Points, and/or Virtual Points to a delivery point exceed Available Quantities; provided that nominated quantities from a physical receipt point to a Virtual Point shall not be considered in this calculation. Furthermore, total nominated quantities at physical receipt points by an FTS or NNS Customer shall not exceed the Available Quantities. This allows such Customers to use all of their firm capacity entitlements to deliver gas to a Virtual Point (for NNS Customers this refers to their flowing gas component, i.e. 50% of the applicable MDQ) and then to deliver the same quantity of gas from any Virtual Point to a physical delivery point and remain within their Available Quantities.

GENERAL TERMS AND CONDITIONS
Section 8
(Continued)

In the event a Customer nominates a supplemental point, then for those supplemental volumes an additional charge may be assessed. The supplemental charge per Dth shall equal the difference, if any, between the maximum applicable FTS 100% load factor rate for FTS and NNS customers and the maximum FTS-SCO rate for NNS-SCO customers for such transportation, and the rate agreed to for the primary points. This charge applies to all firm transportation agreements unless another rate is agreed to by the parties.

8.4 Comprehensive Receipt and Delivery Points (Interruptible) - All Customers receiving interruptible transportation service will have access to all Comprehensive Points on Gulf South's system. Such Customers may also use a Virtual Point as a receipt point or as a delivery point for quantities nominated from another Virtual Point. The availability of all new receipt and delivery points will be posted on Gulf South's Internet Web Site.

8.5 Point (SLN) Aggregation - Gulf South and point Operators may agree to aggregate selected receipt and/or delivery Station Location Numbers (SLN) as a single receipt or delivery point under these General Terms and Conditions. Point aggregation pursuant to this Section will be permitted, unless, in Gulf South's reasonable determination, such aggregation is not operationally feasible in which case Gulf South will notify Operator of the reasons underlying Gulf South's determination.

(a) If a Customer's delivery SLNs serve an integrated gas distribution system or Gulf South and Customer agree in advance that it is not operationally significant whether deliveries are made at a specific delivery SLN, as long as Customer's total deliveries in a specific area are within its contractual MDQ (whether or not such delivery SLNs have been aggregated pursuant to Section 8.5), no Critical Period penalties under Section 19.3 shall be imposed on that Customer for gas delivered to SLNs serving the integrated gas distribution system or that are subject to Gulf South and Customer's agreement, provided that deliveries at those delivery SLNs are within Customer's contract MDQ.

Sheet Nos. 1503 - 1599 Sheet Nos. 1503 - 1599 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 9

9. RESPONSIBILITY FOR GAS

9.1 Transportation and/or Storage Service - Under any agreement providing for transportation and/or storage by Gulf South, Customer shall be deemed in control and possession of the gas and shall hold Gulf South harmless from any damage or injury caused thereby prior to its delivery to Gulf South at the receipt point(s), after which Gulf South shall be deemed in control of such gas and shall hold Customer harmless of and from any damage or injury caused until its redelivery to Customer or, for Customer's account, at the delivery points; provided, however, Customer shall be deemed in control of such gas while in Customer's facilities or of any third party and Customer shall hold Gulf South harmless from any damage or injury caused while in the possession of a party other than Gulf South.

If Customer delivers to Gulf South or Gulf South delivers to Customer at any receipt or delivery point gas which fails to meet the quality specifications set forth in Section 2, and no waiver as described in Section 2.4 has been granted, then the delivering party shall be deemed to have retained possession and control of the gas. This Section shall not relieve either party from responsibility for its own acts of negligence or those of its agents or employees.

9.2 Environmental Compliance

Gulf South and Customer shall be required to comply with all local, state and federal laws, rules and regulations relating to pollution or protection of the environment for all gas tendered to Gulf South for the account of Customer or by Gulf South for the account of Customer. Each party shall indemnify and hold the other party harmless from and against any demand, claim, loss, cost (including attorney's fees), damage, penalties, expense, action, suit, proceeding, judgment and liability by any person or federal, state, local, foreign or other governmental or administrative authority or agency, suffered or incurred arising out of or related to defaulting party's failure to comply with such local, state and federal laws, rules and regulations.

Sheet Nos. 1601 - 1699 Sheet Nos. 1601 - 1699 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 10

10. OPERATIONAL PLANS/EMERGENCY PROCEDURES

10.1 Gulf South has three operational plans designed to protect the operational integrity of its pipeline system. These three operational plans are a) Critical Period (Section 10.3), b) Operational Flow Orders (Section 10.4), and c) System Management Plan (Section 10.5):

a) A Critical Period should be viewed as an early warning mechanism. Events may dictate that normal operating conditions are deteriorating so that additional operational procedures are warranted to protect the system's integrity. Time and conditions permitting, a Critical Period Notice will be the first operational plan utilized by Gulf South to protect the operational integrity of its system.

b) If Gulf South determines that a Critical Period Notice is inadequate to correct conditions or if time and conditions do not allow for the issuance of a Critical Period Notice, an Operational Flow Order may be issued directing parties to take or not take specific actions to alleviate conditions that threaten Gulf South's system integrity.

c) The System Management Plan may be used at any time to reschedule previously scheduled quantities when it is determined that Gulf South cannot provide all or any part of any previously scheduled services.

10.2 Summary of Operational Plans

See chart on Sheet No. 1700A

Except where protection of system integrity is required (Section 10.4(a)), Gulf South will issue a Critical Period Notice prior to issuance of an OFO. The System Management Plan may be used at any time, independently or in conjunction with either a Critical Period or an OFO, in order to reschedule any previously scheduled transportation and/or storage services.

SUMMARY OF OPERATIONAL PLANS

Characteristics	Critical Period (C.P.) System Management Plan	Operational Flow Order
Definition-	C.P. refers to situations where in Gulf South's reasonable judgment general system flexibility, normally available day to day, cannot be afforded to Customers to accommodate minor variations in receipt and delivery quantities from scheduled levels.	As defined in NAESB Standard 1.2.6 - An OFO is an order issued to alleviate conditions, inter alia, which threaten or could threaten the safe operations or system integrity of the transportation service provider's system or to maintain operations required to provide efficient and reliable firm service.
Operational Notice-	At least 24 hours	At least 8 hours unless a shorter notice is required to protect the operational integrity of the pipeline system.
Notice Method(s)	- Internet Web Site, and - E-mail, unless Customer has designated another notification format	- Internet Web Site, and - E-mail, unless Customer has designated another notification format
Penalties-	2 times Daily Hub Price*	5 times Daily Hub Price*
Tolerance-	5% variance between allocated quantities and scheduled Nominations.	3% variance between allocated quantities and scheduled nominations. See also Section 19.1(a)

*Daily Hub Price defined in Section 19.1

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

10.3 Critical Period - "Critical Period" refers to situations where in Gulf South's reasonable judgement general system flexibility, normally available day to day, cannot be afforded to customers to accommodate minor variations in receipt and delivery quantities from scheduled levels. During such periods, Gulf South may temporarily suspend pooling, segmentation, or OBA's to assist in the management of the pipeline system.

Examples of such operating conditions include but are not limited to (1) a hurricane has entered or is approaching the Gulf of Mexico; (2) a supply point loses production for an undetermined or extended period; (3) weather conditions (changes in temperature, precipitation, and/or wind conditions) are predicted to occur that will significantly increase the demand for system capacity above current nominated levels and/or projected NNS demand, and which could reduce operational flexibility or reliability; or (4) The system is experiencing imbalances that, if left uncorrected, would threaten the operational integrity of the system or some portion thereof, or otherwise reduce Gulf South's operational flexibility.

When Gulf South declares that a Critical Period exists, it shall post a timely notice on its Internet Web Site followed by a telephone call to affected Customers' dispatch number unless Customer has designated another preferred format for notification. Within 24 hours following the termination of a Critical Period, Gulf South shall post on its Internet Web Site the reasons why a Critical Period was declared and what events resulted in the Critical Period being lifted.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(a) During Critical Periods, if a Customer responsible for balancing receipts and deliveries is unable to maintain its agreement(s) in balance (within a 5% tolerance between allocated quantities and scheduled nominations for the Critical Period day(s)) and does not conform receipts to deliveries within twenty-four (24) hours of receipt of a telephone call to a Customer's dispatch number or written confirmation sent by facsimile or e-mail, Gulf South can change the scheduled quantities to conform deliveries to receipts, as described in Section 11.5.

(b) Once Gulf South declares a Critical Period, a Customer responsible for submitting nominations will have the opportunity to submit nomination(s) during the next appropriate nomination cycle to ensure that its receipts and deliveries are in balance on a nominated basis and that such nominations closely represent the actual physical receipts and deliveries.

(i) In addition, it will be the Customer's responsibility to contact the applicable Operators to determine the actual activity that is occurring at each of its nominated receipt and delivery points prior to making its nominations for any cycle.

(ii) A Customer shall be entitled to rely upon meter information that Gulf South makes available on its Internet web site to assist in determining the actions needed to conform actual receipts and deliveries with nominations. If further assistance is necessary, the Customer should contact its Customer Service Representative.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(iii) To the extent a Customer takes actions necessary to comply with the Critical Period Notice consistent with the information as described in (ii) above and such information provided by Gulf South is later determined to be incorrect, then that Customer shall not be subject to a Critical Period penalty pursuant to Section 19.3. It shall however, be the Customer's responsibility to demonstrate that the actions it took to comply with a Critical Period Notice were consistent with both the information provided and the directions issued by Gulf South.

(c) Except as otherwise provided in Section 10.3 (e) relating to NNS Customer delivery points, any Customer utilizing a point with EFM shall be subject to the Critical Period penalties established in Section 19.3, however, any Customer utilizing receipt or delivery points without EFM are expected to communicate with their Operators and take commercially reasonable steps to comply with the requirements of the Critical Period Notice.

(d) Any Customer who desires assistance from others during Critical Periods to remain in balance may have notices posted on Gulf South's Internet Web Site via the Informational Posting section under the heading "Critical Period Assistance." Postings should include specific information regarding the services offered or desired with phone numbers and/or e-mail contacts for further information. Customers who want to have information posted should provide such information to their Customer Service Representative or Point Analyst for immediate posting.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(e) On any day where Gulf South has declared a Critical Period, an NNS Customer may be subject to the Critical Period penalties at delivery points with EFM based upon the following calculation:

When the allocated NNS deliveries exceed the sum by more than 5% of (1) Customer's allocated (as determined by Section 12 of the General Terms and Conditions) flowing gas under the NNS Contract for the day and (2) Customer's allocated (as determined by Section 12 of the General Terms and Conditions) storage withdrawal gas for the day up to Customer's MDWQ under the NNS Service Agreement, then those excess allocated deliveries shall be subject to Critical Period Penalties established in Section 19.3.

(i) Gulf South will make available to NNS Customers information regarding their storage balances or the information necessary to calculate those balances. If a NNS Customer takes actions necessary to comply with a Critical Period that are consistent with the posted storage information and that information later is determined to be incorrect (for example, the actual storage balance was insufficient to meet that day's MDWQ) then the NNS Customer shall not be subject to Critical Period penalties established in Section 19.3.

10.4 Operational Flow Order - An operational flow order "OFO", as defined in Section 17, GISB Standard 1.2.6, may be issued to alleviate conditions which threaten or could threaten Gulf South's safe operations, system integrity, or ability to maintain operations required to provide efficient and reliable firm service. When Gulf South issues an OFO, the notice shall describe the conditions and the specific responses required from the affected Customer(s). No penalties shall be assessed for actions taken by a Customer in compliance with the directives from Gulf South during an OFO.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(e) On any day where Gulf South has declared a Critical Period, an NNS Customer may be subject to the Critical Period penalties at delivery points with EFM based upon the following calculation:

When the allocated NNS deliveries exceed the sum by more than 5% of (1) Customer's allocated (as determined by Section 12 of the General Terms and Conditions) flowing gas under the NNS Contract for the day and (2) Customer's allocated (as determined by Section 12 of the General Terms and Conditions) storage withdrawal gas for the day up to Customer's MDWQ under the NNS Service Agreement, then those excess allocated deliveries shall be subject to Critical Period Penalties established in Section 19.3.

(i) Gulf South will make available to NNS Customers information regarding their storage balances or the information necessary to calculate those balances. If a NNS Customer takes actions necessary to comply with a Critical Period that are consistent with the posted storage information and that information later is determined to be incorrect (for example, the actual storage balance was insufficient to meet that day's MDWQ) then the NNS Customer shall not be subject to Critical Period penalties established in Section 19.3.

10.4 Operational Flow Order - An operational flow order "OFO", as defined in Section 17, NAESB Standard 1.2.6, may be issued to alleviate conditions which threaten or could threaten Gulf South's safe operations, system integrity, or ability to maintain operations required to provide efficient and reliable firm service. When Gulf South issues an OFO, the notice shall describe the conditions and the specific responses required from the affected Customer(s). No penalties shall be assessed for actions taken by a Customer in compliance with the directives from Gulf South during an OFO.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

Gulf South will provide as much advance notice as possible prior to issuing an OFO, but in no event will an OFO be issued without at least eight (8) hours notice prior to the action required by the OFO unless a shorter time is required to protect the operational integrity of the pipeline. No Shipper will be subject to a penalty under this provision during the time period beginning when Gulf South first issues a notice declaring an OFO and for a period ending eight hours after the issuance of such notice. When Gulf South declares an OFO, it shall post a timely notice on its Internet Web Site followed by a telephone call to affected Customer's dispatch number unless Customer has designated another preferred format for notification. The Customer's telephone numbers shall be provided pursuant to Section 11.3 of these General Terms and Conditions. Notice of all OFOs together with the explanation for its issuance will be sent to the Commission and all affected shippers within 48 hours of issuance. The Commission shall be notified by over-night mail or facsimile and affected shippers shall be notified by a posting on Gulf South's Internet Web Site or via e-mail.

(a) Except in cases where the operational integrity of Gulf South's facilities would be in jeopardy if Gulf South did not take immediate action under Section 10.4, an OFO will not be issued unless Gulf South has first issued a Critical Period Notice. Once Gulf South issues an OFO, the OFO shall replace the Critical Period Notice for the specific area or Shippers covered by the OFO. Nothing herein shall limit Gulf South's ability to issue a Critical Period Notice for one portion of its system while issuing an OFO for another portion of the system.

(b) The circumstances under which Gulf South may issue an OFO include but are not limited to:

(i) Any operating condition identified in Section 10.3 when such condition threatens safe operations or system integrity such that issuance of a Critical Period notice is inadequate to correct the condition. An OFO issued pursuant to this section shall be terminated once the event giving rise to the OFO no longer threatens the operational integrity of Gulf South's system.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

Gulf South will provide as much advance notice as possible prior to issuing an OFO, but in no event will an OFO be issued without at least eight (8) hours notice prior to the action required by the OFO unless a shorter time is required to protect the operational integrity of the pipeline. No Shipper will be subject to a penalty under this provision during the time period beginning when Gulf South first issues a notice declaring an OFO and for a period ending eight hours after the issuance of such notice. When Gulf South declares an OFO, it shall post a timely notice on its Internet Web Site followed by a telephone call to affected Customer's dispatch number unless Customer has designated another preferred format for notification. The Customer's telephone numbers shall be provided pursuant to Section 11.3 of these General Terms and Conditions. Notice of all OFOs together with the explanation for its issuance will be sent to the Commission and all affected shippers within 48 hours of issuance. The Commission shall be notified by over-night mail or facsimile and affected shippers shall be notified by a posting on Gulf South's Internet Web Site or via e-mail.

(a) Except in cases where the operational integrity of Gulf South's facilities would be in jeopardy if Gulf South did not take immediate action under Section 10.4 or as specified in Section 2.2 (d), an OFO will not be issued unless Gulf South has first issued a Critical Period Notice. Once Gulf South issues an OFO, the OFO shall replace the Critical Period Notice for the specific area or Shippers covered by the OFO. Nothing herein shall limit Gulf South's ability to issue a Critical Period Notice for one portion of its system while issuing an OFO for another portion of the system.

(b) The circumstances under which Gulf South may issue an OFO include but are not limited to:

(i) Any operating condition identified in Section 10.3 when such condition threatens safe operations or system integrity such that issuance of a Critical Period notice is inadequate to correct the condition. An OFO issued pursuant to this section shall be terminated once the event giving rise to the OFO no longer threatens the operational integrity of Gulf South's system.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

Gulf South will provide as much advance notice as possible prior to issuing an OFO, but in no event will an OFO be issued without at least eight (8) hours notice prior to the action required by the OFO unless a shorter time is required to protect the operational integrity of the pipeline. No Shipper will be subject to a penalty under this provision during the time period beginning when Gulf South first issues a notice declaring an OFO and for a period ending eight hours after the issuance of such notice. When Gulf South declares an OFO, it shall post a timely notice on its Internet Web Site followed by a telephone call to affected Customer's dispatch number unless Customer has designated another preferred format for notification. The Customer's telephone numbers shall be provided pursuant to Section 11.3 of these General Terms and Conditions. Notice of all OFOs together with the explanation for its issuance will be sent to the Commission and all affected shippers within 48 hours of issuance. The Commission shall be notified by over-night mail or facsimile and affected shippers shall be notified by a posting on Gulf South's Internet Web Site or via e-mail.

(a) Except in cases where the operational integrity of Gulf South's facilities would be in jeopardy if Gulf South did not take immediate action under Section 10.4 or as specified in Section 2.3 (d), an OFO will not be issued unless Gulf South has first issued a Critical Period Notice. Once Gulf South issues an OFO, the OFO shall replace the Critical Period Notice for the specific area or Shippers covered by the OFO. Nothing herein shall limit Gulf South's ability to issue a Critical Period Notice for one portion of its system while issuing an OFO for another portion of the system.

(b) The circumstances under which Gulf South may issue an OFO include but are not limited to:

(i) Any operating condition identified in Section 10.3 when such condition threatens safe operations or system integrity such that issuance of a Critical Period notice is inadequate to correct the condition. An OFO issued pursuant to this section shall be terminated once the event giving rise to the OFO no longer threatens the operational integrity of Gulf South's system.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(ii) The pressure on the system or a portion thereof reaches a level that threatens the physical integrity of the system. An OFO issued pursuant to this Section shall be cancelled once pressures return to a level that no longer threatens the physical integrity of the system.

(iii) Emergency maintenance or repair of the system including replacement of pipelines or portions thereof, installation of taps, unscheduled testing of storage fields or any other similar unscheduled actions affecting the capacity of any portions of Gulf South's system.

(iv) Total storage injection or withdrawal requirements by all storage Customers exceed the capabilities of the system. An order pursuant to this provision may require that a Customer begin withdrawals from or deliveries into system storage or increase or decrease injections into the system.

(v) Any other event or action including the enforcement or suspension of any provision of this Tariff which Gulf South in its reasonable judgment believes is necessary to preserve the operational integrity of Gulf South's pipeline system or any portion thereof, and the maintenance of total system deliverability, or the quality of gas delivered. An OFO issued pursuant to this Section shall be terminated once the event or action that threatened the operational integrity of the pipeline or portion thereof has been resolved.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(c) During an OFO, if upon request by Gulf South for information that is in the sole custody of the Operator, including but not limited to the shippers with flowing gas, shippers failing to produce scheduled quantities, or other such information necessary to manage the point and the Operator fails to provide Gulf South with such timely and accurate information and further, as a result of the lack of information or inaccurate information Gulf South either posts incorrect information or takes action in reliance upon such inaccurate information, then the Operator and not the affected Customer shall be responsible for any penalties imposed pursuant to Section 19.1 of these General Terms and Conditions.

(d) Any Customer failing to comply with an OFO shall be subject to the OFO penalties described in Section 19.1 of these General Terms and Conditions, in addition to any other applicable penalties or damages prescribed in these General Terms and Conditions, except (1) when Customer is prevented from complying with the terms of an OFO by Force Majeure, and Customer's non-compliance with an OFO due to Force Majeure is not due to its misconduct, and (2) when Customer has proven it took actions consistent with the information provided pursuant to Section 10.3(b)(ii) and such information is later determined to be incorrect. The Customer shall also be responsible for any and all damages resulting from its failure to follow the OFO and Customer shall hold harmless and indemnify Gulf South from all damages resulting from Customer's failure to comply with an OFO, provided, however, the OFO was not issued as a result of Gulf South's negligence or willful misconduct.

(i) For a Customer utilizing a delivery point(s) without EFM to qualify for the tolerances established in Section 19.1(a) it must provide Gulf South with written evidence that the applicable Operators or their designee (both receipt and delivery) have been contacted and requested to take actions consistent with the mandates of the OFO.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(e) If a Customer's gas is taken by another Shipper due solely to an inappropriately issued OFO, then Gulf South will compensate Customer for the amount of gas taken at the index price set forth in Section 20.1(C) and the Shipper which received the diverted gas will not be required to make any compensation payments to the Shipper whose gas was taken.

10.5 System Management Plan - The System Management Plan ("SMP") shall be used anytime Gulf South cannot provide all or any part of its scheduled transportation and/or storage services utilizing the priorities set forth in Section 10.5(a). Gulf South will provide at least four (4) hours notice prior to the action required by the SMP unless a shorter time is required to protect the operational integrity of the pipeline. When Gulf South implements the SMP, it shall post a timely notice on its Internet Web Site followed by a telephone call to affected Customer's dispatch number unless Customer has designated another preferred format for notification. The SMP may be utilized in connection with either a Critical Period or an OFO or used independently based upon the actual events occurring on the pipeline.

Examples of events that could lead to implementation of the SMP independent of a Critical Period or an OFO include: (1) a sudden failure or damage to Gulf South's facilities; (2) an immediate loss of a large supply or delivery point; (3) some other event that dramatically affects Gulf South's pipeline capacity or ability to provide scheduled services.

(a) Capacity Allocation, Curtailment of Service - In the event that Gulf South is unable to provide all or any part of the services on its system, Gulf South shall provide services in accordance with the procedures and priorities provided herein.

(i) Gulf South's purchases for operational purposes will be allocated capacity before any other service.

(ii) Procedures and Priorities When Interrupting Transporting Customers - In the event of constraints of pipeline capacity on any one or more affected segment(s) of Gulf South's system, for either receipts or deliveries of gas, Gulf South will allocate capacity among services on the affected segment(s) as follows:

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(e) If Gulf South negligently issues an OFO, and Customer's gas is taken by another Shipper due solely to an inappropriately issued OFO, then Gulf South will compensate Customer for the amount of gas taken at the index price set forth in Section 20.1(C) and the Shipper which received the diverted gas will not be required to make any compensation payments to the Shipper whose gas was taken.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

10.5 System Management Plan - The System Management Plan ("SMP") shall be used anytime Gulf South cannot provide all or any part of its scheduled transportation and/or storage services utilizing the priorities set forth in Section 10.5(a). Gulf South will provide at least four (4) hours notice prior to the action required by the SMP unless a shorter time is required to protect the operational integrity of the pipeline. When Gulf South implements the SMP, it shall post a timely notice on its Internet Web Site followed by a telephone call to affected Customer's dispatch number unless Customer has designated another preferred format for notification. The SMP may be utilized in connection with either a Critical Period or an OFO or used independently based upon the actual events occurring on the pipeline.

Examples of events that could lead to implementation of the SMP independent of a Critical Period or an OFO include: (1) a sudden failure or damage to Gulf South's facilities; (2) an immediate loss of a large supply or delivery point; (3) some other event that dramatically affects Gulf South's pipeline capacity or ability to provide scheduled services.

(a) Capacity Allocation, Curtailment of Service - In the event that Gulf South is unable to provide all or any part of the services on its system, Gulf South shall provide services in accordance with the procedures and priorities provided herein.

(i) Gulf South's purchases for operational purposes will be allocated capacity before any other service.

(ii) Procedures and Priorities When Interrupting Transporting Customers - In the event of constraints of pipeline capacity on any one or more affected segment(s) of Gulf South's system, for either receipts or deliveries of gas, Gulf South will allocate capacity among services on the affected segment(s) as follows:

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(1) To the extent a firm Customer has both receipt and delivery points on affected physical pipeline facilities which have been scheduled on an equivalent basis, excluding fuel retention, such customer shall be the last to be curtailed and shall be allocated ratably based on maximum contract quantity.

(2) If a firm Customer has both primary receipt and primary delivery points on affected physical pipeline facilities, then to the extent such Customer has not scheduled nominated services at the primary receipt points on affected physical pipeline facilities up to the Available Quantities for those points, volumes at the primary delivery points on affected physical pipeline facilities will be curtailed (A) first by the difference in the primary receipt point Available Quantities and the scheduled volumes at these receipt points, and (B) then ratably, with remaining firm primary services pursuant to sub-section (3).

(3) Except as provided in Section 10.5(a)(ii)(1) and (2) above, the capacity available for Firm Primary Service will be the last to be curtailed and shall be allocated on affected physical pipeline facilities ratably based on Available Quantities.

(4) After allocation pursuant to Section 10.5(a)(ii)(1) through Section 10.5(a)(ii)(3), the capacity which remains available, if any, will be allocated ratably first to Firm Secondary Service and then to Firm Supplemental Service based on scheduled nominations for such services.

(5) The capacity which remains available, if any, for interruptible transportation service shall be allocated on affected physical pipeline facilities ratably based on scheduled nominations.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(1) To the extent a firm Customer has both receipt and delivery points on affected physical pipeline facilities which have been scheduled on an equivalent basis, excluding fuel retention, such Customer shall be the last to be curtailed and shall be allocated ratably based on maximum contract quantity.

(2) If a firm Customer has both primary receipt and primary delivery points on affected physical pipeline facilities, then to the extent such Customer has not scheduled nominated services at the primary receipt points on affected physical pipeline facilities up to the Available Quantities for those points, volumes at the primary delivery points on affected physical pipeline facilities will be curtailed (A) first by the difference in the primary receipt point Available Quantities and the scheduled volumes at these receipt points, and (B) then ratably, with remaining firm primary services pursuant to sub-section (3).

(3) Except as provided in Section 10.5(a)(ii)(1) and (2) above, the capacity available for Firm Primary Service will be the last to be curtailed and shall be allocated on affected physical pipeline facilities ratably based on Available Quantities.

(4) After allocation pursuant to Section 10.5(a)(ii)(1) through Section 10.5(a)(ii)(3), the capacity which remains available, if any, will be allocated ratably first to Firm Secondary Service and then to Firm Supplemental Service based on scheduled nominations for such services.

(5) The capacity which remains available, if any, for interruptible transportation service shall be allocated on affected physical pipeline facilities ratably based on scheduled nominations.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(6) The capacity which remains available, if any, for Payback Quantities shall be allocated ratably based upon scheduled nominations.

(iii) Procedures and Priorities When Interrupting Storage Customers - The following procedures and priorities shall apply in the event of constraints of injection and withdrawal capacity to the extent required. Gulf South will allocate capacity among Storage Services regarding injections or withdrawals as follows:

(1) The injection and withdrawal capacity available for No Notice Service and Firm Storage Service will be the last to be curtailed and shall be allocated ratably based on Maximum Daily Injection Quantity or Maximum Daily Withdrawal Quantity.

(2) The capacity which remains, if any, for interruptible storage service shall be allocated pro rata based on scheduled nominations. Interruptible storage Customers may be required to withdraw gas from storage when necessary to allow Gulf South to fulfill FSS or NNS service commitments, or Gulf South operational requirements.

Nothing shall require Gulf South to interrupt, curtail or allocate any service of any priority if such interruption, curtailment or allocation either would not alleviate or would exacerbate interruption, curtailment or allocation of a service of equal or higher priority.

(b) Exemptions to Capacity Curtailments - Notwithstanding the provisions of Section 10.5(a), Gulf South shall not curtail deliveries to a Customer as follows:

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(i) Small Customer Exemption - A "Small Customer Exemption" shall be available to firm Customers including NNS Customers with High Priority loads. This exemption shall apply either to: (a) a Customer that serves residential load, and whose aggregate firm transportation MDQ and storage withdrawal MDQ is 7,336 Dekatherms per day or less; or (b) any Customer whose aggregate firm MDQ is 300 Dekatherms per day or less. Any Customer desiring to qualify for this Small Customer Exemption shall provide to Gulf South at least thirty (30) days prior to July 1 each year an affidavit in the form available from Gulf South which attests to such eligibility.

(1) A Customer determined by Gulf South to be eligible for this Small Customer Exemption shall, for each twelve (12) month period for which eligibility for the exemption is established, be exempt from the capacity allocation and curtailment procedures of this subsection.

(2) Nothing in this Section 10.5(b) shall prevent a Customer who has not qualified for the Small Customer Exemption during a prior twelve (12) month period from qualifying for a prospective twelve (12) month period. The eligibility criteria must be met during the twelve (12) month period for which the exemption is sought.

(3) In no event shall Gulf South grant relief in excess of the Customer's applicable service agreement MDQ.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(ii) Emergency Transportation Relief - In the event Gulf South is notified by a Customer that, absent adjustment to the curtailment level the Customer would receive pursuant to Section 10.5(a), the Customer will be unable to avoid irreparable injury to life or property (including environmental emergencies) or to provide for minimum plant protection ("Emergency Situation"), then Gulf South shall adjust its curtailment of all other Customers on a pro rata basis as necessary to deliver the quantities required to avoid or mitigate the emergency situation. While Gulf South will make adjustments in curtailment promptly upon notification by Customer, Customer must provide Gulf South within 72 hours of notification a sworn statement attesting:

(1) to a detailed explanation of and an estimated duration for the emergency situation. Customer shall provide Gulf South immediate notice of the cessation of the emergency situation.

(2) that all sources of gas supply available to Customer, including storage, were and are being utilized to the maximum extent possible during the duration for which the emergency situation is in effect.

(3) that all interruptible services of Customer were and are being interrupted or curtailed during the emergency situation.

(4) and, that no alternate fuel could be utilized or is available to be utilized to prevent the emergency situation.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

Provided, however, that no Customer shall be entitled to relief under this Section to the extent that (A) the emergency situation is due to the Customer's failure to have adequate transportation arrangements in effect for the delivery of Customer's gas at the point(s) of delivery in effect hereunder during the relevant period, or (B) the quantity of gas required to meet such emergency situation exceeds such Customer's firm contractual rights hereunder.

Gulf South shall not be liable for granting exceptions to the curtailment provisions of Section 10.5(a) for any Customer based upon a request submitted by a Customer under the emergency situation relief provisions of this Section. If the Customer does not provide the sworn statement as required by this Section, then all quantities attributable to the adjustments made by Gulf South shall be billed, in addition to all other charges, the penalties established in Section 19.2 for every Dekatherm allocated to the Customer because of the emergency situation over and above what the Customer's allocation would have been under the Curtailment without the emergency.

(iii) Emergency Storage Relief - Without prejudice to any extraordinary relief from curtailment that may be available pursuant to the regulations and procedures of the FERC, any firm transportation Customer storing gas shall be eligible for relief from capacity curtailments, within the appropriate Available Quantity but only to the extent of the quantity necessary to avert irreparable injury to life or property, including environmental emergencies to the extent that storing Customers are providing withdrawals to firm transporting Customers granted relief herein.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(c) Compliance and Overruns - Customers shall comply promptly with any interruption, curtailment or allocation order issued by Gulf South or, in the absence of any such order, with the quantities of service prescribed in the applicable service agreement.

(i) If, due to mechanical failure, any Customer, while exercising reasonable prudence, takes unauthorized overrun gas in violation of a curtailment order, then such Customer may request Gulf South to grant relief from the resulting unauthorized overrun penalties and Gulf South shall grant such relief if, during the period the overrun penalty was incurred, deliveries to Gulf South's other Customers and storage inventories for other Customers were not unduly adversely affected and Gulf South's system operations were not materially impaired; provided, however, any applicable unauthorized overrun rate shall apply in such instances.

(d) System Maintenance and Liability - Curtailment or allocation of firm services undertaken by Gulf South pursuant to Section 10.5 shall be without liability to Gulf South where such curtailment or allocation of services arises due to routine repair and maintenance of Gulf South's facilities or equipment or in the absence of a showing that Gulf South caused such curtailment or allocation due to its negligence or willful misconduct. Gulf South shall provide information on a best efforts basis relating to alternative means of moving Customer's gas. For further purposes hereof, routine repair and maintenance shall include overhaul, replacement, realignment or construction of any of Gulf South's facilities or equipment.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

Gulf South shall endeavor to coordinate such routine repair and maintenance with Customers and in the event of a scheduled outage, Gulf South shall give such notice to its customers as may be reasonably practical under the circumstances. Customer shall release Gulf South from all liability in connection with all claims, causes of action, losses, and damages which Customer may suffer, sustain or be liable as a result of the implementation of the curtailment provisions of this Section unless the implementation of the curtailment provisions were the result of Gulf South's willful misconduct. Gulf South shall not be liable for granting any exemption to the curtailment provisions pursuant to the priority use and emergency relief provisions of Section 10.5(b) to the extent that such exemption was granted based upon a sworn affidavit submitted by Customer.

10.6 Gas Diversion

(a) Gulf South will retain storage capacity for the operation of its system. Gulf South may purchase gas to either provide transportation, storage services and/or maintain the operational integrity of Gulf South's system on a non-discriminatory basis.

(b) Gulf South will use all of its system's resources, even if such action results in gas diversions in order to maintain the operational integrity of the system. For purposes of this section, a gas diversion will be deemed to have occurred when the following three conditions have been met: (1) Gulf South has exhausted all of its operational remedies and still can not balance the system; (2) Gulf South has taken affirmative action that requires a Shipper to balance its receipts and deliveries or reduce its takes from the system and either maintain its deliveries or increase the deliveries into Gulf South's system; and (3) a Shipper has deliveries into Gulf South's system during this period which are less than the Shipper takes from the system.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

A gas diversion may also occur, when, in order to maintain the operational integrity of the system, Gulf South may use more storage inventory or capacity than it retained for system operations. In that event a transportation Customer with a contributory imbalance may be required to return the diverted gas or remove the excess from inventory. Any Customer failing to return storage inventory or remove excess inventory from storage within 30 days following notice by Gulf South of the diversion shall be responsible for the diversion of another Customer's gas. If Gulf South is unable to accept the return of these volumes on any day during this 30 day period, the Shipper shall be allowed an extra day to return storage inventory for each day Gulf South is unable to accept delivery.

(c) If a diversion of gas has occurred, a Customer will be deemed to have received diverted gas if it took more gas out of Gulf South's system than it put into the system during the diversion period. A Customer will be deemed to have had its gas diverted if it took less gas from Gulf South's system than it put into the system during the diversion period.

(d) The Customer will be placed on notice that a gas diversion may occur through the issuance of an OFO in accordance with Section 10.4 of this Tariff and/or through the implementation of the System Management Plan in accordance with Section 10.5 hereof.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

(e) Gulf South will act as an agent in placing together a Customer who is willing to volunteer to have its gas diverted and those customers who need the gas. In its role as agent, Gulf South will neither buy nor sell gas as part of this diversion plan. The compensation which will be paid to those Customers who volunteer will be 250% of the applicable index price set forth in Section 20.1(C) of the General Terms and Conditions of this tariff, plus the associated transportation charges. To the extent that these contracts can be utilized to eliminate gas diversions on Gulf South's system, this gas will be taken first in a capacity constraint situation. Any Customer which utilized the gas diverted from these contracts will reimburse Gulf South for these costs.

(f) In the event of a gas diversion, Gulf South will identify to the maximum extent possible the party(ies) that caused the diversion and which received the diverted gas (Diverting Party) and the parties whose gas was diverted. The Diverting Party(ies) shall pay to Gulf South an amount sufficient to compensate the party whose gas was diverted in cash at a price equal to 250% of the index price defined in Section 20.1(C) of these General Terms and Conditions. The Diverting Party(ies) shall also pay Gulf South for all transportation charges (including reservation fees) associated with the receipt of the diverted gas and the party(ies) whose gas was diverted will be relieved of the obligation to pay the transportation charges for the diverted gas. The diverting party shall also pay to Gulf South any penalty(ies) authorized by this Tariff for violating the System Management Plan, an Operational Flow Order, or any other tariff provision.

GENERAL TERMS AND CONDITIONS
Section 10
(Continued)

On or before the 12th business day of the month following the diversion, Gulf South will notify the Customers whose gas has been diverted of the identity of the Diverting Party(ies) and shall invoice the Diverting Party(ies) for all charges associated with the diverted quantities including but not limited to the transportation charges.

As soon as the funds are available but not more than 10 days from receipt of payment from the Diverting Party, Gulf South shall pay the Customer whose gas was diverted the monies collected for compensation to the Customer. Nothing in this Section is intended to limit the Customer whose gas was diverted from pursuing all other available legal or regulatory remedies against the Diverting Party. Gulf South assumes no liability and shall be held harmless and indemnified by the Customer(s) causing any gas diversion from and against any demand, claim, loss, cost, damage, expense, action, suit, proceeding, judgment and/or liability suffered or incurred by Gulf South arising out of or related to any such gas diversion, unless the diversion was caused by the negligence or willful misconduct of Gulf South.

Sheet Nos. 1719 - 1799 Sheet Nos. 1719 - 1799 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 11

11. NOMINATIONS, CONFIRMATIONS AND SCHEDULING

11.1 Applicability - This Section is applicable to the scheduling and management of Gulf South's services. The cooperation of all of Gulf South's Customers and their participation in and compliance with these procedures is essential to Gulf South's ability to manage the diverse range of services on its system.

The nomination, scheduling and confirmation procedures provided herein shall be the basis of the confirmation, scheduling and allocation of all services on Gulf South's system. The sending party should adhere to nomination, confirmation, and scheduling deadlines. It is the party receiving the request who has the right to waive the deadline. Gulf South will have personnel available to handle the nomination process seven (7) days a week, twenty-four (24) hours a day. Gulf South personnel may not be at Gulf South's office but will be available by telephone or beeper.

11.2 Nominations - Nominations are communications via EDI or Gulf South's Internet Web Site provided by a Customer to Gulf South requesting specific quantities of gas to flow each day at specific points. The level of information required to define a nomination for communications purposes is a line item containing all defined components. The procedures provided herein are required for all service at all points, except as otherwise provided in the NNS Rate Schedule.

(a) Nominations may be submitted, accepted, confirmed, and scheduled via EDI or Gulf South's Internet Web Site in accordance with the NAESB WGQ Nomination timeline standard as follows:

All Transportation Service Providers should support the following standard nomination cycles:

(i) The Timely Nomination Cycle: 11:30 am for nominations leaving control of the nominating party; 11:45 am for receipt of nominations by the transporter (including from Title Transfer Tracking Service Providers (TTTSPs)); noon to send Quick Response; 3:30 pm for receipt of completed confirmations by transporter from upstream and downstream connected parties; 4:30 pm for receipt of scheduled quantities by shipper and point operator (central clock time on the day prior to flow).

GENERAL TERMS AND CONDITIONS
Section 11

11. NOMINATIONS, CONFIRMATIONS AND SCHEDULING

11.1 Applicability - This Section is applicable to the scheduling and management of Gulf South's services. The cooperation of all of Gulf South's Customers and their participation in and compliance with these procedures is essential to Gulf South's ability to manage the diverse range of services on its system.

The nomination, scheduling and confirmation procedures provided herein shall be the basis of the confirmation, scheduling and allocation of all services on Gulf South's system. The sending party should adhere to nomination, confirmation, and scheduling deadlines. It is the party receiving the request who has the right to waive the deadline. Gulf South will have personnel available to handle the nomination process seven (7) days a week, twenty-four (24) hours a day. Gulf South personnel may not be at Gulf South's office but will be available by telephone or beeper.

11.2 Nominations - Nominations are communications via EDI or Gulf South's Internet Web Site provided by a Customer to Gulf South requesting specific quantities of gas to flow each day at specific points. The level of information required to define a nomination for communications purposes is a line item containing all defined components. The procedures provided herein are required for all service at all points, except as otherwise provided in the NNS Rate Schedule.

(a) Nominations may be submitted, accepted, confirmed, and scheduled via EDI or Gulf South's Internet Web Site in accordance with the NAESB WGQ Nomination Timeline Standard as follows:

All Transportation Service Providers should support the following standard nomination cycles:

(i) The Timely Nomination Cycle: 11:30 am for nominations leaving control of the nominating party; 11:45 am for receipt of nominations by the transporter (including from Title Transfer Tracking Service Providers (TTTSPs)); noon to send Quick Response; 3:30 pm for receipt of completed confirmations by transporter from upstream and downstream connected parties; 4:30 pm for receipt of scheduled quantities by shipper and point operator (central clock time on the day prior to flow).

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(ii) The Evening Nomination Cycle: 6:00 pm for nominations leaving control of the nominating party; 6:15 pm for receipt of nominations by the transporter (including from TTTSPs); 6:30 pm to send Quick Response; 9:00 pm for receipt of completed confirmations by transporter from upstream and downstream connected parties; 10:00 pm for Transportation Service Provider to provide scheduled quantities to affected shippers and point operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (central clock time on the day prior to flow).

Scheduled quantities resulting from an Evening Nomination that does not cause another Service Requester on the subject Transportation Service Provider to receive notice that it is being bumped should be effective at 9:00 am on gas day; and when an Evening Nomination causes another Service Requester on the subject Transportation Service Provider to receive notice that it is being bumped, the scheduled quantities should be effective at 9:00 am on gas day.

(iii) The Intra-day 1 Nomination Cycle: 10:00 am for nominations leaving control of the nominating party; 10:15 am for receipt of nominations by the transporter (including from TTTSPs); 10:30 am to send Quick Response; 1:00 pm for receipt of completed confirmations by transporter from upstream and downstream connected parties; 2:00 pm for Transportation Service Provider to provide scheduled quantities to affected shippers and point operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (central clock time on the gas day). Scheduled quantities resulting from Intra-day 1 Nominations should be effective at 5:00 pm on gas day.

(iv) The Intraday 2 Nomination Cycle: 5:00 pm for nominations leaving control of the nominating party; 5:15 pm for receipt of nominations by the transporter (including from TTTSPs); 5:30 pm to send Quick Response; 8:00 pm for receipt of completed confirmations by transporter from upstream and downstream connected parties; 9:00 pm for Transportation Service Provider to provide scheduled quantities to affected shippers and point operators (central clock time on the gas day). Scheduled quantities resulting from Intraday 2 Nominations should be effective at 9:00 pm. on gas day. Bumping is not allowed during the Intraday 2 Nomination Cycle.

(v) For purposes of 1.3.2 ii, iii, and iv, "provide" shall mean, for transmittals pursuant to standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

(vi) Model: (Timely Nomination / Intraday Nomination Model)

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(iv) The Intraday 2 Nomination Cycle: 5:00 pm for nominations leaving control of the nominating party; 5:15 pm for receipt of nominations by the transporter (including from TTTSPs); 5:30 pm to send Quick Response; 8:00 pm for receipt of completed confirmations by transporter from upstream and downstream connected parties; 9:00 pm for Transportation Service Provider to provide scheduled quantities to affected shippers and point operators (central clock time on the gas day). Scheduled quantities resulting from Intraday 2 Nominations should be effective at 9:00 pm. on gas day. Bumping is not allowed during the Intraday 2 Nomination Cycle.

(v) For purposes of NAESB Standard 1.3.2 ii, iii, and iv, "provide" shall mean, for transmittals pursuant to NAESB Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

In the event of a failure of Gulf South's or Customer's electronic communications system, nominations may be submitted via facsimile or electronic mail. All failures must be communicated to Gulf South prior to submitting a nomination via facsimile or electronic mail by contacting technical support at (713) 479-8152. The nominations shall include the appropriate Gulf South contract number(s) and any other identifying numbers necessary to confirm, schedule, and bill the nominated quantities. All nominations should include Customer defined begin dates and end dates. All nominations, excluding intra-day nominations, shall have roll-over options. Specifically, Customers shall have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the terms of Customer's contract. All nominations shall be considered original nominations and should be replaced to be changed. When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only. Nominated quantities shall be expressed in Dekatherms.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

In the event of a failure of Gulf South's or Customer's electronic communications system, nominations may be submitted via facsimile or electronic mail. All failures must be communicated to Gulf South prior to submitting a nomination via facsimile or electronic mail by contacting technical support at (713) 479-8215. The nominations shall include the appropriate Gulf South contract number(s) and any other identifying numbers necessary to confirm, schedule, and bill the nominated quantities. All nominations should include Customer defined begin dates and end dates. All nominations, excluding intra-day nominations, shall have roll-over options. Specifically, Customers shall have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the terms of Customer's contract. All nominations shall be considered original nominations and should be replaced to be changed. When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only. Nominated quantities shall be expressed in Dekatherms.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(b) Gulf South shall utilize the Pathed non-threaded nomination model. Pathed and non-pathed nominations are required by this model to properly communicate nomination requests. Nominations under this model shall include the following data elements:

(i) Pathed nominations (basic elements) - Service Requester Contract, Beginning Date, Beginning Time, Ending Date, Ending Time, Quantity, Quantity Type Indicator, Service Requester, Transaction Type, Receipt Location, Delivery Location, Nominators Tracking Number.

(ii) Pathed nominations (other elements) -

(a) Bid Transportation Rate - needed to flow ITS with discounted commodity charges; otherwise maximum rate shall apply.

(b) Receipt Rank will default to 999 (lowest priority) if not supplied.

(c) Delivery Rank will default to 999 (lowest priority) if not supplied.

(d) Package ID - may be needed to make nominations unique between identical receipt and delivery locations.

(iii) Non-pathed nominations (Basic elements) - Service Requester Contract, Beginning Date, Beginning Time, Ending Date, Ending Time, Quantity, Quantity Type Indicator, Service Requester, Transaction Type, Receipt/Delivery Location, Up/Downstream Identifier Code, Nominator's Tracking Number.

(iv) Non-pathed nominations (other elements) -

(a) Up/Downstream Rank will default to 999 (lowest priority) if not supplied.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(b) Gulf South shall utilize the Pathed non-threaded nomination model. Pathed and non-pathed nominations are required by this model to properly communicate nomination requests. Nominations under this model shall include the following data elements:

(i) Pathed nominations (basic elements) - Service Requester Contract, Beginning Date, Beginning Time, Ending Date, Ending Time, Quantity, Quantity Type Indicator, Service Requester, Transaction Type, Receipt Location, Delivery Location, Nominator's Tracking Number.

(ii) Pathed nominations (other elements) -

(a) Bid Transportation Rate - needed to flow ITS with discounted commodity charges; otherwise maximum rate shall apply.

(b) Receipt Rank will default to 999 (lowest priority) if not supplied.

(c) Delivery Rank will default to 999 (lowest priority) if not supplied.

(d) Package ID - may be needed to make nominations unique between identical receipt and delivery locations.

(iii) Non-pathed nominations (basic elements) - Service Requester Contract, Beginning Date, Beginning Time, Ending Date, Ending Time, Quantity, Quantity Type Indicator, Service Requester, Transaction Type, Receipt/Delivery Location, Up/Downstream Identifier Code, Nominator's Tracking Number.

(iv) Non-pathed nominations (other elements) -

(a) Up/Downstream Rank will default to 999 (lowest priority) if not supplied.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(b) Up/Downstream Contract Identifier may be needed to confirm receipt/delivery location; required at Gulf South Pooling and Storage locations.

(c) Package ID - may be needed to make nominations unique between identical receipt and delivery locations.

(c) If any nomination or change in nomination involves the commencement of service for a new "on behalf of" entity, then the Customer should provide information identifying the "on behalf of" entity by facsimile prior to the applicable confirmation deadline.

(d) Intra-day nominations can be used to request increases or decreases in total flow, changes to receipt points, or changes to delivery points of scheduled gas. Intra-day nominations may be used to nominate new supply or market. Intra-day nominations do not rollover (i.e. intra-day nominations span one day only). Intra-day nominations do not replace the remainder of a standing nomination. There is no need to re-nominate if an intra-day nomination modifies an existing nomination. All nominations including intra-day nominations should be based on a daily quantity; thus, an intra-day nominator need not submit an hourly nomination. Intra-day nominations should include an effective date and time. The interconnected parties should agree on the hourly flows of the intra-day nomination if not otherwise addressed in Gulf South's contract or tariff.

(e) The Uniform Hourly Flow Rate for quantities nominated, confirmed and scheduled for flows the remainder of the day, described in (d), will be the quantities divided by the remaining hours in the day. Intra-day nominations will not be scheduled if there is no reasonable expectation by Gulf South that the quantities can flow in the remainder of the day, provided however, if a firm shipper has been required to move from a supplemental point as the result of the implementation of the System Management Plan or through the issuance of an OFO, then the customer can return to its primary point, subject to confirmation, even if an interruption of service occurs.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(b) Up/Downstream Contract Identifier may be needed to confirm receipt/delivery location; required at Gulf South Pooling and Storage locations.

(c) Package ID - may be needed to make nominations unique between identical receipt and delivery locations.

(c) If any nomination or change in nomination involves the commencement of service for a new "on behalf of" entity, then the Customer should provide information identifying the "on behalf of" entity by facsimile prior to the applicable confirmation deadline.

(d) Intra-day nominations can be used to request increases or decreases in total flow, changes to receipt points, or changes to delivery points of scheduled gas. Intra-day nominations may be used to nominate new supply or market. Intra-day nominations do not rollover (i.e. intra-day nominations span one day only). Intra-day nominations do not replace the remainder of a standing nomination. There is no need to re-nominate if an intra-day nomination modifies an existing nomination. All nominations including intra-day nominations should be based on a daily quantity; thus, an intra-day nominator need not submit an hourly nomination. Intra-day nominations should include an effective date and time. The interconnected parties should agree on the hourly flows of the intra-day nomination if not otherwise addressed in Gulf South's contract or tariff.

(e) The Uniform Hourly Flow Rate for quantities nominated, confirmed and scheduled for flows the remainder of the day, described in (d), will be the quantities divided by the remaining hours in the day. Intra-day nominations will not be scheduled if there is no reasonable expectation by Gulf South that the quantities can flow in the remainder of the day, provided however, if a firm shipper has been required to move from a supplemental point as the result of the implementation of the System Management Plan or through the issuance of an OFO, then the Customer can return to its primary point, subject to confirmation, even if an interruption of service occurs.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(f) A nomination submitted in accordance with Section 11.2 shall remain in effect for the period nominated unless otherwise specified or changed. The failure to provide a nomination for any nomination cycle for a service requiring nominations shall be an election by Customer not to receive that service during such cycle.

(g) In no event shall Gulf South accept a change of nominations if the nomination deadline has expired.

(h) Gulf South may, from time to time, with prior written notice to all affected parties, waive or modify on a non-discriminatory basis these nomination procedures to reasonably accommodate changes in its operating environment.

11.3 Confirmations - The receiver of a nomination initiates the confirmation process. The party that would receive a Request For Confirmation or an unsolicited Confirmation Response may waive the obligation of the sender to send. Gulf South will utilize the Internet Web Site for confirmation communications with a Confirming Party unless the Confirming Party has executed a Trading Partner Agreement to communicate confirmations via EDI. In the event of failure of Gulf South's or the Customer's electronic communication system, Confirming Parties will communicate confirmations by fax. Furthermore, Customers and Confirming Parties are required to conform quantities of gas received or delivered at a point to those confirmed nominations.

(a) If no communication is received by Gulf South from a Confirming Party or if the Confirming Parties cannot agree upon a confirmed quantity, the confirmed quantity shall be determined in accordance with GISB standard 1.3.22 as provided in Section 17 hereof. Alternatively, the Confirming Parties may agree to utilize the Confirmation by Exception process at a location. At the end of each gas Day, Gulf South shall provide the final scheduled quantities for the just completed gas day. With respect to the implementation of this process via the 1.4.x scheduled quantity related standards, Gulf South will send an end of gas day Scheduled Quantity document. Receivers of the end of gas day Scheduled Quantity document can waive the sender's sending of the end of gas day Scheduled Quantity document.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(f) A nomination submitted in accordance with Section 11.2 shall remain in effect for the period nominated unless otherwise specified or changed. The failure to provide a nomination for any nomination cycle for a service requiring nominations shall be an election by Customer not to receive that service during such cycle.

(g) In no event shall Gulf South accept a change of nominations if the nomination deadline has expired.

(h) Gulf South may, from time to time, with prior written notice to all affected parties, waive or modify on a non-discriminatory basis these nomination procedures to reasonably accommodate changes in its operating environment.

11.3 Confirmations - The receiver of a nomination initiates the confirmation process. The party that would receive a Request For Confirmation or an unsolicited Confirmation Response may waive the obligation of the sender to send. Gulf South will utilize the Internet Web Site for confirmation communications with a Confirming Party unless the Confirming Party has executed a Trading Partner Agreement to communicate confirmations via EDI. In the event of failure of Gulf South's or the Customer's electronic communication system, Confirming Parties will communicate confirmations by fax. Furthermore, Customers and Confirming Parties are required to conform quantities of gas received or delivered at a point to those confirmed nominations.

(a) If no communication is received by Gulf South from a Confirming Party or if the Confirming Parties cannot agree upon a confirmed quantity, the confirmed quantity shall be determined in accordance with NAESB Standard 1.3.22 as provided in Section 17 hereof. Alternatively, the Confirming Parties may agree to utilize the Confirmation by Exception process at a location. At the end of each gas Day, Gulf South shall provide the final scheduled quantities for the just completed gas day. With respect to the implementation of this process via the NAESB 1.4.x scheduled quantity related Standards, Gulf South will send an end of gas day Scheduled Quantity document. Receivers of the end of gas day Scheduled Quantity document can waive the sender's sending of the end of gas day Scheduled Quantity document.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(b) Interruptible shippers whose volumes will be reduced as a result of an intra-day nomination by a firm shipper in accordance with 11.4(C)(6) will be provided with advance notice of such reduction via telephone to the Customer's dispatch number, and written confirmation will be sent to Customer's facsimile machine number, and via EDI Scheduled Quantity document, if applicable. Gulf South will not impose penalties on the day of the bump if shippers have not received appropriate notice of the bump. All correspondence from Customers to Gulf South regarding the notification of a Bump should be made via telephone or facsimile directly to Gulf South Customer Service.

(c) All Customers using services that require nominations shall provide Gulf South's Customer Service Department with Customer's address, e-mail address, telephone number, and facsimile machine number to be available twenty-four (24) hours a day, seven (7) days a week. Gulf South shall not be liable for inaccurate information supplied to it by Customers or input directly into Gulf South's electronic system by Customers. Also, Customers shall maintain the appropriate address, telephone number and facsimile machine number to be available twenty-four (24) hours a day, (7) days a week of all parties in the confirmation path to the affected Operator.

(d) Storage Customer's timely nominations shall be deemed confirmed if they are scheduled pursuant to Section 11.4 and the corresponding transportation customer's timely nominations have been scheduled pursuant to such section and confirmed at conforming quantities as provided in this Section 11.3.

(e) Gulf South will not confirm quantities for any interruptible service at points where the Confirming Party is a customer under the Small Customer Rate option, unless the Confirming Party has confirmed quantities up to all firm services MDQ for the nomination cycle or unless such Small Customer has qualified for ITS service pursuant to these General Terms and Conditions.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(b) Interruptible shippers whose volumes will be reduced as a result of an intra-day nomination by a firm shipper in accordance with 11.4(C)(6) will be provided with advance notice of such reduction via telephone to the Customer's dispatch number, and written confirmation will be sent to Customer's facsimile machine number, and via EDI Scheduled Quantity document, if applicable. Gulf South will not impose penalties on the day of the bump if shippers have not received appropriate notice of the bump. All correspondence from Customers to Gulf South regarding the notification of a Bump should be made via telephone or facsimile directly to Gulf South Customer Service.

(c) All Customers using services that require nominations shall provide Gulf South's Customer Service Department with Customer's address, e-mail address, telephone number, and facsimile machine number to be available twenty-four (24) hours a day, seven (7) days a week. Gulf South shall not be liable for inaccurate information supplied to it by Customers or input directly into Gulf South's electronic system by Customers. Also, Customers shall maintain the appropriate address, telephone number and facsimile machine number to be available twenty-four (24) hours a day, (7) days a week of all parties in the confirmation path to the affected Operator.

(d) Storage Customer's timely nominations shall be deemed confirmed if they are scheduled pursuant to Section 11.4 and the corresponding transportation customer's timely nominations have been scheduled pursuant to such section and confirmed at conforming quantities as provided in this Section 11.3.

(e) Gulf South will not confirm quantities for any interruptible service at points where the Confirming Party is a Customer under the Small Customer Rate option, unless the Confirming Party has confirmed quantities up to all firm services MDQ for the nomination cycle or unless such Small Customer has qualified for ITS service pursuant to these General Terms and Conditions.

11.4 Scheduling

(a) The term "Scheduling" refers to the allocation of available capacity for each cycle on Gulf South's system, as set forth below.

Promptly following the nomination deadline for each cycle, Gulf South shall evaluate all timely nominations for the cycle in light of the estimated demand for service, estimated gas receipt, the capacity expected to be available on Gulf South's system and other estimated operating conditions. Gulf South will then schedule services to the extent capacity is available, allocating capacity, if necessary, pursuant to this Section.

(b) Gulf South purchases for operational purposes will be scheduled before any other service.

(c) Except as otherwise provided for Expansion Facilities capacity, Pipe capacity for transporting Customers will be scheduled by Gulf South in the following order:

(1) Firm Primary Service - After Gulf South schedules purchases for operational purposes pursuant to Section 11.4(b), if any capacity remains, capacity will be scheduled to Firm Primary Service as follows:

Gulf South will schedule capacity to Firm Primary Service up to the Available Quantities, excluding Firm Secondary and Firm Supplemental Service. Pooling service that is serving a firm shipper that has primary firm Available Quantities at receipt point(s) in the constrained area, will be scheduled as primary firm receipts up to the firm shipper(s) Available Quantities at the receipt point(s) in the constrained area. If for any reason capacity is not available, Firm Primary Service shall be scheduled ratably based on maximum contract quantity up to Available Quantities.

(2) Firm Secondary Service - After Gulf South schedules all Firm Primary Service, if any capacity remains, it will be scheduled to Firm Secondary Service as follows:

Gulf South will schedule capacity to Firm Secondary Service up to confirmed nominations, not to exceed Available Quantities. Subject to the conditions set forth in Section 11.4(a), if sufficient capacity is not available, the Firm Secondary Service nominations shall be scheduled pro rata based on confirmed nominations. Once the pro rata calculations have been determined for each Customer, Gulf South will use the supply and market rankings submitted by the Customer to reduce the nominations and confirm the scheduled volumes with the Confirming Party at each location. If a pooling customer is serving multiple customers, Gulf South will use the rankings provided by the Customer to determine the service priority.

(3) Firm Supplemental Service - After Gulf South schedules all Firm Primary Service and Firm Secondary Service, if any capacity remains, it will be scheduled to Firm Supplemental Service as follows:

Gulf South will schedule capacity to Firm Supplemental Service up to confirmed nominations, not to exceed Available Quantities. Subject to the conditions set forth in Section 11.4(a), if sufficient capacity is not available, the Firm Supplemental Service nominations shall be scheduled pro rata based on confirmed nominations. Once the pro rata calculations have been determined for each Customer, Gulf South will use the supply and market rankings submitted by the Customer to reduce the nominations and confirm the scheduled volumes with the Confirming Party at each location. If a pooling customer is serving multiple customers, Gulf South will use the rankings provided by the Customer to determine the service priority.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(2) Firm Secondary Service - After Gulf South schedules all Firm Primary Service, if any capacity remains, it will be scheduled to Firm Secondary Service as follows:

Gulf South will schedule capacity to Firm Secondary Service up to confirmed nominations, not to exceed Available Quantities. Subject to the conditions set forth in Section 11.4(a), if sufficient capacity is not available, the Firm Secondary Service nominations shall be scheduled pro rata based on confirmed nominations. Once the pro rata calculations have been determined for each Customer, Gulf South will use the supply and market rankings submitted by the Customer to reduce the nominations and confirm the scheduled volumes with the Confirming Party at each location. If a pooling Customer is serving multiple customers, Gulf South will use the rankings provided by the Customer to determine the service priority.

(3) Firm Supplemental Service - After Gulf South schedules all Firm Primary Service and Firm Secondary Service, if any capacity remains, it will be scheduled to Firm Supplemental Service as follows:

Gulf South will schedule capacity to Firm Supplemental Service up to confirmed nominations, not to exceed Available Quantities. Subject to the conditions set forth in Section 11.4(a), if sufficient capacity is not available, the Firm Supplemental Service nominations shall be scheduled pro rata based on confirmed nominations. Once the pro rata calculations have been determined for each Customer, Gulf South will use the supply and market rankings submitted by the Customer to reduce the nominations and confirm the scheduled volumes with the Confirming Party at each location. If a pooling Customer is serving multiple customers, Gulf South will use the rankings provided by the Customer to determine the service priority.

(4) Interruptible Transportation Service Paying the Maximum Rate - After Gulf South schedules firm service pursuant to Section 11.4(c) (1), (2) and (3), if any capacity remains it will be scheduled to interruptible service paying the maximum rate. If there is not enough capacity available, this service shall be scheduled pro rata based on confirmed nominations. Once the pro rata calculations have been determined for each Customer, Gulf South will use the supply and market rankings submitted by the Customer to reduce the nominations and confirm the scheduled volumes with the Confirming Party at each location. Pooling service that is serving only interruptible customers paying the maximum rate will be considered interruptible service paying the maximum rate.

(5) Interruptible Transportation Service Paying Less Than the Maximum Rate - If any capacity remains after scheduling pursuant to Section 11.4(c)(1) through (4), then capacity will be scheduled to all remaining interruptible transportation services paying less than the maximum rate.

This capacity will be scheduled to a Customer who is paying the highest percentage of total maximum rate "inclusive of fuel" up to its requested confirmed quantity, then to a Customer paying the next highest percentage of total maximum transportation rate (inclusive of fuel). Gulf South will continue this process until all of the available capacity is scheduled. In the event identical percentages of total maximum rates are tendered, service shall be scheduled first to the Customer with an intra-zone haul then to the Customer whose transaction utilizes two zones and then to the Customer who utilizes three zones and then pro rata based on confirmed nominations.

(6) Parking and Lending Service ("PAL") - If any capacity remains after scheduling pursuant to Section 11.4(c)(1) through (5), then capacity will be scheduled to all parking and/or lending Customers. This capacity will be scheduled to a Customer who is paying the highest daily rate up to its requested quantity, then to a Customer paying the next highest rate. In the event identical daily rates are being paid, any remaining capacity will be scheduled pro rata based upon confirmed nominations. Gulf South will continue this process until all the available capacity is scheduled.

(7) Payback Quantities - If any capacity remains after scheduling pursuant to Section 11.4(c)(1) through (6), then capacity will be scheduled for Payback Quantities. Payback Quantities will only be scheduled to the extent it is operationally feasible. If for any reason capacity is not available to accommodate all Payback Quantities, such quantities may be scheduled pro rata based upon confirmed nominations.

GENERAL TERMS AND CONDITIONS
Section 11

(Continued)

(8) Expansion Facilities Capacity Scheduling - This scheduling provision is only applicable when scheduling capacity on the Expansion Facilities. When scheduling capacity on the Expansion Facilities Gulf South shall schedule in the order provided in Section 11.4 (c) (1) through (7) with the following modification:

After Gulf South schedules all Firm Primary Service and prior to scheduling any Firm Secondary Service, if any capacity remains on the Expansion Facilities, it will be scheduled to Firm In-the-Path Service as follows:

Gulf South will schedule capacity to Firm In-the-Path Service up to confirmed nominations, not to exceed Available Quantities. Subject to the conditions set forth in Section 11.4(a), if sufficient capacity is not available, the Firm In-the-Path Service nominations shall be scheduled pro rata based on confirmed nominations. Once the pro rata calculations have been determined for each Customer, Gulf South will use the supply and market rankings submitted by the Customer to reduce the nominations and confirm the scheduled volumes with the Confirming Party at each location. If a pooling customer is serving multiple customers, Gulf South will use the rankings provided by the Customer to determine the service priority.

Scheduling Adjustment Limitations for Expansion capacity

In addition to the scheduling adjustment limitations provided in items (9) and (10), the following limitations shall apply for Expansion capacity scheduling.

Timely Cycle Limitations - A Firm In-the-Path Service transportation Customer whose gas is flowing cannot be displaced by another Firm In-the-Path Service transportation Customer.

Evening and Intra-day 1 Cycle Limitations - A Firm In-the-Path Service transportation Customer whose gas was scheduled in the Timely or Evening Cycles cannot be displaced by a nomination by another firm transportation Customer.

GENERAL TERMS AND CONDITIONS
Section 11

(Continued)

(8) Expansion Facilities Capacity Scheduling - This scheduling provision is only applicable when scheduling capacity on the Expansion Facilities. When scheduling capacity on the Expansion Facilities Gulf South shall schedule in the order provided in Section 11.4 (c) (1) through (7) with the following modification:

After Gulf South schedules all Firm Primary Service and prior to scheduling any Firm Secondary Service, if any capacity remains on the Expansion Facilities, it will be scheduled to Firm In-the-Path Service as follows:

Gulf South will schedule capacity to Firm In-the-Path Service up to confirmed nominations, not to exceed Available Quantities. Subject to the conditions set forth in Section 11.4(a), if sufficient capacity is not available, the Firm In-the-Path Service nominations shall be scheduled pro rata based on confirmed nominations. Once the pro rata calculations have been determined for each Customer, Gulf South will use the supply and market rankings submitted by the Customer to reduce the nominations and confirm the scheduled volumes with the Confirming Party at each location. If a pooling Customer is serving multiple customers, Gulf South will use the rankings provided by the Customer to determine the service priority.

Scheduling Adjustment Limitations for Expansion capacity

In addition to the scheduling adjustment limitations provided in items (9) and (10), the following limitations shall apply for Expansion capacity scheduling.

Timely Cycle Limitations - A Firm In-the-Path Service transportation Customer whose gas is flowing cannot be displaced by another Firm In-the-Path Service transportation Customer.

Evening and Intra-day 1 Cycle Limitations - A Firm In-the-Path Service transportation Customer whose gas was scheduled in the Timely or Evening Cycles cannot be displaced by a nomination by another firm transportation Customer.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(9) Scheduling Adjustment Limitation - During any scheduling cycle, a Customer whose nominations were received by the nomination deadline can displace another Customer receiving a service that has a lower priority service level except as provided in (8) and (10) herein. Services are listed below in order of decreasing priority for purposes of this scheduling adjustment limitation:

(i) Firm Primary Service;
(ii) Firm In-the-Path Service (Expansion Only)
(iii) Firm Secondary Service;
(iv) Firm Supplemental Service;
(v) Interruptible service paying maximum rate;
(vi) Interruptible service paying less than maximum rate;
(vii) Parking and/or lending service.

(10) (i) Timely Cycle Limitations - A Firm Secondary Service transportation Customer whose gas is flowing cannot be displaced by another Firm Secondary Service transportation Customer. A Firm Supplemental Service transportation Customer whose gas is flowing cannot be displaced by another Firm Supplemental Service transportation Customer. An interruptible Customer whose gas is flowing at maximum rate cannot be displaced by another interruptible transportation Customer. A PAL Customer who has borrowed or parked gas at the maximum rate cannot be displaced by another PAL Customer.

(ii) Evening and Intra-day 1 Cycle Limitations - A Firm Primary, Secondary or Supplemental Service transportation Customer whose gas was scheduled in the Timely or Evening Cycles cannot be displaced by a nomination by another firm transportation Customer. An interruptible transportation Customer whose gas was scheduled in the Timely or Evening Cycles cannot be displaced by another interruptible transportation nomination. A PAL Customer whose gas was scheduled in the Timely or Evening Cycles cannot be displaced by another PAL Customer.

(iii) Intra-day 2 Cycle Limitations - Any gas scheduled in the Intra-day 1 Cycle cannot be displaced by another Customer nominating in the Intra-day 2 cycle.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(d) Storage injection and withdrawal capacity will be scheduled by Gulf South in the following order:

(1) Firm Service - Storage injection and withdrawal capacity will be scheduled by Gulf South first to firm storage services up to the Available Quantities. When capacity is not available, firm services shall be scheduled capacity ratably based on maximum contract quantity up to Available Quantities.

(2) Interruptible Service - If any capacity remains after scheduling firm service, interruptible storage injection and withdrawal capacity shall be scheduled based upon average storage rate as described below. The scheduling of storage injections and withdrawals will also be subject to the applicable transportation scheduling procedures set forth in this Section 11.4 of the General Terms and Conditions.

(a) When injections are scheduled, the average storage rate shall equal the injection charge inclusive of fuel and the space charge for that month divided by the injection volume. When withdrawals are scheduled, the average storage rate shall equal the total charges for the gas to be withdrawn, including the injection charges inclusive of fuel, the space charges and the withdrawal charge, divided by the withdrawal volumes. Fuel shall be valued at the fuel reimbursement price posted monthly on the Internet Web Site.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(b) After determining the rates in Section 11.4(d)(2)(a) above, injections and withdrawals will be scheduled first to the ISS Customer paying the highest average storage rate up to its requested injection or withdrawal quantity not to exceed Available Quantities, then to the ISS Customer paying the next highest average storage rate. Gulf South will continue this process until all available capacity is scheduled. In the event of identical average storage rates, injection or withdrawal capacity will be scheduled on a pro rata basis.

(c) Nothing shall require Gulf South to economically schedule injection or withdrawal capacity pursuant to Section 11.4 (d)(2)(a) and (b) if such scheduling would reduce the facilities' maximum injection or maximum withdrawal capacity.

11.5 Nominating, Confirming, and Scheduling Deliveries to Conform with Receipts - Customers using a service which requires nominations for receipts and deliveries are responsible for nominating quantities such that nominated deliveries equal receipts less fuel. If nominations cannot be confirmed and scheduled, Gulf South may conform Customer deliveries to receipts less fuel.

GENERAL TERMS AND CONDITIONS
Section 11
(Continued)

(b) After determining the rates in Section 11.4(d)(2)(a) above, injections and withdrawals will be scheduled first to the ISS Customer paying the highest average storage rate up to its requested injection or withdrawal quantity not to exceed Available Quantities, then to the ISS Customer paying the next highest average storage rate. Gulf South will continue this process until all available capacity is scheduled. In the event of identical average storage rates, injection or withdrawal capacity will be scheduled on a pro rata basis.

(c) Nothing shall require Gulf South to economically schedule injection or withdrawal capacity pursuant to Section 11.4 (d)(2)(a) and (b) if such scheduling would reduce the facilities' maximum injection or maximum withdrawal capacity.

11.5 Nominating, Confirming, and Scheduling Deliveries to Conform with Receipts - Customers using a service which requires nominations for receipts and deliveries are responsible for nominating quantities such that nominated deliveries equal receipts less fuel. If nominations cannot be confirmed and scheduled, Gulf South may conform Customer deliveries to receipts less fuel.

11.6 Scheduling and Interconnecting Pipeline Gas Quality - Unless a Customer has provided proof of processing as provided in Section 2.3(a), Gulf South may decline to schedule service in Equivalent Quantities at the receipt and delivery locations when the receipt point fails to meet the applicable gas quality specification of an interconnecting pipeline delivery point to which Customer has nominated deliveries.

Effective Date: 12/31/2000 Status: Effective
FERC Docket: GT01- 6-000

Sheet Nos. 1814 - 1899 Sheet Nos. 1814 - 1899 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 12

12. ALLOCATION PROCEDURE

12.1 Summary of Allocation Methods

There are two types of allocations: daily and monthly. All meter stations will be allocated on a monthly basis unless otherwise agreed to by Operator and Gulf South. For those agreed upon daily allocated points, Gulf South will report the daily operational allocation within one business day after the end of the gas day using scheduled quantities if better data is not available. Delivery point allocations will be performed at the lowest level of detail provided by nominations. The time limitation for disputes of allocations will be six (6) months from the date of the initial month-end allocation with a three (3) month rebuttal period (period in which a party may dispute the adjustment). The time limitation shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. The parties' other statutory or contractual rights shall not otherwise be diminished by this standard.

Gulf South shall use Operator and Customer predetermined allocation agreement (PDA) methods, as set forth in Sections 12.2 and 12.3, for allocating Measured Quantities at all points on Gulf South's system.

GENERAL TERMS AND CONDITIONS
Section 12
(Continued)

12.2 Predetermined Allocation Methodology

The types of allocation methodologies is a list from which two parties may agree. The upstream or downstream party providing the point confirmation should submit the PDA to Gulf South after or during confirmation and before the start of the gas day. The PDA standard allocation methods shall include ranked, pro rata, percentage, swing, and operator provided value, as such terms are used in the GISB standards. The party responsible for custody transfer (the party performing the measurement function) should provide the allocation. The same standard allocation methods shall be available for use at all points.

Gulf South will accept standard methodology types from the upstream or downstream custody transfer party who is providing the point confirmation before the start of the gas day. Gulf South shall send back "confirmation" of receipt of the pre-determined allocation within 15 minutes.

Only one PDA allocation methodology can be applied per allocation period. A new allocation detail may be needed when a nomination changes. If the two parties cannot agree upon an allocation methodology, pro rata based upon confirmed nominations shall be used as the default method. An Operator PDA submitted after 9:00 a.m. on the first day of the month is subject to Gulf South's approval, must be submitted by paper copy via fax or mail and, unless prior authorization is received from all affected Customer(s), must contain the signatures of all affected Customer(s) signifying agreement to the proposed changes.

GENERAL TERMS AND CONDITIONS
Section 12
(Continued)

12.2 Predetermined Allocation Methodology

The types of allocation methodologies is a list from which two parties may agree. The upstream or downstream party providing the point confirmation should submit the PDA to Gulf South after or during confirmation and before the start of the gas day. The PDA standard allocation methods shall include ranked, pro rata, percentage, swing, and operator provided value, as such terms are used in the NAESB Standards. The party responsible for custody transfer (the party performing the measurement function) should provide the allocation. The same standard allocation methods shall be available for use at all points.

Gulf South will accept standard methodology types from the upstream or downstream custody transfer party who is providing the point confirmation before the start of the gas day. Gulf South shall send back "confirmation" of receipt of the pre-determined allocation within 15 minutes.

Only one PDA allocation methodology can be applied per allocation period. A new allocation detail may be needed when a nomination changes. If the two parties cannot agree upon an allocation methodology, pro rata based upon confirmed nominations shall be used as the default method. An Operator PDA submitted after 9:00 a.m. on the first day of the month is subject to Gulf South's approval, must be submitted by paper copy via fax or mail and, unless prior authorization is received from all affected Customer(s), must contain the signatures of all affected Customer(s) signifying agreement to the proposed changes.

12.3 Customer's Responsibilities for a PDA

Customer shall cause the Operator at each point to provide Gulf South with a PDA. In the event any Customer at a point fails to cause such information to be provided by Operator to Gulf South, then the default allocation methodology described in Section 12.8 will be applied to all Customers at the point. The Customers with multiple scheduled nominations at the point shall submit a PDA to Gulf South for purposes of further allocation. The Customer PDA shall specify how any underage or overage from the scheduled quantity is to be allocated to the Customer's nominations at the point. The PDA methods shall include ranked, pro-rata, percentage, and swing, as such terms are used in the GISB standards. Different methods may be submitted for overages and underages. These methods will be available for the use at all points, subject to the tariff provisions in Section 12.1. Only one PDA allocation methodology can be applied per allocation period. If a Customer having multiple scheduled nominations at a point fails to provide a PDA for purposes of further allocation then the default allocation methodology described in Section 12.8 will be used to allocate the Customer's multiple nominations at the point.

12.4 Gulf South's Agreement and Reliance on PDA

A PDA shall be subject to Gulf South's approval which shall not be unreasonably withheld. Gulf South's acceptance of the Operator or Customer PDA is contingent on Gulf South being able to administer the PDA. Gulf South shall be entitled to rely exclusively on PDA in allocating gas at a point and the Operator and Customers at the point hold Gulf South harmless against actions taken and allocations made in reliance upon such PDA.

GENERAL TERMS AND CONDITIONS
Section 12
(Continued)

12.3 Customer's Responsibilities for a PDA

Customer shall cause the Operator at each point to provide Gulf South with a PDA. In the event any Customer at a point fails to cause such information to be provided by Operator to Gulf South, then the default allocation methodology described in Section 12.8 will be applied to all Customers at the point. The Customers with multiple scheduled nominations at the point shall submit a PDA to Gulf South for purposes of further allocation. The Customer PDA shall specify how any underage or overage from the scheduled quantity is to be allocated to the Customer's nominations at the point. The PDA methods shall include ranked, pro-rata, percentage, and swing, as such terms are used in the NAESB Standards. Different methods may be submitted for underages or overages. These methods will be available for the use at all points, subject to the tariff provisions in Section 12.1. Only one PDA allocation methodology can be applied per allocation period. If a Customer having multiple scheduled nominations at a point fails to provide a PDA for purposes of further allocation then the default allocation methodology described in Section 12.8 will be used to allocate the Customer's multiple nominations at the point.

12.4 Gulf South's Agreement and Reliance on PDA

A PDA shall be subject to Gulf South's approval which shall not be unreasonably withheld. Gulf South's acceptance of the Operator or Customer PDA is contingent on Gulf South being able to administer the PDA. Gulf South shall be entitled to rely exclusively on PDA in allocating gas at a point and the Operator and Customers at the point hold Gulf South harmless against actions taken and allocations made in reliance upon such PDA.

GENERAL TERMS AND CONDITIONS
Section 12
(Continued)

12.5 Unauthorized Gas

All Unauthorized Gas shall be allocated to the Operator.

12.6 Reserved for future use.

12.7 Reserved for future use.

12.8 Default Allocation Methodology

To the extent a complete PDA is not timely received by Gulf South from the Operator and or Customer, the following allocation methodology will be used:

(a) NNS Delivery Points: Up to each NNS Customer's MDQ, if the delivery point being allocated has been designated by any Customer for service under the NNS Rate Schedule. Any remaining quantities will be allocated pro rata, based on scheduled quantities to the other Customers taking gas at that point.

(b) All Other Points: All measured quantities will be allocated pro rata, based on scheduled quantities.

12.9 Allocation of Storage Injections and Withdrawals and Transport Receipt and Deliveries.

(a) A storage Customer and a transportation Customer are required to nominate and confirm with Gulf South quantities which conform the transportation Customer's deliveries with the storage Customer's injections and/or conform the transportation customer's receipts with the storage Customer's withdrawals.

Allocation of quantities which have been nominated and confirmed with both the transportation and storage Customer shall be made pursuant to Section 12.9(a).

Nominated and Confirmed Quantities - If the transportation Customer and the storage Customer have conformed their nominated and confirmed quantities, the allocated injections and withdrawals will be equal to scheduled injections and withdrawals. An FSS-B, FSS-M, or ISS Customer does not create an imbalance.

12.10 At straddle plants, Gulf South will allocate PTR quantities in accordance with the plant allocation statement

12.11 A PDA is not needed at receipt and delivery points on Gulf South's system where an OBA has been executed.

GENERAL TERMS AND CONDITIONS
Section 12
(Continued)

12.12 If Gulf South issues a Critical Period, OFO, or implements the System Management Plan as provided in Section 10 hereof (Operational Plans), Gulf South may suspend any predetermined allocation methodology (PDA) and utilize the default allocation methodology only for the days affected by and Operational Plan. Gulf South shall file a report with the Commission within 30 days if any PDA is suspended. Gulf South will use a daily allocation methodology for the calculation of penalties pursuant to Section 19; however, unless otherwise agreed to by the Operator and Gulf South, a monthly allocation methodology will be used for purposes of allocating monthly volumes. End-of-month imbalances will be calculated consistent with Section 20.1 by netting allocated receipt quantities and allocated delivery quantities across the entire month.

12.13 Gulf South will not allocate quantities to any firm or interruptible service at points where the Operator is a Customer under the Small Customer Rate Option, unless and until quantities have been allocated to all Firm SCO services up to their applicable firm service MDQ or unless such Small Customer has qualified for ITS service pursuant to these General Terms and Conditions, "Small Customer Rate Option."

12.14 Gulf South will not be required to allocate receipt or delivery points to conform to a producer's or end user's allocation statement prepared after gas flow.

GENERAL TERMS AND CONDITIONS
Section 12
(Continued)

12.12 If Gulf South issues a Critical Period, OFO, or implements the System Management Plan as provided in Section 10 hereof (Operational Plans), Gulf South may suspend any predetermined allocation methodology (PDA) and utilize the default allocation methodology only for the days affected by an Operational Plan. Gulf South shall file a report with the Commission within 30 days if any PDA is suspended. Gulf South will use a daily allocation methodology for the calculation of penalties pursuant to Section 19; however, unless otherwise agreed to by the Operator and Gulf South, a monthly allocation methodology will be used for purposes of allocating monthly volumes. End-of-month imbalances will be calculated consistent with Section 20.1 by netting allocated receipt quantities and allocated delivery quantities across the entire month.

12.13 Gulf South will not allocate quantities to any firm or interruptible service at points where the Operator is a Customer under the Small Customer Rate Option, unless and until quantities have been allocated to all Firm SCO services up to their applicable firm service MDQ or unless such Small Customer has qualified for ITS service pursuant to these General Terms and Conditions, "Small Customer Rate Option."

12.14 Gulf South will not be required to allocate receipt or delivery points to conform to a producer's or end user's allocation statement prepared after gas flow.

Sheet Nos. 1907 - 1999 Sheet Nos. 1907 - 1999 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 13

13. OPERATING CONDITIONS

13.1 Customers utilizing any of Gulf South's services shall, upon request, submit non-binding, good faith estimates in Dekatherm of the daily, monthly, and annual quantities of gas to be delivered to, received from, stored, or transported by Gulf South, including peak day requirements, together with the estimated amounts applicable to each delivery and receipt point and such other operating data as Gulf South may reasonably require in order to plan its operations, to meet its system requirements, and to render adequate service to its Customers.

13.2 (a) Each Customer, except for a NNS Customer, is responsible for balancing the receipts and deliveries of its agreement(s). It shall be Customer's responsibility, whether or not delegated to an agent, to cause gas to be delivered to Gulf South as scheduled at the receipt point(s) and cause gas to be taken from Gulf South at the delivery point(s) in accordance with the applicable scheduled nominations.

(b) If during the month a Customer has created an imbalance by failing to confirm its receipts to deliveries, then Customer may, upon prior verification with Gulf South's Customer Service Department of Customer's imbalance position and the operational feasibility of payback, nominate to clear such imbalance over the remainder of the month "Payback Quantities". Customer will be required to nominate, confirm and schedule Payback Quantities to clear an imbalance in uniform daily quantities, as practicable.

13.3 Customer shall deliver and receive quantities each hour on a uniform hourly rate, "as practicable." Customer shall be required to conform quantities to be received with those scheduled and confirmed to be delivered for each nomination cycle. Uniform Hourly Rate of Flow does not apply to No Notice Service unless the NNS Customer has released the transportation portion of its No Notice Service or has designated through a PDA that storage will not be used to balance receipt and deliveries.

GENERAL TERMS AND CONDITIONS
Section 13

13.4 Gulf South shall not be required to perform any service under any rate schedule unless all facilities necessary to perform the requested service exist and are in good operating condition.

13.5 Gulf South's maximum obligation to accept and deliver gas at each individual receipt and delivery point shall be specified in the applicable service agreement. The quantities specified in each service agreement, other than NNS Service Agreements, are based upon the Uniform Hourly Rate of Flow.

13.6 Customer shall deliver gas or cause gas to be delivered to Gulf South at a pressure sufficient to allow gas to enter Gulf South's system as those pressures may vary from time to time, but Customer shall not be required to deliver gas in excess of either the maximum pressure specified in the applicable service agreement or that set by the appropriate governmental agency. Gulf South shall not be required to provide compression to receive gas into its system, to lower its system operating pressure, to alter the direction of gas flow, the gas load, the operation of the system, or otherwise change its normal operations in order to receive, inject, transport, store, withdraw, or deliver gas. At each receipt point, Customer shall provide, or cause to be provided, equipment acceptable to Gulf South which will prevent the overpressuring of Gulf South's system. For purposes of this Section, deliveries shall be deemed excessive when they are in excess of ten percent (10%) of scheduled nominations for any five (5) consecutive days per calendar month.

13.7 Within the maximum or minimum pressure limits specified in any agreement, Gulf South shall deliver gas at each delivery point to or for the account of Customer at such flowing pressure(s) as may be necessary to meet Customer's requirements and any requirements that Gulf South may have after required measurement, flow control, and/or regulation. Deliveries of gas to a Customer shall be in equal hourly quantities as practicable. For purposes of this Section and except for a NNS Customer, takes shall be deemed excessive when they are in excess of ten percent (10%) of scheduled nominations for any five (5) consecutive days per calendar month.

GENERAL TERMS AND CONDITIONS
Section 13

13.8 In the event that unauthorized receipts or deliveries from Gulf South become excessive at either a receipt or delivery point on three (3) or more separate occasions during a consecutive twelve month period, Gulf South will notify Customer of the situation by facsimile and phone, after which Customer may be required to provide, or cause to be provided, equipment acceptable to Gulf South for control or takes of gas from Gulf South's system. Gulf South shall report to the Commission within 30 days if Gulf South requires Customer to provide flow control equipment.

13.9 Service may be interrupted or curtailed due to scheduled routine repair, and maintenance. Gulf South shall give Customer(s) reasonable notice of such interruption or curtailment and shall endeavor to coordinate such interruption or curtailment with Customer(s). Gulf South shall not be required to make alternate arrangements for receipt or delivery of gas during these periods. If Gulf South is unable to transport gas as a result of scheduled maintenance, then Gulf South shall credit Customer's account for the appropriate portion of the reservation charge for the period of the interruption.

13.10 (a) After Gulf South receives a Customer's gas for transportation, that Customer shall have the option to contract to have its gas processed by a third party processing plant operator or any gas processing plant owned and operated by Gulf South or to receive a credit for Gulf South revenues generated from the sale of the products extracted. To the extent that Customer does not elect to have its gas processed, Gulf South may process such gas or cause gas to be processed. To the extent that gas is processed for the account of a Customer, Gulf South will charge Customer for the transportation of PTR. The charge for transporting PTR shall be equal to the quantity of PTR multiplied by the applicable rate for transportation between the receipt points and the point where such gas is delivered for processing.

GENERAL TERMS AND CONDITIONS
Section 13

(b) If Gulf South determines that a Customer's gas is not in conformance with the quality specifications set forth in Section 2 of these General Terms and Conditions, Gulf South shall notify the Customer of such non-conformance. If Customer fails to remedy the non-conformance within 24 hours, Gulf South may either refuse to accept the gas, or may cause the gas to be processed to bring it up to specifications.

13.11 Gulf South may terminate any transportation agreement providing for interruptible service if Customer fails to cause a minimum average quantity of 100 Dekatherms per day of gas to be delivered during any six (6) consecutive months when capacity is available and such failure is not excused by Force Majeure.

13.12 In the event of a dispute as to a fee, the dispute shall be resolved in accordance with Section 18.6.

13.13 Payment by Customer of the fees provided for in this Tariff shall not grant Customer the right to tender or take such excess volumes for which such fees are paid, nor shall such payment limit any other remedies available to Gulf South against Customer including, but not limited to, the suspension of service.

13.14 Gulf South and Customer shall notify each other of expected changes in either flow rates of daily tenders, takes of gas pursuant to applicable agreements, changes in pressures, or other operating conditions and the reasons for such expected changes as soon as possible so that the other party may be prepared to meet or to adjust its operations.

Effective Date: 12/01/2003 Status: Effective
FERC Docket: RP00-340-005

Sheet Nos. 2004 - 2099 Sheet Nos. 2004 - 2099 : Superseded

Reserved for future use.

This tariff sheet supersedes the following sheets:

Original Sheet No. 2004
Original Sheet No. 2005
Original Sheet No. 2006
Original Sheet No. 2007
Original Sheet No. 2008

Sheet Nos. 2005 - 2099 Sheet Nos. 2005 - 2099 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 13
(Continued)

Gulf South shall not be liable for granting exceptions to the curtailment provisions of Section 13.2 for any Customer based upon a request submitted by a Customer under the emergency situation relief provisions of this Section. If the Customer does not provide the sworn statement as required by this Section, then all quantities attributable to the adjustments made by Gulf South shall be billed, in addition to all other charges, at a rate of $10.00 per Dekatherm allocated to the Customer because of the emergency situation over and above what the Customer's allocation would have been under the Curtailment without the emergency. All revenues attributable to the $10.00 per Dekatherm charge shall be credited, on a pro rata basis, to those Customers curtailed to a lower quantity as a result of the emergency situation.

(d) Emergency Storage Relief - Without prejudice to any extraordinary relief from curtailment that may be available pursuant to the regulations and procedures of the FERC, any firm transportation Customer storing gas shall be eligible for relief from capacity curtailments, within the appropriate Available Quantity but only to the extent of the quantity necessary to avert irreparable injury to life or property, including environmental emergencies to the extent that storing Customers are providing withdrawals to firm transporting Customers granted relief herein.

GENERAL TERMS AND CONDITIONS
Section 13
(Continued)

13.4 Compliance and Overruns - Customers shall comply promptly with any interruption, curtailment or allocation order issued by Gulf South or, in the absence of any such order, with the quantities of service prescribed in the applicable service agreement.

(a) Any Customer which on any day, takes gas in excess of one hundred ten percent (110%) of its allocated capacity or available supply at any point under any interruption, curtailment or allocation order issued by Gulf South pursuant to this Section 13, shall pay to Gulf South, in addition to all other applicable charges, an unauthorized overrun fee in the amount of ten dollars ($10.00) for each Dekatherm so taken.

(b) If, due to mechanical failure, any Customer, while exercising reasonable prudence, takes unauthorized overrun gas in violation of a curtailment order, then such Customer may request Gulf South to grant relief from the resulting unauthorized overrun fees and Gulf South shall grant such relief if, during the period the overrun fee was incurred, deliveries to Gulf South's other Customers and storage inventories for other Customers were not unduly adversely affected and Gulf South's system operations were not materially impaired; provided, however, any applicable unauthorized overrun rate shall apply in such instances.

GENERAL TERMS AND CONDITIONS
Section 13
(Continued)

13.5 System Maintenance and Liability - Curtailment or allocation of firm services undertaken by Gulf South pursuant to Section 13 shall be without liability to Gulf South where such curtailment or allocation of services arises due to routine repair and maintenance of Gulf South's facilities or equipment or in the absence of a showing that Gulf South caused such curtailment or allocation due to its negligence, bad faith, fault or willful misconduct. Gulf South shall provide information on a best efforts basis relating to alternative means of moving Customer's gas. For purposes hereof, Gulf South shall not be deemed to have been negligent or at fault in bringing about curtailment or allocation of services unless Gulf South is shown to have caused such curtailment or allocation of services by its action or failure to act at a time when such curtailment or allocation of services was reasonably foreseeable and avoidable by Gulf South. For further purposes hereof, routine repair and maintenance shall include overhaul, replacement, realignment or construction of any of Gulf South's facilities or equipment. Gulf South shall endeavor to coordinate such routine repair and maintenance with Customers and in the event of a scheduled outage, Gulf South shall give such notice to its customers as may be reasonably practical under the circumstances. Customer shall release Gulf South from all liability in connection with all claims, causes of action, losses, and damages which Customer may suffer, sustain or be liable as a result of the implementation of the curtailment provisions of this Section. Gulf South shall not be liable for granting any exemption to the curtailment provisions pursuant to the priority use and emergency relief provisions of Section 13.3 to the extent that such exemption was granted based upon a sworn affidavit submitted by Customer.

Reserved for future use.

14. FORCE MAJEURE

14.1 Effect of Force Majeure - In the event that Customer or Gulf South, is rendered unable wholly or in part by force majeure to carry out its obligations under any agreement other than to make payments thereunder, it is agreed that such party shall give notice of the circumstances of the force majeure event in writing or by telex or other electronic means to the other party as soon as possible after the occurrence of the force majeure event. The obligations of the party giving such notice, other than the obligation for making payment of reservation fees or capacity charges as they become due, shall be suspended during the continuance of any inability so caused but for no longer period than such inability, and such cause shall as far as possible be remedied with all reasonable dispatch.

14.2 Definition of Force Majeure - The term "force majeure" as employed herein shall mean acts of God, strikes, lockouts, or other industrial disturbances, acts of public enemy, sabotage, wars, blockades, insurrections, riots, epidemics, landslides, lightening, earthquakes, fires, storms, floods, high water, washouts, or other natural disasters, threat of physical harm or damage resulting in the evacuation or shutdown of facilities necessary for the production, delivery, receipt or storage of gas, arrests and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the necessity for testing or for making repairs or alterations to machinery or lines of pipe, freezing of wells or lines of pipe, partial or entire failure of wells, processing, storage or transportation facilities, or gasification and gas manufacturing facilities, the orders of any court, regulatory body or governmental authority having jurisdiction or the refusal or withdrawal of any necessary order, certificate or permit by any court regulatory body or governmental authority or agency having jurisdiction, any acts or omissions (including failure to take gas) of a transporter of gas to or for Customer or Gulf South not caused by any acts or

GENERAL TERMS AND CONDITIONS
Section 14
(Continued)

omissions of Customer or Gulf South, and any other causes, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome; such term shall likewise include, instances when either Customer or Gulf South is required to obtain servitudes, rights-of-way grants, permits, certificates or licenses to enable such party to fulfill its obligations hereunder, the inability of such party to acquire, or the delays on the part of such party in acquiring, at reasonable cost, and after the exercise of reasonable diligence, such materials and supplies, permits and permissions.

14.3 Strikes and Lockouts - The settlement of strikes and lockouts shall be entirely within the discretion of Gulf South or Customer having the difficulty, and the above requirements that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by acceding to the demands of an opposing party when such course is inadvisable in the discretion of Gulf South or Customer having the difficulty.

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 15

15. WARRANTY

Transportation and Storage and Delivery Agreements - As to gas which Gulf South transports or stores and delivers for Customer, Customer warrants that it will at the time of delivery to Gulf South have good title to all gas so delivered free and clear of all liens, encumbrances and claims whatsoever, or a right to ship such gas, and, further, Customer agrees to indemnify and hold Gulf South harmless from and against any and all suits, actions, causes of action, claims and demands arising from or out of any adverse claims by third parties claiming ownership of, or an interest in, or a right to the gas tendered for transportation.

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 16

16. LATERAL LINE POLICY

Gulf South will not build or contribute to the cost of building any lateral pipelines to Customers, except where Gulf South determines that such construction or contribution is economically advantageous to Gulf South or Gulf South is obligated, pursuant to its agreements for service to its Customers to seek requisite authorization to expand, enlarge or augment its existing lateral pipelines, where necessary, to meet the increased requirements of Customers receiving service. This Section shall not require Gulf South to file an application for a certificate of public convenience and necessity under Section 7(c) of the Natural Gas Act unless obligated to do so pursuant to an agreement. Further, this Section shall not prevent Gulf South from contesting an application for service filed pursuant to Section 7(a).

Sheet Nos. 2301 - 2399 Sheet Nos. 2301 - 2399 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 17

17. North American Energy Standards Board ("NAESB")

In accordance with Commission Order No. 587-T issued February 24, 2009 Gulf South incorporates by reference the following Version 1.8 NAESB standards, definitions, and datasets dated September 30, 2006 adopted by the Wholesale Gas Quadrant of NAESB:

17.1 Additional Standards (Version 1.8, September 30, 2006):

(a) General

(i) Standards: 0.3.1 and 0.3.2

(b) Creditworthiness

(i) Standards: 0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, and 0.3.10

(c) Gas/Electric Operational Communications

(i) Definitions: 0.2.1, 0.2.2, and 0.2.3

(ii) Standards: 0.3.11, 0.3.12, 0.3.13, 0.3.14, and 0.3.15

(iii) Dataset: 0.4.1

17.2 Nominations (Version 1.8, September 30, 2006):

(a) Definitions: 1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, and 1.2.19

(b) Standards: 1.3.1, 1.3.2, 1.3.3, 1.3.4, 1.3.5, 1.3.6, 1.3.7, 1.3.8, 1.3.9, 1.3.11, 1.3.13, 1.3.14, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.19, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.32, 1.3.33, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.47, 1.3.48, 1.3.49, 1.3.50, 1.3.51, 1.3.52, 1.3.53, 1.3.54, 1.3.55, 1.3.56, 1.3.57, 1.3.58, 1.3.59, 1.3.60, 1.3.61, 1.3.62, 1.3.63, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, and 1.3.79

(c) Datasets: 1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, and 1.4.7

GENERAL TERMS AND CONDITIONS
Section 17

17. North American Energy Standards Board ("NAESB")

In accordance with Commission Order No. 587-T issued February 24, 2009 Gulf South incorporates by reference the following Version 1.8 NAESB Standards, Definitions, and Datasets dated September 30, 2006 adopted by the Wholesale Gas Quadrant of NAESB:

17.1 Additional Standards (Version 1.8, September 30, 2006):

(a) General

(i) Standards: 0.3.1 and 0.3.2

(b) Creditworthiness

(i) Standards: 0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, and 0.3.10

(c) Gas/Electric Operational Communications

(i) Definitions: 0.2.1, 0.2.2, and 0.2.3

(ii) Standards: 0.3.11, 0.3.12, 0.3.13, 0.3.14, and 0.3.15

(iii) Dataset: 0.4.1

17.2 Nominations (Version 1.8, September 30, 2006):

(a) Definitions: 1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, and 1.2.19

(b) Standards: 1.3.1, 1.3.2, 1.3.3, 1.3.4, 1.3.5, 1.3.6, 1.3.7, 1.3.8, 1.3.9, 1.3.11, 1.3.13, 1.3.14, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.19, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.32, 1.3.33, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.47, 1.3.48, 1.3.49, 1.3.50, 1.3.51, 1.3.52, 1.3.53, 1.3.54, 1.3.55, 1.3.56, 1.3.57, 1.3.58, 1.3.59, 1.3.60, 1.3.61, 1.3.62, 1.3.63, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, and 1.3.79

(c) Datasets: 1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, and 1.4.7

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

17.3 Flowing Gas (Version 1.8, September 30, 2006)

(a) Definitions: 2.2.1, 2.2.2, 2.2.3, 2.2.4, and 2.2.5

(b) Standards: 2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.7, 2.3.8, 2.3.9, 2.3.10, 2.3.11, 2.3.12, 2.3.13, 2.3.14, 2.3.15, 2.3.16, 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.26, 2.3.27, 2.3.28, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.33, 2.3.34, 2.3.35, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.49, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, and 2.3.65

(c) Datasets: 2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.12, 2.4.13, 2.4.14, 2.4.15, 2.4.16, 2.4.17*, and 2.4.18*

17.4 Invoicing (Version 1.8, September 30, 2006):

(a) Definitions: 3.2.1

(b) Standards: 3.3.1, 3.3.2, 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.14, 3.3.15, 3.3.16, 3.3.17, 3.3.18, 3.3.19, 3.3.20, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25 and 3.3.26

(c) Datasets: 3.4.1, 3.4.2, 3.4.3 and 3.4.4

17.5 Quadrant Electronic Delivery Mechanism (Version 1.8, September 30, 2006):

(a) Definitions: 4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19 and 4.2.20

(b) Standards: 4.3.1, 4.3.2, 4.3.3, 4.3.5, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.29, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.39, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.51, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.56, 4.3.57, 4.3.58, 4.3.59, 4.3.60, 4.3.61, 4.3.62, 4.3.65, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.73, 4.3.74, 4.3.75, 4.3.76, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, and 4.3.89, 4.3.90, 4.3.91, 4.3.92, and 4.3.93

* Dataset 2.4.17 is mutually agreeable pursuant to Standard 2.3.65. Dataset 2.4.18 is a mutually agreeable dataset.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

17.3 Flowing Gas (Version 1.8, September 30, 2006)

(a) Definitions: 2.2.1, 2.2.2, 2.2.3, 2.2.4, and 2.2.5

(b) Standards: 2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.7, 2.3.8, 2.3.9, 2.3.10, 2.3.11, 2.3.12, 2.3.13, 2.3.14, 2.3.15, 2.3.16, 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.26, 2.3.27, 2.3.28, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.33, 2.3.34, 2.3.35, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.49, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, and 2.3.65

(c) Datasets: 2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.12, 2.4.13, 2.4.14, 2.4.15, 2.4.16, 2.4.17*, and 2.4.18*

17.4 Invoicing (Version 1.8, September 30, 2006):

(a) Definitions: 3.2.1

(b) Standards: 3.3.1, 3.3.2, 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.14, 3.3.15, 3.3.16, 3.3.17, 3.3.18, 3.3.19, 3.3.20, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25 and 3.3.26

(c) Datasets: 3.4.1, 3.4.2, 3.4.3 and 3.4.4

17.5 Quadrant Electronic Delivery Mechanism (Version 1.8, September 30, 2006):

(a) Definitions: 4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19 and 4.2.20

(b) Standards: 4.3.1, 4.3.2, 4.3.3, 4.3.5, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.29, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.39, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.51, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.56, 4.3.57, 4.3.58, 4.3.59, 4.3.60, 4.3.61, 4.3.62, 4.3.65, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.73, 4.3.74, 4.3.75, 4.3.76, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, and 4.3.93

* Dataset 2.4.17 is mutually agreeable pursuant to Standard 2.3.65. Dataset 2.4.18 is a mutually agreeable dataset.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

17.6 Capacity Release (Version 1.8, September 30, 2006):

(a) Definitions: 5.2.1, 5.2.2, and 5.2.3

(b) Standards: 5.3.1, 5.3.2, 5.3.3, 5.3.4, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.13, 5.3.14, 5.3.15, 5.3.16, 5.3.17, 5.3.18, 5.3.19, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.25, 5.3.26, 5.3.27, 5.3.28, 5.3.29, 5.3.30, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.43, 5.3.44, 5.3.45, 5.3.46, 5.3.47, 5.3.48, 5.3.49, 5.3.50, 5.3.51, 5.3.52, 5.3.53, 5.3.54, 5.3.55, 5.3.56, 5.3.57, 5.3.58, 5.3.59, and 5.3.60

(c) Datasets: 5.4.1, 5.4.2, 5.4.3, 5.4.4, 5.4.5, 5.4.6, 5.4.7, 5.4.8, 5.4.9, 5.4.10, 5.4.11, 5.4.12, 5.4.13, 5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.18, 5.4.19, 5.4.20, 5.4.21, 5.4.22, and 5.4.23

17.7 Internet Electronic Transport (Version 1.8, September 30, 2006):

(a) Definitions: 10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, and 10.2.38

(b) Standards: 10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.13, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, and 10.3.25

Sheet No. 2403 Sheet No. 2403

Sheet Nos. 2403 through 2499 are reserved for future use.

(iv) With respect to 1.3.22.i, ii, and iii, if there is no response to a Request for Confirmation or any unsolicited Confirmation Response, the Transportation Service Provider should provide the Service Requester with the following information to explain why the nomination failed, as applicable:

(1) the Service Requester's Transportation Service Provider did not conduct the confirmation;
(2) the Service Requester is told by its Transportation Service Provider that the upstream confirming party did not conduct the confirmation;
(3) The Service Requester is told by its Transportation Service Provider that upstream Service Requester did not have the gas or submit the nomination;
(4) the Service Requester is told by its Transportation Service Provider that the downstream confirming party did not conduct the confirmation;
(5) the Service Requester is told by its Transportation Service Provider that downstream Service Requester did not have the market or submit the nomination.
This information should be imparted to the Service Requester on the Scheduled Quantity document.

1.3.23 Ranking should be included in the list of data elements. Transportation service providers should use service requester provided rankings when making reductions during the scheduling process when this does not conflict with tariff-based rules.

1.3.24 When used, Package ID should be:
a) supported for nominating and scheduling;
b) mutually agreed between the applicable parties for allocations and imbalance reporting;
c) supported for invoicing (sales and purchase); and
d) mutually agreed for transport invoicing.

1.3.25 Use of the Package ID is at the discretion of the service requester, and if sent, should be accepted and processed by the service provider.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

1.3.27 The key should be composed of: service requester contract (Service Agreement), transaction type, upstream party, upstream contract (when applicable), receipt location (as applicable), downstream party (as applicable), downstream contract (when applicable), delivery location (as applicable), package ID, upstream package ID (where mutually agreed), downstream package ID (where mutually agreed), capacity type indicator (where mutually agreed). Upon receipt by a service provider from a service requester of a transaction whose key elements match those previously received by the service provider from the service requester, the service provider should then process the begin date/time and end date/time consistent with the intentions of the standard 1.3.7 and then process the rest of the transaction's data elements consistent with the applicable standards to determine the business results. When data is not supplied (e.g. is not applicable, is not supported or is not mutually agreed upon) the pertinent portion of the key would be determined to be null.

1.3.28 For current in-kind fuel reimbursement procedures, fuel rates should be made effective only at the beginning of the month.

1.3.29 For in-kind fuel reimbursement methods, Service Providers should not reject a nomination for reasons of rounding differences due to fuel calculation of less than 5 Dth.

1.3.30 For in-kind fuel reimbursement methods, Service Providers should provide, if applicable, a fuel matrix for receipt and delivery point combinations. The Service Requesters should not be responsible for calculating and totaling fuel based on each zone or facility traversed.

1.3.31 The transportation priority for fuel should be the same as the level of service as the transaction to which it applies.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

1.3.32 For services that provide for intra-day nominations and scheduling, there is no limitation as to the number of intra-day nominations (line items as per GISB Standard 1.2.1) which a Service Requester may submit at any one standard nomination cycle or in total across all standard nomination cycles. Transportation Service Providers may (for an interim period expiring on April 1, 1999) limit Service Requesters to one transmittal of nominations per standard intra-day nomination cycle, (excluding corrections of error identified in the Quick Response).

1.3.35 For request to confirm and confirmation response processes, all parties will seek to confirm by means of communicating at the applicable detail/summary level all transactions with respect to a location.

1.3.36 In the confirmation process, where a party requesting confirmation (a Confirmation Requester) is not itself a Transportation Service Provider, the location code to be used when sending a Request for Confirmation should be the location code associated with the location where gas will be scheduled by the Transportation Service Provider; and, where a Confirmation Requester is also a Transportation Service Provider, then, as between these confirming parties (the Confirmation Requester and the Confirming Parties), and absent their mutual agreement to the contrary, the location code to be used when sending a Request for Confirmation should be the location code used by the Transportation Service Provider sending the Request for Confirmation.

1.3.37 With the exception of otherwise stated GISB nominations deadlines, when a Transportation Service Provider receives a Nomination document from a Service Requester by the conclusion of a given quarter hour period, the Transportation Service Provider will send to the Service Requester's designated site a corresponding Quick Response document by the conclusion of the subsequent quarter hour period.

The quarter hour periods will be defined to begin on the hour and at 15, 30, and 45 minutes past the hour. A given quarter hour will contain all transactions whose receipt time is less than the beginning of the subsequent quarter hour.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

1.3.38 Transportation Service Provider's nightly processing and routine maintenance occurring outside of normal business hours are apt to interrupt the normal schedule for nomination/quick response turnaround stated in GISB Standard 1.3.37. Such delays should be kept to a minimum. The normal schedule should be resumed at the earliest opportunity and no later than the start of normal working hours the following day, seven days per week.

1.3.34 Notice procedures of operational flow order conditions should be clearly defined in tariffs.

1.3.39 Bumping that affects transactions on multiple Transportation Service Providers should occur at grid-wide synchronization times only.

1.3.40 The Explicit Confirmation process requires that the Confirming Party respond to a Request for Confirmation or initiate an unsolicited Confirmation Response. Absent mutual agreement to the contrary, Explicit Confirmation is the default methodology.

1.3.41 The daily grid-wide synchronization times for scheduled flow are 9:00 a.m., 5:00 p.m., and 9:00 p.m.

1.3.42 It is understood that a Transportation Service Provider exceeding the standard nomination timelines is not required to hold capacity for grid wide nominations until a standard nomination cycle.

1.3.43 Transportation Service Providers should determine the applicable nomination processing cycle based upon the receipt time and beginning effective day of the nomination. Where Transportation Service Providers support the processing of beginning effective time, the Transportation Service Provider should also use the beginning effective date and time in determining the applicable nomination processing cycle in lieu of using the nomination's receipt date and time to determine the processing cycle.

1.3.44 When a previously confirmed and scheduled quantity is altered, notification of such alteration should be provided to all of the parties below that are affected: 1) Confirmation Requester in a Confirmation Response (or unsolicited Confirmation Response as applicable) document by the Confirming Party; 2) Confirming Party in a Request for Confirmation document by the Confirmation Requester; 3) Service Requester(s) in a Scheduled Quantity document by the applicable Confirming Party or Confirmation Requester on whose system the Service Requester(s) nomination(s) were made.

Applicable notification(s) of such alterations should be provided to the affected parties reasonably proximate in time to the time during which the event causing the alteration was acted upon by the Confirmation Requester or Confirming Party, respectively. With respect to the implementation of this process via the 1.4.X standards, Confirming Parties should send the applicable document(s) to the applicable party(ies) no later than the next time they are slated to communicate confirmations or scheduled quantities (as applicable).

1.3.45 When a Confirmation Requester receives a Confirmation Response document from a Confirming Party by the conclusion of a given quarter hour period, the Confirmation Requester will send to the Confirming Party's designated site a corresponding Confirmation Response Quick Response document by the conclusion of the subsequent quarter hour period.

The quarter hour periods will be defined to begin on the hour and at 15, 30, and 45 minutes past the hour. A given quarter hour will contain all transactions whose receipt time is less than the beginning of the subsequent quarter hour.

1.3.46 Confirming Parties' nightly processing and routine maintenance occurring outside of normal business hours are apt to interrupt the normal schedule of confirmations/quick response turnaround stated in GISB Standard 1.3.45. Such delays should be kept to a minimum. The normal schedule should be resumed at the earliest opportunity and no later than the start of normal working hours the following day, seven days per week.

1.3.47 On the Nominations Web page, data should be organized in the Form in logical groupings. The logical groupings of data are specified in the Nominations Data Dictionary.

1.3.48 On Customer Activities Web sites, nominations data entry should be available on the Form and the Transportation Service Provider may also provide for nominations data entry on the Matrix.

1.3.49 On the nominations data entry screen, data should be organized in logical groupings as defined in the Data Dictionary. The initial element should be:

DATA GROUP	INITIAL ELEMENT
Business Entity	Transportation Service Provider
Contracts	Service Requester Contract
Dates	Beginning Date
Receipt	Receipt Location
Delivery	Delivery Location
Transaction Specific	Service Provider's Activity Code

If the initial element is not present, the next supported data element becomes the initial element for that data group.

1.3.50 In the Form area of the nominations data entry screen, the data groups should appear in the following order: Business Entity, Contract, Dates, Receipt, Delivery and Transaction Specific.

1.3.51 Intraday bump notices should indicate whether daily penalties will apply for the gas day for which quantities are reduced.

1.3.52 On the Scheduled Quantity Web page, a mechanism should exist to allow the display of those line items that result in nomination reductions due to intraday bumps before all other line items are displayed, or to allow the selection of only those line items that have been reduced due to intraday bumps.

1.3.53 The nominations data area of Customer Activities Web sites should include a Form and a Matrix. The Form and the Matrix may be combined into one if no left and right scrolling is required to enter a nomination.

1.3.54 On the nominations data entry screen, fields in the data groups on the Form should appear in the following order:

Business Entity Data Group:
- Transportation Service Provider
- Service Requester

Contracts Data Group:
- Service Requester Contract
- Model Type

Dates Data Group:
- Beginning Date
- Beginning Time
- Ending Date
- Ending Time

Receipt Data Group:
- Receipt Location
- Upstream Identifier Code
- Upstream Contract Identifier
- Receipt Quantity
- Minimum Receipt Quantity
- Receipt Rank (Priority)
- Upstream Rank (Priority)
- Upstream Package ID

Delivery Data Group:
- Delivery Location
- Downstream Identifier Code
- Downstream Contract Identifier
- Delivery Quantity
- Minimum Delivery Quantity
- Delivery Rank (Priority)
- Downstream Rank (Priority)
- Downstream Package ID

1.3.54 (continued)

Transaction Specific Data Group:
- Service Provider's Activity Code
- Transaction Type
- Package ID
- Associated Contract
- Maximum Rate Indicator
- Bid Transportation Rate
- Capacity Type Indicator
- Deal Type
- Nominator's Tracking ID
- Bid Up Indicator
- Export Declaration
- Nomination Subsequent Cycle Indicator
- Processing Rights Indicator
- Nomination User Data 1
- Nomination User Data 2

1.3.55 The Content Area of the nominations browser display should provide access to a query or listing of receipt and delivery point location names/common codes from which to pick, in order to populate this data during transaction entry or selection.

1.3.56 Validation Messages for nominations submitted should contain a comparable level of detail for GISB EBB/EDM and EDI/EDM.

1.3.57 On the confirmation data entry screen, the data groups should be organized in logical groupings as defined in the Data Dictionary. The initial data element should be:

DATA GROUP	INITIAL ELEMENT
Business Entity	Confirmation Requester
Contracts Confirmation	Service Contract
Dates	Beginning Date
Location	Location
Transaction Specific	Contractual Flow Indicator

1.3.58 On the confirmation data entry screen, one of the following confirmation views should be supported:

Location View
Contract View

On the confirmation data entry screen for the location view, the data groups should appear in the following order:

Business Entity
Dates
Location
Contracts
Transaction Specific

On the confirmation data entry screen for the contract view, the data groups should appear in the following order:

Business Entity
Contracts
Dates
Location
Transaction Specific

1.3.59 On the Scheduled Quantity Web page, data should be organized in logical groupings. The logical groupings of data are specified in the Scheduled Quantity Data Dictionary.

1.3.60 On the confirmation data entry screen, fields in the data groups should appear in the following order:

Business Entity Data Group:
- Confirmation Requester
- Confirming Party

Contracts Data Group:
- Confirmation Service Contract
- Confirmation Service Identifier Code

Dates Data Group:
- Beginning Date
- Beginning Time
- Ending Date
- Ending Time

Location Data Group:
- Location

Transaction Specific Data Group:
- Contractual Flow Indicator
- Upstream Identifier Code/Downstream Identifier Code
- Upstream Contract Identifier/Downstream Contract Identifier
- Service Requester
- Service Requester Contract
- Package ID
- Quantity
- Reduction Reason (Confirmation Response Only)
- Receipt Rank (Priority)/ Delivery Rank (Priority)
- Upstream Package ID/Downstream Package ID
- Associated Contract
- Confirmation Tracking Identifier
- Solicited/Unsolicited Indicator (Confirmation Response Only)
- Confirmation Subsequent Cycle Indicator
- Confirmation User Data 1
- Confirmation User Data 2

1.3.61 On the scheduled quantity Web page, fields in the data groups on the Form should appear in the following order:

Business Entity Data Group:
- Transportation Service Provider
- Service Requester
- Statement Date/Time

Contracts Data Group:
- Service Requester Contract
- Model Type

Dates Data Group:
- Beginning Date
- Beginning Time
- Ending Date
- Ending Time

Receipt Data Group:
- Receipt Location
- Upstream Identifier
- Upstream Contract Identifier
- Receipt Point Quantity
- Receipt Scheduling Status
- Receipt Rank (Priority)
- Distributed Confirmed Receipt Quantity
- Upstream Package ID

Delivery Data Group:
- Delivery Location
- Downstream Identifier
- Downstream Contract Identifier
- Delivery Point Quantity
- Delivery Scheduling Status
- Delivery Rank (Priority)
- Distributed Confirmed Delivery Quantity
- Downstream Package ID

Transaction Specific Data Group:
- Reduction Reason
- Service Provider's Activity Code
- Transaction Type
- Package ID
- Associated Contract
- Bid Transportation Rate
- Capacity Type Indicator
- Deal Type
- Nominator's Tracking ID
- Export Declaration
- Fuel Quantity

Nomination Subsequent Cycle Indicator
Processing Rights Indicator
Nomination User Data 1
Nomination User Data 2

1.3.62 The scheduled quantity Web page of Customer Activities Web sites should include a Form and a Matrix. The Form and the Matrix may be combined into one if no left and right scrolling is required.

1.3.63 On the scheduled quantity for operator Web page, fields in the data groups should appear in the following order:

Business Entity Group:
- Preparer ID
- Statement Recipient ID
- Statement Date/Time

Contracts Data Group:
- Confirmation Service Contract
- Confirmation Service Identifier Code

Dates Data Group:
- Beginning Date
- Beginning Time
- Ending Date
- Ending Time

Location Data Group:
- Location
- Estimated BTU

Transaction Specific Data Group:
- Contractual Flow Indicator
- Upstream Identifier Code/Downstream Identifier Code
- Upstream Contract Identifier/Downstream Contract Identifier
- Service Requester
- Service Requester Contract
- Package ID
- Quantity
- Scheduling Status
- Reduction Reason
- Upstream Package ID/Downstream Package ID
- Confirmation Tracking Identifier
- Confirmation Subsequent Cycle Indicator
- Confirmation User Data 1
- Confirmation User Data 2

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

1.3.64 At a minimum, the Transportation Service Providers (TSP) should be responsible for accommodating Title Transfer Tracking (TTT) services at all points identified by the TSP as pooling points, where TTT services are requested. In absence of existing pooling points or in addition to existing pooling points where access to TTT activity is not reasonably accessible for supply receipt locations covered by an OBA, TSPs should be responsible for accommodating TTT at no less than one location.

1.3.65 The Title Transfer Tracking services should be supported by means of the nominations, quick responses and scheduled quantities processes. At the Transportation Service Provider's election, the confirmation process may also be utilized with Title Transfer Tracking Service Providers within the TSP's system.

1.3.66 All Third Party Account Administrators (3PADS) wishing to provide title transfer tracking services shall so notify the Transportation Service Provider (TSP). All coordination between 3PADS and a TSP should be performed under a contract between the parties. Where the TSP is a Title Transfer Tracking Service Provider on its system, tariff provisions (terms, conditions and rates) or general terms and conditions of the TSP, may take the place of a contract.

1.3.67 Upon reasonable request of the Third Party Account Administrator (3PAD), Transportation Service Providers should provide the 3PAD with one of the following for conducting title transfer tracking (TTT) activity:

1) location code(s);
2) contract identifier(s) used in the exchange of transactional data; or
3) both one and two above.

In any event TTT activity is always performed at or with respect to a location (physical or logical).

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

1.3.68 All Title Transfer Tracking services should be performed under a contract or other arrangement between the Account Holder and their Title Transfer Tracking Service Provider.

1.3.69 A Transportation Service Provider (TSP) should communicate with any Title Transfer Tracking Service Provider (TTTSP) that performs according to the applicable contract between the TTTSP and the TSP, and that operates in accordance with those GISB standards applicable to Title Transfer Tracking.

1.3.70 Title Transfer Tracking should be conducted using existing applicable data sets.

1.3.71 A Transportation Service Provider (TSP) may operate in a manner such that allocated quantities will equal scheduled quantities for gas quantities into and out of a Title Transfer Tracking Service Provider (TTTSP) from or to a pool(s). If a TSP operates in such a manner, then the TSP should not be required to accept Pre-determined Allocations (PDAs) for those transactions nor separately provide, or transmit, Allocations to parties to such transactions. Where the allocated quantities with respect to a TTTSP are different than the scheduled quantities provided by the TSP to the TTTSP, for the same period, then the TSP should provide to the TTTSP Allocations (GISB Standard No. 2.4.3) for the quantities into the TTTSP. In addition, the TSP should either accept:

(a) Allocations from the TTTSP, or,
(b) PDAs from the TTTSP.

Such information should be delineated at the level of the nomination line items provided by the TTTSP to the TSP for the purpose of allocating quantities out of the TTTSP.

1.3.72 Absent ranking information provided by the Third Party Account Administrator and absent a contrary mutual agreement to proceed otherwise, where transactions related to Third Party Account Administrator (3PAD) activities are not balanced at the end of any confirmation cycle, transactions entering the 3PAD (receipt) or leaving the 3PAD (delivery), whichever is higher, should be reduced pro rata to match the total of the transactions on the other side of the 3PAD.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

1.3.73 Where a Transportation Service Provider (TSP) has decided to offer Title Transfer Tracking (TTT) service by means of an arrangement (including an agreement) with a party which will act as the TSP's designated party, and regardless of communication methodology between Account Holders and such designated party, the TSP should, upon request, identify the Title Transfer Tracking Service Provider(s) (TTTSPs) at a location which have established active TTT arrangements with the TSP. The relevant information to be provided should include the name of each TTTSP, the ID code for each TTTSP used by the TSP, the contract number for each TTTSP assigned by the TSP (where applicable), the location code(s) for each TTTSP assigned by the TSP (where applicable), and the location code(s) nominatable to the TSP for transportation service to or from the location associated with each TTTSP. If, in the future, the common code for locations central repository includes listing of TTTSPs by location, the requirements of this standard may be met.

1.3.74 A party to a transaction should nominate, or otherwise communicate in a mutually agreeable manner, the identity of their transaction counterparty along with the applicable, associated nominations-related information to the appropriate Confirming Party or Title Transfer Tracking Service Provider (TTTSP). Failure to so act can result in the failure of the subject transaction to be communicated to the Transportation Service Provider (TSP) and scheduled by the TSP. A Confirming Party may communicate with its party and/or the immediate counterparty as to the existence and nature of a failure to communicate a transaction on the part of the applicable party. A TTTSP may communicate with its Account Holder(s) (AHs) and/or its AH(s)' immediate counterparty(ies) as to the existence and nature of a failure to communicate a transaction on the part of the applicable party.

1.3.75 All references to the sending or receiving of transmittals by a party are intended to include the sending or receiving of such transmittals by such party's authorized agent.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

1.3.76 With respect to Title Transfer Tracking activity, when a reduction on a party's delivery side occurs at a location, and the Transportation Service Provider (TSP) does not keep the party whole, the TSP should pass the reduction to the appropriately ranked receipt transaction. When a reduction on a party's receipt side occurs at a location, and the TSP does not keep the party whole, the TSP should pass the reduction to the appropriately ranked delivery transaction.

1.3.77 Where a Transportation Service Provider (TSP) determines to employ the confirmation process in its interactions with a Title Transfer Tracking Service Provider (TTTSP) including a TTTSP acting as the TSP's agent, if any, then the TSP should also offer to employ with similarly situated TTTSPs, and may at its discretion require that other TTTSPs employ, the confirmation process in addition to the nomination on behalf of process for the purpose of coordinating activities at the TSP's locations with respect to Title Transfer Tracking.

1.3.78 The effective date for implementation of the TTT standards is the later of June 2000 or eight months following the publication of the TTT standards within the applicable GISB standards manual.

1.3.79 On the Scheduled Quantity Web page, a mechanism should exist to allow the display of those line items that result in nomination reductions before all other line items are displayed, or to allow the selection of only those line items that have been reduced.

1.4.1 Nomination
1.4.2 Nomination Quick Response
1.4.3 Request for Confirmation
1.4.4 Confirmation Response
1.4.5 Scheduled Quantity
1.4.6 Scheduled Quantity for Operator
1.4.7 Confirmation Response Quick Response

2.2.1 An OBA is a contract between two parties which specifies the procedures to manage operating variances at an interconnect.

2.2.2 Operational Impact Area is the term used to describe a Transportation Service Provider's designation of the largest possible area(s) on its system in which imbalances have a similar operational effect.

2.2.3 Netting is the term used to describe the process of resolving imbalances for a Service Requester within an Operational Impact Area. There are two types of Netting:
1) summing is the accumulation of all imbalances above any applicable tolerances for a Service Requester or agent,
2) offsetting is the combination of positive and negative imbalances above any applicable tolerances for a Service Requester or agent.

2.3.1 PDA data elements should be standardized.

2.3.2 Two welded parties should agree on who submits a pre-determined allocation methodology and who allocates at the point before the gas flows.

2.3.22 The responsibility for calculation and reporting of allocated quantities should rest with the party responsible for accepting GISB allocation types. The party receiving nominations should provide allocation statements.

2.3.23 As a minimum, allocations should be provided by both contract and location.

2.3.25 The data elements should accommodate multi-tier allocations. If a transportation service provider chooses to support multi-tier allocations or already accepts multi-tier allocations, the data elements should accommodate it.

2.3.27 Allocated quantities and imbalances should be expressed in the same units as the nominated quantities.

2.3.29 At a minimum, Transportation Service Providers should enter into Operational Balancing Agreements at all pipeline-to-pipeline (interstate and intrastate) interconnects.

2.3.30 All Transportation Service Providers should allow Service Requesters (SRs) (including agents of SRs) to net imbalances within the same Operational Impact Area on and across contracts with the SR and to trade imbalances within the same Operational Impact Area.

2.3.31 No imbalance penalty should be imposed when a prior period adjustment applied to the current period causes or increases a current month penalty.

2.3.32 On the Flowing Gas Web pages, data should be organized in logical groupings, where specified in the related data dictionaries.

Note: GISB Standard No. 2.4.6, 'Measured Volume Audit Statement', is very data intensive and lends itself well to EDI. It may be too intensive for a visual display and is not required to be supported on Customer Activities Web sites.

2.3.33 On the Allocation Web page, fields in the data groups should appear in the following order:

Business Entity Data Group:
- Preparer ID
- Contact Person
- Statement Recipient ID
- Statement Date/Time
- Allocation Transaction Type Code

Dates Data Group:
- Accounting Period
- Beginning Flow Date
- Beginning Flow Time
- Ending Flow Date
- Ending Flow Time

Location Data Group:
- Location Code

Flowing Gas Data Group:
- Ending Imbalance Quantity
- Ending Imbalance Value

2.3.33 (continued)

Transaction Specific Data Group:
- Direction of Flow
- Receipt Location
- Upstream Identifier Code
- Upstream Contract Identifier
- Upstream Package ID
- Service Requester ID
- Service Requester Contract
- Delivery Location
- Downstream Identifier Code
- Downstream Contract Identifier
- Downstream Package ID
- Statement Basis
- Adjustment Type
- Scheduled Quantity
- Operational Quantity
- Allocated Quantity
- Penalty Variance Quantity
- Service Provider's Activity Code
- Package ID
- Associated Contract
- Transaction Type
- Bid Transportation Rate

2.3.34 On the Shipper Imbalance Web page, fields in the data groups should appear in the following order:

Business Entity Data Group:
- Preparer ID
- Contact Person
- Statement Recipient ID
- Statement Date/Time
- Imbalance Reporting Type

Contracts Data Group:
- Service Requester ID
- Service Requester Contract

Dates Data Group:
- Accounting Period
- Beginning Flow Date
- Beginning Flow Time
- Ending Flow Date
- Ending Flow Time

2.3.34 (continued)

Flowing Gas Data Group:
- Ending Imbalance Quantity
- Ending Imbalance Value
- Settlement Type

Receipt Data Group:
- Receipt Location
- Receipt Zone
- Upstream Identifier Code
- Upstream Contract Identifier
- Scheduled Receipt Quantity
- Operational Receipt Quantity
- Allocated Receipt Quantity
- Scheduling Tolerance Receipt Quantity

Delivery Data Group:
- Delivery Location
- Delivery Zone
- Downstream Identifier Code
- Downstream Contract Identifier
- Scheduled Delivery Quantity
- Operational Delivery Quantity
- Allocated Delivery Quantity
- Scheduling Tolerance Delivery Quantity

Transaction Specific Data Group:
- Service Provider's Activity Code
- Transaction Type
- Package ID
- Bid Transportation Rate
- Capacity Type Indicator
- Fuel Quantity
- Statement Basis
- Adjustment Type
- Adjustment Quantity
- Adjustment Value
- Imbalance Value
- Zone Identifier
- Export Declaration
- Supplemental Quantity
- Supplemental Quantity Type

2.3.35 On the Pre-determined Allocation Web page, fields in the data groups should appear in the following order:

Business Entity Data Group:
- Preparer ID
- Contact Person
- Statement Recipient ID
- Statement Date/Time
- PDA Transaction Type Code

Dates Data Group:
- Beginning Flow Date
- Beginning Flow Time
- Ending Flow Date
- Ending Flow Time

Location Data Group:
- Location Code

Flowing Gas Data Group:
- Allocation Method
- Allocation Rank Indicator
- Allocation Rank Level
- Limit Value

Transaction Specific Data Group:
- Direction of Flow
- Receipt Location
- Upstream Identifier Code
- Upstream Contract Identifier
- Upstream Package ID
- Service Requester ID
- Service Requester Contract
- Delivery Location
- Downstream Identifier Code
- Downstream Contract Identifier
- Downstream Package ID
- Bid Transportation Rate
- Service Provider's Activity Code
- Package ID
- Associated Contract
- PDA Submitter's Tracking ID
- Transaction Type

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

2.3.36 Transportation Service Providers (TSPs) which:

a) provide parties with the ability to request statement(s) of allocation via electronic bulletin board or web page; and,

b) provide parties with the ability to view such requested statements of allocation via electronic bulletin board or web page; and,

c) do not provide such parties with the ability to request a GISB Standard No. 2.4.3 Allocation via at least a fax, phone, or e-mail;

should support the ability of such party (or their agent) to request GISB Standard No. 2.4.3 Allocations via the Request for Information and to receive the Transportation Service Provider's response via a GISB Standard No. 2.4.3 document. Where the conditions in a) and b) above exist and the TSP does provide such parties with the ability to request a GISB Standard No. 2.4.3 Allocation via at least a fax, phone, or e-mail, then the Transportation Service Provider is not required to support Request for Information.

The period of time (how far back in time a request may specify) should be comparable as between the electronic request/view method and the upload request/receive response method, provided, however, the TSP would not be required to respond with information generated prior to its implementation of GISB Standard No. 2.4.3.

2.3.37 Transportation Service Providers which support the ability of a party (or its agent) to: a) request GISB Standard No. 2.4.3 document(s) pursuant to GISB Standard No. 2.3.36 and b) receive the GISB Standard No. 2.4.3 document in response to such request; should provide the documents requested at the party's designated site by 9:00 a.m. CCT on a business day when the request is received prior to 3:00 p.m. CCT on the prior business day.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

2.3.38 Transportation Service Providers (TSPs) which:

a) provide parties with the ability to request imbalance information via electronic bulletin board or web page; and,

b) provide parties with the ability to view such requested imbalance information via electronic bulletin board or web page; and,

c) do not provide such parties with the ability to request a GISB Standard No. 2.4.4 Shipper Imbalance via at least a fax, phone, or e-mail;

should support the ability of such party (or their agent) to request GISB Standard No. 2.4.4 Shipper Imbalances via the Request for Information and to receive the Transportation Service Provider's response via a GISB Standard No. 2.4.4 document. Where the conditions in a) and b) above exist and the TSP does provide such parties with the ability to request a GISB Standard No. 2.4.4 Shipper Imbalance via at least a fax, phone, or e-mail, then the Transportation Service Provider is not required to support Request for Information. The period of time (how far back in time a request may specify) should be comparable as between the electronic request/view method and the upload request/receive response method, provided, however, the TSP would not be required to respond with information generated prior to its implementation of GISB Standard No. 2.4.4.

2.3.39 Transportation Service Providers which support the ability of a party (or its agent) to:

a) request GISB Standard No. 2.4.4 document(s) pursuant to GISB Standard No. 2.3.38 and

b) receive the GISB Standard No. 2.4.4 document in response to such request;

should provide the documents requested at the party's designated site by 9:00 a.m. CCT on a business day when the request is received prior to 3:00 p.m. CCT on the prior business day.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

2.3.40 Authorizations to Post Imbalances that are received by the Transportation Service Provider by 11:45 a.m. should be effective by 8:00 a.m. the next business day (central clock time). Imbalances previously authorized for posting should be posted on or before the ninth business day of the month.

2.3.41 Transportation Service Providers should provide the ability to post and trade imbalances until at least the close of the seventeenth business day of the month.

2.3.42 Transportation Service Providers should provide the ability to view and, upon request, download posted imbalances.

2.3.43 Imbalances to be posted for trading should be authorized by the Service Requester.

2.3.44 Transportation Service Providers should not be required to post zero imbalances.

2.3.45 When trading imbalances, a quantity should be specified.

2.3.46 Transportation Service Providers should enable the imbalance trading process by: · Receiving the Request for Imbalance Trade, · Receiving the Imbalance Trade Confirmation, · Sending the Imbalance Trade Notification, and · Reflecting the trade prior to or on the next monthly Shipper Imbalance or cashout.

2.3.47 Imbalance trades can only be withdrawn by the initiating trader and only prior to the confirming trader's confirmation of the trade. Imbalance trades are considered final when confirmed by the confirming trader and effectuated by the Transportation Service Provider.

2.3.48 To account for any imbalance remaining after imbalance trading and cashout, where the Transportation Service Provider (TSP) associates such imbalance with a contract, a Service Requester (SR) and the TSP should agree to designate one of the SR's valid contracts in the Operational Impact Area where the original imbalance occurred, for such purpose.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

2.3.49 After receipt of an Imbalance Trade Confirmation, the Transportation Service Provider should send the Imbalance Trade Notification to the initiating trader and the confirming trader no later than noon (central clock time) the next business day.

2.3.50 Netting, posting and trading of imbalances should be accomplished based on the Transportation Service Provider's (TSP) current method for accounting for imbalances and does not require TSPs to institute daily imbalance procedures, if they are not already present on the TSP's system.

2.4.1 Pre-determined Allocation
2.4.2 Pre-determined Allocation - Quick Response
2.4.3 Allocation
2.4.4 Shipper Imbalance
2.4.5 Measurement Information
2.4.6 Measured Volume Audit Statement
2.4.7 Request for Information
2.4.8 Response to Request for Information
2.4.9 Authorization to Post Imbalances
2.4.10 Posted Imbalance Download
2.4.11 Request for Imbalance Trade
2.4.12 Request for Imbalance Trade Quick Response
2.4.13 Withdrawal of Request for Imbalance Trade
2.4.14 Request for Confirmation of Imbalance Trade
2.4.15 Imbalance Trade Confirmation
2.4.16 Imbalance Trade Notification

3.3.5 Differentiate between sales, transportation, and storage transactions through charge codes. Sales, transportation, and storage invoices should use the same electronic format.

3.3.6 Transactions at pooling points should not be consolidated for billing purposes.

3.3.7 Clearly identify transfer imbalances as separate charge types.

3.3.8 On accuracy of invoice information, calculations need to be mathematically accurate.

3.3.11 Information provided with (sales and transportation) invoices should be consistent with information previously provided by the billing party, as updated for changes for settlement.

3.3.12 All statements should be standardized to the same level of detail. The specific minimum level of detail on invoice, remittance and statement of account should be guided by the development of the data elements.

3.3.17 Party making payment should submit supporting documentation; party receiving payment should apply payment per supporting documentation provided by the paying party; and if payment differs from invoiced amount, remittance detail should be provided with the payment except when payment is made by electronic funds transfer (EFT), in which case, the remittance detail is due within two Business Days of the payment due date.

3.3.22 Where no specific contract otherwise applies, in case of shipper level interest charges due from prior invoices, shipper level imbalance charges, and shipper level GRI refunds, a data element(s) should exist to support these charges due from the service requester. The invoice data sets (GISB Standards 3.4.x) should support a method of communicating this information at the service requester level.

3.3.23 On the Invoicing Web page of the Customer Activities Web site, a mechanism should exist to allow for the Printing and Download of the Transportation Invoice for the current billing month.

3.3.24 On the Invoicing Web page of the Customer Activities Web site, a mechanism should exist to allow for the Printing and Download of the Sales Invoice for the current billing month.

3.3.25 Unless otherwise specified in an applicable tariff, general terms and conditions, or contract, the effective payment due date of an invoice when such due date does not fall upon a Business Day (as defined in GISB Standard 3.2.1) should be the first Business Day following the due date.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

3.3.26 Where a Transportation Service Provider (TSP) performs daily allocations, the Beginning Transaction Date/Time and the Ending Transaction Date/Time in the Invoice should be the date/time that a transaction (line item) began (or ended respectively) where such transaction began (or ended respectively) within the subject invoice period. Where the TSP allocates daily and a transaction began prior to the subject invoicing period, the Beginning Transaction Date/Time in the Invoice should be the beginning date of the invoicing period. Where the TSP allocates daily and a transaction was continuing as of the end of the subject invoicing period, the Ending Transaction Date/Time in the Invoice should be the ending date of the invoicing period. Where a TSP performs only monthly allocations, the Beginning Transaction Date/Time and the Ending Transaction Date/Time are permitted to be the date/time that the subject invoicing period began (or ended respectively). In the instance where the TSP allocates monthly, invoices on allocated quantities, and defaults the Beginning Transaction Date/Time and Ending Transaction Date/Time to the beginning and ending of the subject invoicing period, the TSP should indicate on the invoice the document to which the Service Requester may refer for documentation supporting the invoice quantities. In the instance where the TSP allocates daily, rolls up to monthly for invoicing, and defaults the Beginning Transaction Date/Time and Ending Transaction Date/Time to the beginning and ending of the subject invoicing period, the TSP should indicate on the invoice the document to which the Service Requester may refer for documentation supporting the invoice quantities. * Note: Beginning and Ending Transaction Date/Time, as used in this standard, represent four data elements: Beginning Transaction Date, Beginning Transaction Time, Ending Transaction Date, and Ending Transaction Time.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

3.4.1 Transportation/Sales Invoice

3.4.2 Payment Remittance

3.4.3 Statement of Account

3.4.4 Service Requester Level Charge/Allowance Invoice

4.2.20 Testing data sets between trading partners includes testing of: 1. intended business results, 2. proposed electronic delivery mechanisms, and 3. related EDI/EDM and, where supported, FF/EDM implementation issues. Testing should include enveloping, security, data validity, and standards compliance (e.g. ANSI X12 and GISB EDM Related Standards).

4.3.1 By 4/1/97, all parties sending and receiving data should accept a TCP/IP connection. At a minimum, sending and receiving parties should designate an internet address as a designated site for the receipt and delivery of GISB standardized data sets subject to the successful completion of pilot testing by 1/1/97 to ensure that security, performance (within GISB standard data transmission time), and reliability are acceptable. The GISB data file format should be utilized. The Future Technology Task Force should determine the direction of outstanding issues such as security, archiving, receipt notification, etc., by 7/1/96.

4.3.2 On time stamping, data leaves control of the originator by the same time (deadline), regardless of mechanism (3rd party service provider time stamp is acceptable) and 15 minutes of communication time should be available to allow accumulation of all transactions to the pipeline. A standard network protocol (TCP/IP) should be in service for direct connect to the pipeline designated site by 4/1/97.

4.3.3 Originating party is any system originating/creating the document reflecting the transaction to be submitted (this could also include third-party service provider or transportation services provider's EBB). Within the 15-minute window the transaction should be received by the receiving party. Errors in transmission shall be governed by the terms and conditions of the trading partner agreement between the parties. The receiving party may also waive the 15-minute window requirement at its own discretion.

4.3.5 Documents that are made available on the Transportation Service Provider's designated site should be downloadable on demand in a GISB specified electronic structure.

4.3.6 Transportation Service Providers should establish a HTML page(s) accessible via the Internet. The following information should be posted:

(1) Notices (critical notices, operation notices, system wide notes, etc.)
(2) FERC Order No. 566 affiliated marketer information. (affiliate allocation log, 24 hr. discount postings, etc.)
(3) Operationally available and unsubscribed capacity
(4) Index of customers
(5) Transportation Service Provider's tariff (Terms, conditions and rates), or general terms and conditions.

4.3.7 At a minimum, the designated site should be accessible via the public Internet. This specifically does not preclude location of the designated site on a private intranet as long as the designated site is accessible via the public Internet.

4.3.8 The minimum acceptable protocol should be HTTP. All sending and receiving parties should be capable of sending and receiving the HTTP versions supported by NAESB WGQ.

4.3.9 For GISB EDI/EDM and FF/EDM, there is a time stamp (HTTP Timestamp) that designates the time that a file is received at the designated site. The receiving party should generate a timestamp upon successful receipt of the complete file and send as an immediate response to the sending party. The timestamp should be generated by Common Gateway Interface (CGI) of the receiving party, prior to further processing by the CGI.

4.3.10 The time-stamp should be included in the HTTP response back to the sender of the original HTTP transaction. The server clock generating the time-stamp should be synchronized with the National Institute of Standards and Technology (NIST) time in order to mitigate discrepancies between the clocks of the sender and receiver.

4.3.11 The HTTP response will be sent to the sending Internet Protocol (IP) address. Other response documents will be returned to the official designated site defined in the Trading Partner Agreement.

4.3.12 As a minimum, within a trading partner agreement, one designated site for receipt should be identified for each trading partner. That site should be identified by a specific Uniform Resource Locator, (URL). This does not preclude multiple designated sites being mutually agreed to between trading partners.

4.3.13 The sender should make three attempts to complete a unit of work. After three failed attempts, it will be considered a failure.

4.3.14 The role of sender and receiver are defined in following table. The entire table defines a unit of work:

Client (Sender)	Server (Receiver)	CGI(Receiver)
	Listen for Connect	
Connect	Accept Connection	
Write	Read	Start of Receipt
Write	Read	
EOF (send)	Read	End of Receipt
Read (HTTP response)	Write (HTTP response)	
Received		
EOF (HTTP response)		

4.3.15 Trading partners should implement all security features (secure authentication, integrity, privacy, and non-repudiation) using a file-based approach via a commercially available implementation of PGP 2.6 or greater (or compatible with PGP 2.6) or, on a mutually agreed basis, an OpenPGP compatible product. Trading partners should also implement basic authentication. These technologies support all of the above security features while providing independence of choice of Web servers and browsers. Encryption keys should be self-certified and the means of exchange should be specified in the trading partner agreement. Encryption keys should have a limited lifetime whose duration is determined by the key's owner. A key's end of life is expressed in the expiration date field contained in each public key. A lifetime of one year or less is recommended.

4.3.16 The documents identified in GISB Standard 4.3.6 should be made available in HTML or RTF format, except with respect to the Index of Customers document which may be displayed in HTML or RTF and which should be downloadable in a defined, tab-delimited ASCII text file, with provisions for title information and footnote capability, as set forth in Code of Federal Regulations Part 284, Section 223. (Reference Order Number 637, Docket No. RM98-10-000, issued February 9, 2000, "Appendix A, Instruction Manual for Electronic Filing of the Index of Customers" issued pursuant to the above referenced order.)

4.3.17 "Informational Postings" should be the label used for navigation to or within the Web site.

4.3.18 Transportation Service Providers should provide and keep current to the Central Address Repository the addresses (URLs) for the following in a specified format and communication method(s):

Informational Postings
Affiliated Marketer Info.
Capacity
Index of Customers
Notices
Tariff
Downloads
Site Map

This specification and any changes to it should be subject to GISB approval.

4.3.19 The Central Address Repository should make available a consolidated repository of the Transportation Service Providers' current URLs listed in Standard 4.3.18 in two ways: 1) a vehicle to link to sites and categories, and 2) a downloadable list.

4.3.20 A user ID or password should not be required to access the Central Address Repository or the Transportation Service Provider's Informational Postings Web Site.

4.3.21 The categories and the labels for Informational Postings required under WGQ Standard 4.3.6 should be as follows:

Affiliated Marketer Info.
Capacity
Index of Customers
Notices
Tariff

4.3.22 The following navigational links should appear last in the Navigational Area and be labeled as follows:

Downloads
Search
Site Map

4.3.23 The subcategories and labels for the categories of Informational Postings should be as follows:

CATEGORIES	SUBCATEGORIES
Affiliated Marketer Info.	Capacity Allocation Log (when applicable)
	Discount Offers
Capacity	Operationally Available
	Unsubscribed
Index of Customers	
Notices	Critical
	Non-Critical
	Planned Service Outage
Organizational Charts	
Tariff	Title Page
	Table of Contents
	Preliminary Statement
	Map
	Currently Effective Rates
	Rate Schedules
	General Terms and Conditions
	Form of Service Agreement
	Entire Tariff
	Sheet Index
Posted Imbalances	

These categories and labels should appear in the order specified above and before any others.

4.3.24 The Transportation Service Provider's Informational Postings Web Site should include the name, nickname, or name abbreviation of the Transportation Service Provider so that it will appear first in the browser title bar. Content Area documents should have a similar name when printed.

4.3.25 The Site Map should be provided in the Content Area and should include links to all levels of categories described in Standard 4.3.21 and Standard 4.3.23. Each level of category and subcategory should be indented to show its relationship and should be presented in text form to best utilize space.

4.3.26 Transportation Service Providers should provide search capability for a word or phrase within the text, headers, and footers of the entire tariff and within any of the following tariff subcategories: 1) Rate Schedules, 2) General Terms and Conditions, and 3) Form of Service Agreement. The results of the search should provide a list of links to the pages containing the word or phrase. "Search" should appear as a link and be labeled as such, appearing immediately above the Site Map link.

4.3.27 The "Notices" category (as shown in the Navigational Area) should expand to a list of subcategories (in the Navigational Area) when clicked; there are no display requirements for the Content Area. Each of these subcategories, when clicked, should display a list of notices for that subcategory in the Content Area.

4.3.28 For the subcategories of Notices, the first column headings in the Content Area should be Notice Type, Posted Date/Time, Notice Effective Date/Time (and Notice End Date/Time, when applicable), Notice Identifier (optional*) and Subject and Response Date/Time, when applicable, with the list sorted in reverse chronological order by Posted Date/Time.

* When used as a reference, the Notice Identifier should be displayed.

4.3.29 The words or labels that should appear in the "Notice Type" column in Standard 4.3.28 should be:

Words	Labels
Capacity Constraint	Cap. Constraint
Capacity Discount	Cap. Discount
Curtailment	Curtailment
Force Majeure	Force Majeure
Intraday Bump	Bump
Maintenance	Maintenance
Operational Flow Order	OFO
Phone List	Phone List
Press Release, Company News	News
Other	Other

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

4.3.30 The links to categories of Informational Postings should be displayed vertically on the left (Navigational Area) of the screen at all times.

4.3.31 With regard to Informational Postings, when using abbreviations to display column and field names, the following abbreviations should be used:

Available	Avail
Capacity	Cap
Date/Time	D/T
Description	Desc
Effective	Eff
Location	Loc
Quantity	Qty
Maximum Daily Quantity	MDQ
Maximum Storage Quantity	MSQ

4.3.32 Each line of the Table of Contents of the Tariff should provide a link to a corresponding sheet by clicking on the sheet number shown. The subcategories Currently Effective Rates, Rate Schedules, General Terms and Conditions, and Form of Service Agreement should provide either a table of contents or a similar breakdown, when applicable, and a link function to a corresponding sheet. For example, if General Terms and Conditions has a separate table of contents, it should provide corresponding links.

4.3.33 For Tariff documents, "previous" and "next" links should be displayed at the top of each HTML document. If the "previous" and "next" links may scroll off the display, they should also be provided at the bottom of the HTML document.

4.3.34 Columns and data fields that would contain data not supported by the Transportation Service Provider should be eliminated on display and/or entry, and left empty on download.

4.3.35 For the "Index of Customers", the column headings for the web site display for the "Index of Customers" should be displayed in the order provided for in reference Order No. 637, Docket No. RM98-10-000, issued February 9, 2000, "Appendix A, Instruction Manual for Electronic Filing of the Index of Customers" issued June 29, 2000, pursuant to the above referenced order, for those fields identified as "detail fields". In addition, the other "Index of Customers" information not included in the columnar display should be accessible from the columnar display.

4.3.36 Internet protocols should be used for accessing all industry business functions.

4.3.37 Web browser interface should use Internet compatible common browser software.

4.3.38 Industry Web sites should be accessible via the public Internet using common browser software.

4.3.39 Each implementation of a current proprietary business function category on EBBs should remain available until such time as that business function category is tested and implemented via a Customer Activities Web site.

4.3.40 Standard navigation should be used to access all business functions on industry Web sites.

4.3.41 Navigation through the industry Web site menus should be consistent for location and technique.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

4.3.42 The categories and the labels for Customer Activities Web sites should appear, if applicable, in the Navigational Area as follows:

Nominations
Flowing Gas
Invoicing
Capacity Release
Contracts
Informational Postings
Site Map

Links supporting Mutually Agreeable categories should precede Informational Postings

4.3.43 The sub-categories and the labels for the category of Nominations should appear, if applicable, in the Navigational Area as follows:

Nomination
Confirmation
Scheduled Quantity

Links supporting additional sub-categories will follow these links. This does not preclude a further breakdown within each sub-category from being listed in the Navigational Area.

4.3.44 A Customer Activities Web page may display information (data elements and code values) from multiple functionally related EDI data sets (i.e. nominated quantities and scheduled quantities may appear on the same Web screen).

4.3.45 GISB standard code value descriptions should be displayed for code values where appropriate.

4.3.46 The Customer Activities Web Site should include the name, nickname, or name abbreviation of the Transportation Service Provider in the browser title bar. The name of the business function should be displayed in the Header.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

4.3.47 Where they exist for the same business function, flat files and EDI should use the same nomenclature for data set names, data element names, code values and/or code value descriptions, abbreviations and message text. Corresponding Web pages should used data set names, data element names, code value descriptions, abbreviations and message text that correspond to those used in flat files and EDI, where they exist.

4.3.48 Totals, when appropriate, should be displayed within the Content Area of the Web page in a manner which distinguishes them from the data.

4.3.49 Where navigation and/or processing functions exist for a Customer Activity, the Content Area should contain navigation in the Header on the left and processing functions in the Header on the right.

4.3.50 Navigation for input data lookups, if provided, should be placed near the field being looked up. Navigation for informational lookups, if provided, should be included in the header.

4.3.51 GISB Common Codes for entity and location should be available for data validation or selection (viewing) on a Customer Activities Web site and in a standardized downloadable format for use by customers and third party service providers. Cross-references to proprietary codes may be provided on a mutually agreeable basis.

4.3.52 A Transportation Service Provider (TSP) which determines to provide new features utilizing existing transaction sets via GISB EBB/EDM, for each transaction upon inception of support for such service, should:

- If GISB EDI/EDM or FF/EDM standards exist for the transaction set, provide the service via EDI/EDM, or FF/EDM or both, utilizing modifications defined by the TSP to the existing file structures;

and,

- Submit a request for modification or enhancement of the transaction set to GISB including details of the interim EBB/EDM, EDI/EDM and/or FF/EDM implementation.

4.3.53 Where a Transportation Service Provider (TSP) utilizes a subset of available GISB code values for specific data elements for inbound documents to the TSP, the TSP should make available a list of the supported code values in a download utilizing a GISB electronic format.

4.3.54 With regard to the navigational links on Customer Activities Web sites, when using abbreviations, the following should be used:

Full Name	Abbreviation
Customer Activities	Customer Activities
Nominations	Nominations
Flowing Gas	Flowing Gas
Invoicing	Invoicing
Capacity Release	Capacity Release
Contracts	Contracts
Informational Postings	Info Postings
Site Maps	Site Maps
Nomination Area	Nominations
Nomination	Nom
Nomination Quick Response	Nom QR
Request for Confirmation	Req for Conf
Confirmation Response	Conf Resp
Confirmation Response Quick Response	Conf Resp QR
Scheduled Quantity	Sched Qty
Scheduled Quantity for Operator	Sched Qty Oper
Flowing Gas Area	Flowing Gas
Pre-determined Allocation	PDA
Pre-determined Allocation Quick Response	PDA QR
Allocation	Allocation
Shipper Imbalance	Shipper Imbal
Measurement Information	Meas Info
Measured Volume Audit Statement	Meas Vol Audit
Authorization to Post Imbalances	Auth to Post Imbal
Posted Imbalances Download Post	Imbal Dwnld
Request for Imbalance Trade	Req for Imbal Trd
Request for Imbalance Quick Response	Req for Imbal Trd QR
Withdrawal of Request for Imbalance Trade	W/D of Req for Imbal Trd
Request for Confirmation of Imbalance Trade	Req for Conf of Imbal Trd
Imbalance Trade Confirmation	Imbal Trd Conf
Imbalance Trade Notification	Imbal Trd Notify

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

Invoicing Area	Invoicing
Invoice	Invoice
Service Requester Level Charge/Allowance Invoice	Svc Req Invc
Payment Remittance	Pmt Remit
Statement of Account	Stmt of Acct
Capacity Release Area	Capacity Release
Offers	Offers
Bids	Bids
Awards	Awards
Contracts Area	Contracts

4.3.55 Where display information on a Customer Activities Web site is derivable from data provided in a previous upload or download, the information should not be included in the EDI/EDM standards [or FF/EDM standard, for later consideration] that directly correspond to the EBB/EDM Web page being displayed.

4.3.56 The industry should use common codes for location points and legal entities when communicating via EDI/EDM, EBB/EDM and/or FF/EDM. The corresponding common code name should also be used in EBB/EDM.

4.3.57 Customer Activities Web pages should support entry of the maximum length for valid data, however, display can be done in a manner to minimize left to right scrolling.

4.3.58 On Customer Activities Web pages, informational display fields can be displayed with related data.

4.3.59 Providers of Customer Activities Web sites should ensure that the site operates within the guidelines of the "Technical Characteristics of the Client Workstation" described in the Appendix of the Electronic Delivery Mechanism Related Standards Manual. This appendix, listing examples of hardware and software configurations that providers should meet, should be reviewed and updated by the Future Technologies Task Force, at a minimum, by the spring of each year and presented to the GISB Executive Committee for adoption by the June meeting of that committee.

4.3.60 Access to the Customer Activities Web Site should be protected by HTTP Basic Authentication or similar logon/password mechanism(s). A Customer Activities Web site should typically require a single logon/password pair for each user session.

4.3.61 Data communications for Customer Activities Web sites should utilize 128-bit Secure Sockets Layer (SSL) encryption.

4.3.62 Custom downloadable modules presented by a Customer Activities Web site should be signed by the author. The signatures on these modules should be communicated in advance to Web site users.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

4.3.63 In the Navigational Area of the Informational Postings Web Site, the navigational link for "Customer Activities" should appear directly above the navigational link for "Site Map".

4.3.64 Private network connections to GISB EDM Web sites which include all GISB standardized Internet communication may be at any point on the Transportation Service Provider's (TSP's) firewall boundary at the TSP's discretion on a non-discriminatory access basis. The specific type and speed of these connections should mutually agreed. It is at the discretion of the TSP on how multiple private network connections should be managed. So long as such management is done on a non-discriminatory access basis. TSPs are not responsible for any additional security exposures when using these private network connections.

4.3.65 The Transportation Service Provider's Customer Activities Web Site should include the name, nickname, or name abbreviation of the parent company and/or Transportation Service Provider so that it will appear first in the browser title bar.

4.3.66 When the Form and the Matrix for Customer Activities Web sites are separate Web pages, a subset of the Form may be included by the Transportation Service Provider in the upper Content Area of the Matrix page.

4.3.67 A Transportation Service Provider which determines to provide new services which do not utilize existing transaction sets via GISB EBB/EDM, should, prior to the implementation, submit a request for standardization to GISB including descriptions of the EBB/EDM, EDI/EDM and, as applicable, FF/EDM implementation.

4.3.68 On Customer Activities Web sites, information which is not part of the data dictionary may be displayed.

4.3.69 On Customer Activities Web sites, the following standard nomenclature should be used for processing functions, when the associated function is supported by the Transportation Service Provider (TSP). TSPs may also support additional processing functions.

Processing Function	Nomenclature
Create a new line item for data entry in the Matrix.	New
Copy existing data on a screen or window	Copy
Delete the current line item from the Matrix the screen or the window prior to Submit.	Delete
Back out of a screen or window without executing the process, which will cause the loss of all updates since the last submit.	Cancel
Print application data.	Print
Send record/records from the Matrix to the TSP for processing.	Submit
Sort displayed records based on Specified criteria.	Sort
Retrieve information from the TSP based on specified criteria.	Retrieve
Post a line item from the Form to the Matrix as a change to the current line item in the Matrix prior to Submit.	Change
Clear fields on the Form.	Clear
Post a line item from the Form to the Matrix as a new record.	Add
Provide information regarding the current page or function.	Help
Filter displayed records based on on specified criteria.	Filter

4.3.70 Transportation Service Providers should be limited to the NAESB WGQ approved list of available TCP ports and UDP ports for EDM implementations included in the Appendix E of the Electronic Delivery Mechanisms Related Standards Manual.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

4.3.71 Transportation Service Provider EDM implementations should not require any inbound ports to be opened on the client-side firewall.

4.3.72 Providers of Customer Activities Web sites, at their discretion, may provide alternate view to data and transactions in addition to the GISB basic views (industry common views). The alternate views should not replace GISB basic views and should be offered as separate views, if available. If an alternate view is offered, the GISB basic view should be the default view and clearly labeled as the GISB basic view. Any alternate views must offer the same business result as the basic view and be accessible to all applicable users. The basic views must offer the same business result as the alternate views and be accessible to all applicable users.

4.3.73 Data fields used to populate or control population of other fields can be placed before the fields to be populated. If these data elements apply to the entire Content Area they can appear in the Header. If the Transportation Service Provider elects to place such data fields in an order outside of the standardized order, the labels for these data fields should be distinguishable through visual cues from the labels of data elements in the standardized order.

4.3.74 Each data element which has been submitted for standardization in the GISB process should follow the GISB ordered data elements on the Form within a data group selected by the Transportation Service Provider.

4.3.75 The sub-categories and the labels for the category of Flowing Gas should appear, if applicable, in the Navigational Area as follows:

Pre-determined Allocation
Allocation
Imbalance
Measurement

Links supporting additional sub-categories will follow these links. This does not preclude a further breakdown within each sub-category from being listed in the Navigational Area.

4.3.76 On a Customer Activities Web page, where the Form and the Matrix are combined, any data groupings and ordering for the corresponding Form should apply.

4.3.78 When a Form and a Matrix exist for a Customer Activities Web page, a mechanism should exist to populate the Form with data from a selected item in the Matrix.

4.3.79 The sub-categories and the labels for the category of Invoicing should appear, if applicable, in the Navigational Area as follows:
Invoice Payment Remittance
Statement of Account
Links supporting additional sub-categories will follow these links. This does not preclude a further breakdown within sub-category from being listed in the Navigational Area.

4.3.80 GISB FF/EDM flat files should be formatted as ASCII comma separated value (CSV) files.
This means:

Rows are separated by a carriage return/line feed (CRLF).
Fields are separated by commas.
When a field contains a comma, the field should be enclosed by double-quotes.
Double-quotes should not be used within any data field.
When numeric data is negative, the minus sign should precede the number.
When numeric data contains decimal precision, the decimal point should be included within the field.
When numeric data contains one or more significant leading zeros, these zeros should be preserved in the flat file.
Date fields should be formatted as YYYYMMDD.
Time fields should be specified in a 24 hour format, formatted as HH:MM or HH:MM:SS, as applicable.
Date/Time fields should be formatted as YYYYMMDD HH:MM or YYYYMMDD HH:MM:SS when date and time are expressed in one GISB data element. Note that there should be exactly one space between the day (DD) and the hour (HH).
The maximum amount of data to be placed in a field should be limited to 256 characters.
When a field contains no data, the empty field should result in two delimiters next to each other. Note that there should be no blank spaces between the delimeters.

4.3.81 For a GISB FF/EDM flat file, the first row of the file should be comprised of the standard abbreviations for GISB data elements, including any additional data elements added per GISB Standard No. 4.3.52, in the order in which the corresponding data is to appear in all subsequent rows. The data element order is at the option of the sender. If a data element abbreviation is not recognized, the entire flat file should be rejected.

4.3.82 For GISB FF/EDM flat files, each transaction (e.g. nomination) should be contained in a single row.

4.3.83 For Interactive Flat File EDM, 128-bit Secure Sockets Layer (SSL) encryption should be used.

4.3.84 Access to Interactive Flat File EDM should be protected by HTTP Basic Authentication.

4.3.85 The sub-categories and the labels for the category of Capacity Release should appear, if applicable, in the Navigational Area as follows:

Offers
Bids
Awards

Links supporting Mutually Agreeable sub-categories will follow these links. This does not preclude a further breakdown of sub-sub-categories within each sub-category from being listed in the Navigational Area.

4.3.86 To the extent that multiple electronic delivery mechanisms are used, the same business result should occur.

GENERAL TERMS AND CONDITIONS
Section 17
(Continued)

4.3.87 When the receiver of:
1) a Nomination,
2) a Pre-determined Allocation, or,
3) a Request for Confirmation,

has determined to change the business rule(s) it will apply to the processing of (and/or response to) one or more of these documents; or, when the sender of:
1) a Confirmation Response (solicited and unsolicited),
2) a Scheduled Quantity,
3) a Scheduled Quantity for Operator,
4) an Allocation,
5) a Shipper Imbalance, or,
6) an Invoice

has determined to change the business rule(s) it will apply to the generating of (and/or content within) one or more of these documents, then it should notify its trading partners of same at least two weeks in advance of the change(s). The notification should include identification of the data element(s) that are changing (or whose content is changing), the intended business result of such change(s) in the business rule(s), and the effective date of such change(s).

For the purposes of this standard, a business rule change is any change in:
a) the presence and/or the acceptable content of a data element which is received by the trading partner sending notice;
b) a new business response to an accepted data element which is received by the trading partner sending notice;
c) a new business response to the acceptable content of a data element which is received by the trading partner sending notice; or,
d) a new intended business result to be communicated to a receiver by the trading partner sending notice;

Absent mutual agreement between the affected trading partners to the contrary, trading partners notifying their sending or receiving trading partners of a change(s) under this standard should provide the means to test such change(s) during at least a two week time period prior to the effective date of the change(s).

4.3.87 (continued)

Trading partners receiving notice of such change(s) from their trading partner should be prepared not to implement such change(s) even after testing has been completed, as the notifying trading partner is permitted to cancel or postpone such change(s). Notifying trading partners canceling or postponing the effective date of change(s) should provide affected trading partners with notice of cancellation or postponement at least one business day prior to the applicable effective date.

4.3.88 For EDI/EDM, 128-bit Secure socket Layer (SSL) encryption should be used.

5.2.1 Critical notices should be defined to pertain information on transportation service provider conditions that affect scheduling or adversely affect scheduled gas flow.

5.3.7 Transportation service providers should support the function of reputting by releasing shippers.

5.3.9 If the transportation service provider requires amendments for each release, the transportation service provider should automate the process of amending contracts and this may be the subject of a global agreement between the parties.

5.3.10 Capacity Release service providers should support the upload of prearranged deals.

5.3.11 Replacement shipper initiates confirmations of prearranged deals electronically.

5.3.17 Transportation service providers should provide on request operationally available capacity separate from unsubscribed capacity.

5.3.18 System-wide notices should have a separate category for notices that are not critical.

5.3.21 On the bidding formats, the number of decimal places for offers, bids, and awards should be equal to the number of decimal places in the stated rates per pipeline rate schedule.

5.3.22 Converting a daily rate to a monthly rate is accomplished by multiplying the daily rate times the number of days in the rate period, dividing the result by the number of months in the rate period, taking the remainder out to 5 decimals places, and rounding up or down to the transporter's specified decimal place. Converting a monthly rate to a daily rate is accomplished by multiplying the monthly rate by the number of months in the rate period; dividing the result by the number of days in the rate period, taking the remainder out to 5 decimals places and rounding up or down to the transporter's specified decimal place.

5.3.23 All tariff rates should be adjusted to reflect a standard calculation of daily and monthly rates.

5.3.24 Capacity release facilitator should post offers and bids, including prearranged deals, upon receipt. A releasing shipper may request a later posting time for posting of such offer, and the capacity release service facilitator should support such request insofar as it comports with the standard Capacity Release timeline specified in GISB Standard No. 5.3.2.

5.3.25 Releasing shipper should not be able to specify an extension of the original bid period or the pre-arranged deal match period, without posting a new release.

5.3.26 Releasing shippers have the choice to specify dollars and cents or percents of maximum tariff rate in the denomination of bids, and all transportation service providers should support this. Once the choice is made by the releasing shipper, the bids should comport with the choice.

5.3.27 For purposes of bidding and awarding, maximum/minimum rates specified by the releasing shipper should include the tariff reservation rate and all demand surcharges, as a total number or as stated separately.

5.3.28 Release quantity should be expressed as a numeric quantity only.

5.3.29 Basis for released quantity should be per day for transportation, storage injection, storage withdrawal, and a per-release quantity for storage capacity and total release period quantity.

5.3.30 The offer upload bidder confirmation and quick response process should support the association of a replacement capacity contract with another contract for balancing or related purposes. The support for this process between parties should be on a mutually agreeable basis.

5.3.31 Transportation Service Providers which support capacity release should accept and process uploads of capacity release offers from releasing shipper(s) (or its authorized third party service provider), provided the offer is received by the Transportation Service Provider at their designated site no later than 15 minutes prior to the respective deadline specified in GISB Standard No. 5.3.2. Such received offer, if determined to be valid, should be posted as an Offer and should be available for bidding by the posted-by deadline and start of bidding time specified (for the received Business Day) in GISB Standard No. 5.3.2 or the Releasing Shipper's specified Business Day (if later than the received Business Day).

5.3.32 Transportation Service Providers which support capacity release should accept and process uploads of capacity release bids from potential acquiring shipper(s) (or its authorized third party service provider), provided the bid is time-stamped as leaving control of the bidder no later than the respective deadline as specified in GISB Standard No. 5.3.2 and is received by the Transportation Service Provider at their designated site no later than fifteen minutes after such deadline. Such timely bid, if determined to be valid, should be evaluated by the Transportation Service Provider for the purpose of identifying the winning bidder associated with the Offer upon which the bid was made.

5.3.33 When a Transportation Service Provider (TSP) receives an upload of an offer or a bid in association with a deadline, it should process such offer or bid (as applicable) and post valid offers or bids (as applicable) for review within fifteen minutes and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party within fifteen minutes. When a TSP receives an upload of an offer or a bid not in association with a deadline, it should process and post for review valid offer(s) or bid(s) (as applicable) which are received prior to one quarter hour period by the end of the next succeeding quarter hour period and, in the event such document is not valid, respond with the applicable validation document to the applicable submitting party by the end of the next succeeding quarter hour period. The quarter hour periods are on the hour, fifteen minutes after, thirty minutes after and forty-five minutes after an hour.

The releasing shipper may request a later posting time for posting of such offer insofar as such request comports with the standard Capacity Release timeline specified in GISB Standard No. 5.3.2.

TSP's nightly processing and routine maintenance occurring outside of normal business hours are apt to interrupt the normal schedule of applicable validation documents. Such delays should be kept to a minimum. The normal schedule should be resumed at the earliest opportunity and no later than the start of the next business day.

5.3.34 Transportation Service Providers should provide affected parties with notification of intraday bumps, operational flow orders and other critical notices through the affected party's choice of Electronic Notice Delivery mechanism(s).

5.3.35 Unless the affected party and the Transportation Service Provider (TSP) have agreed to exclusive notification via EDI/EDM, the affected party should provide the TSP with at least one Internet E-mail address to be used for Electronic Notice Delivery of intraday bumps, operational flow orders and other critical notices. The obligation of the TSP to provide notification is waived until the above requirement has been met.

5.3.36 Transportation Service Providers should support the concurrent sending of electronic notification of intraday bumps, operational flow orders and other critical notices to two Internet E-mail addresses for each affected party.

5.3.37 Affected parties should manage internal distribution of notices received by Electronic Notice Delivery.

5.3.38 When sending Internet E-mail notifications for intraday bumps, operational flow orders and other critical notices, the subject line of the E-mail should include the following information separated by commas in the following order: (1) "Critical", (2) Notice Type label (per GISB standard 4.3.29), (3) the Notice Effective Date in YYYYMMDD format, (4) the name or abbreviation of the Transportation Service Provider (TSP) (excluding commas), and (5) the TSP's D-U-N-SÒ Number.

5.3.39 Transportation Service Providers may offer notification mechanisms in addition to those references in GISB Standard 5.3.34 (e.g., EBB/EDM, FF/EDM). TSPs should include at least the same level of information for notification of an intraday bump, operational flow order or other critical notice regardless of the method of notification.

5.3.40 Intraday bump notices should contain at least the affected Service Requester Contract, Receipt and/or Delivery Location, and Receipt and/or Delivery Point Quantity from the Scheduled Quantity (GISB standard 1.4.5).

5.3.41 The display of capacity release data for an Offer should be selected from a summary list of Offers. The summary list should be comprised of the following:

Offer Number
Release Term Start Date
Release Term End Date
Location Information as applicable, and/or navigation to detail
Maximum Offer Quantity - Contract
Biddable Deal Indicator
Recall notification period(s) as indicated in the Offer
Business Day recall notification restriction
other data elements, if applicable

5.3.42 A mechanism should be provided to allow the Capacity Release offer summary list to be filtered by:

Offer Number
Release Term Start Date
Release Term End Date
Biddable Deal Indicator
Recall notification period(s) as indicated in the Offer
Business Day recall notification restriction

The mechanism should also allow filtering based upon the status of the offers.

5.3.43 There should be no communication of the identity of non-winning, non-prearranged bidders in the Offer Upload Final Disposition.

The identity of the winning bidder(s) should be sent to the releasing shipper in the Offer Upload Final Disposition.

In the case of multiple bids upon one offer, the Transportation Service Provider (TSP) should have the choice of either sending an Offer Upload Final Disposition to the winning bidder(s) identifying all winning bidders, or sending an Offer Upload Final Disposition to each winning bidder identifying only that party as a winning bidder.

In the case of a non-winning pre-arranged bidder, the TSP should have the choice of either sending an Offer Upload Final Disposition to the non-winning prearranged bidder identifying all winning bidders and identifying the pre-arranged bidder as a non-winning bidder, or sending an Offer Upload Final Disposition to the non-winning pre-arranged bidder identifying only the pre-arranged bidder as a non-winning bidder.

5.3.44 All Transportation Service Providers (TSPs) should support the following recall notification periods for all released capacity subject to recall rights:

(i) Timely Recall Notification:
(a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper no later than 8:00 a.m. on the day that Timely Nominations are due;
(b) The TSP should provide notification of such recall to all affected Replacement Shippers no later than 9:00 a.m. on the day that Timely Nominations are due (Central Clock Time);

(ii) Early Evening Recall Notification:
(a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the fir st Replacement Shipper no later than 3:00 p.m. on the day that Evening Nominations are due;
(b) The TSP should provide notification of such recall to all affected Replacement Shippers no later than 4:00 p.m. on the day that Evening Nominations are due (Central Clock Time);

(iii) Evening Recall Notification:
(a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper no later than 5:00 p.m. on the day that Evening Nominations are due;
(b) The TSP should provide notification of such recall to all affected Replacement Shippers no later than 6:00 p.m. on the day that Evening Nominations are due (Central Clock Time);

(iv) Intraday 1 Recall Notification:
(a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper no later than 7:00 a.m. on the day that Intraday 1 Nominations are due;
(b) The TSP should provide notification of such recall to all affected Replacement Shippers no later than 8:00 a.m. on the day that Intraday 1 Nominations are due (Central Clock Time); and

(v) Intraday 2 Recall Notification:
(a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper no later than 2:30 p.m. on the day that Intraday 2 Nominations are due;
(b) The TSP should provide notification of such recall to all affected Replacement Shippers no later than 3:30 p.m. on the day that Intraday 2 Nominations are due (Central Clock Time).

5.3.45 For recall notification provided to the Transportation Service Provider (TSP) prior to the recall notification deadline specified in NAESB WGQ Standard No. 5.3.44 and received between 7:00 a.m. and 5:00 p.m., the TSP should provide notification to all affected Replacement Shippers no later than one hour after receipt of such recall notification.
For recall notification provided to the TSP after 5:00 p.m. and prior to 7:00 a.m., the TSP should provide notification to all affected Replacement Shippers no later than 8:00 a.m. after receipt of such recall notification. (Central Clock Time)

5.3.46 When a Transportation Service Provider (TSP) sends Internet E-mail notification for recalling of capacity to each affected Replacement Shipper, the subject line of the E-mail should include the following information separated by commas in the following order: (1) "Recall", (2) the recall notification period, (3) the Effective Date in YYYYMMDD format, (4) the name or abbreviation of the TSP (excluding commas), and (5) the TSP's D-U-N-S® Number. The body of such E-mail notification should contain at least the affected Replacement Shipper's Contract Number, the quantity of capacity being recalled, and the Offer Number or Award Number, if necessary to uniquely identify the capacity being recalled. Where supported by the TSP, for recalls that are effective at non-standard times, the appropriate recall notification period should be included in the subject line and the effective time of the recall should be in the body of the E-mail.
Where TSPs offer capacity recall notification mechanisms in addition to Internet E-mail, the notification should include at least the same level of information.

5.3.47 The Replacement Shipper should provide the Transportation Service Provider (TSP) with no more than two Internet E-mail addresses to be used for recall notification. The obligation of the TSP to provide notification is waived until at least one of the addresses has been provided.

5.3.48 The Releasing Shipper should provide capacity recall notification to the Transportation Service Provider (TSP) through the TSP's Customer Activities Website. The recall notification should specify the recall notification period for the specified effective gas day, as well as any other information needed to uniquely identify the capacity being recalled.

5.3.49 Recalled capacity notices should indicate whether penalties will apply for the gas day for which quantities are reduced due to a capacity recall.

5.3.50 A Transportation Service Provider should support the ability for the Releasing Shipper to specify, as a condition of a capacity release offer, which recall notification period(s), as provided in NAESB WGQ Standard No. 5.3.44, will be available for use by the parties.

5.3.51 A Transportation Service Provider should support the ability for the Releasing Shipper to specify, as a condition of a release, whether the Releasing Shipper's recall notification must be provided exclusively on a Business Day.

5.3.52 Affected Replacement Shippers should manage internal distribution of notifications of recall received from a Transportation Service Provider.

5.3.53 When capacity is recalled, it may not be reput for the same gas day.

5.3.54 The deadline for notifying the Transportation Service Provider of a reput is 8:00 a.m. to allow for timely nominations to flow on the next gas day.

5.3.55 For the recall notification provided to the Transportation Service Provider (TSP), the TSP's Tariff should specify whether the quantity should be expressed in terms of a) total released capacity entitlements or b) adjusted total released capacity entitlements based upon the Elapsed Prorata Capacity. The capacity entitlements resulting from the use of either a) or b) should be the same.

5.3.56 In the event of an intra-day capacity recall, the Transportation Service Provider (TSP) should determine the allocation of capacity between the Releasing Shipper and the Replacement Shipper(s) based upon the Elapsed Prorata Capacity (EPC). Variations to the use of EPC may be necessary to reflect the nature of the TSP's tariff, services, and/or operational characteristics.

5.3.57 The Transportation Service Provider should not be obligated to deliver in excess of the total daily contract quantity of the release as a result of NAESB WGQ Standard No. 5.3.55.

5.3.58 The amount of capacity allocated to the Replacement Shipper(s) should equal the original released capacity less the recalled capacity that is adjusted based upon the Elapsed Prorata Capacity (EPC) or other TSP tariff specific variations of the EPC in accordance with NAESB WGQ Standard No. 5.3.56.

5.4.1 Offer Download

5.4.2 Bid Download

5.4.3 Award Download

5.4.4 Replacement Capacity

5.4.5 Withdrawal Download

5.4.6 Withdrawal Upload

5.4.7 Offer Upload

5.4.8 Offer Upload Quick Response

5.4.9 Offer Upload Notification

5.4.10 Offer Upload Bidder Confirmation

5.4.11 Offer Upload Bidder Confirmation Quick Response

5.4.12 Offer Upload Final Disposition

5.4.13 Operationally Available and Unsubscribed Capacity

5.4.14 Upload of Request for Download of Posted Datasets

5.4.15 Response to Upload of Request for Download of Posted Datasets

5.4.16 System-Wide Notices

5.4.17 Note/Special Instructions

5.4.18 Bid Upload

5.4.19 Bid Upload Quick Response

5.4.20 Transactional Reporting - Capacity Release

5.4.21 Transactional Reporting - Firm Transportation

5.4.22 Transactional Reporting - Interruptible Transportation

6.3.3 Trading Partner Agreement

Sheet Nos. 2447 - 2499 Sheet Nos. 2447 - 2499 : Effective

Sheet Nos. 2447-2499 are reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 18

18. BILLINGS AND PAYMENTS

18.1 Meter Statements from Customers - On or before the fifth (5th) Business Day of each month a Customer receiving gas from Gulf South for rural consumers shall furnish, or cause to be furnished, to Gulf South at such office as Gulf South may designate, a statement, showing for the preceding month, if available, the following quantities of gas in Mcf and Dekatherm (tabulated separately by distribution area where applicable):

(a) For all rural consumers served through farm taps where the meter is less than or equal to fifty (50) feet or within Gulf South's right-of-way, whichever is greater from the point of delivery by Gulf South, the quantity of gas delivered to such consumers shall be equal to the meter reading.

(b) For all rural consumers served through farm taps where the meter is more than fifty (50) feet or outside Gulf South's right-of-way, whichever is greater from the point of delivery by Gulf South, and for communities where neither Gulf South nor Customer maintains a town border meter, the quantity of gas set forth in the statement tendered by Customer to Gulf South shall be the total quantity delivered to such consumers by Customer. Gulf South shall increase such total quantity by an amount equivalent to five percent (5%) to cover unaccounted-for gas.

18.2 Statements from Customers - Following the initiation of service under a service agreement, Customer shall furnish or cause to be furnished to Gulf South, if necessary for billing purposes, on or before the fifth (5th) Business Day of each month, a statement showing the quantity in Dekatherm of gas delivered during the preceding month at each point designated in such service agreement.

GENERAL TERMS AND CONDITIONS
Section 18
(Continued)

18.3 Billings by Gulf South - Gulf South shall render the imbalance statement prior to or with the invoice, and the transportation invoice shall be prepared on or before the ninth (9th) business day after the production month. Render, as used herein, shall mean the provision by Gulf South of a time-stamped imbalance statement and/or invoice on its Internet Web Site. Gulf South shall provide e-mail notification to Customer's Invoice Notification e-mail address, as specified pursuant to Section 7.5 (j), when imbalance statements and invoices are finalized and rendered. Further, Gulf South shall post a notice to its Internet Web Site when such documents are finalized.

18.4 Payment - Unless otherwise agreed upon by Gulf South and Customer, Customer shall be obligated to pay Gulf South monthly for all services provided. Customer shall pay Gulf South by electronic funds transfer or by check to a designated bank account. Payments by check shall be made to the remittance address indicated on Gulf South's invoice. Payment by wire transfer shall be to a bank account designated by Gulf South. The funds shall be collected and available to Gulf South no later than ten (10) days from the date the invoice was rendered to Customer for service provided during the preceding month, and billed by Gulf South for that month. All payments shall be identified by invoice number.

GENERAL TERMS AND CONDITIONS
Section 18
(Continued)

18.5 Late Payment - In the event Customer shall fail to pay any amount due Gulf South when the same is due, then interest shall accrue at the current rate of interest on pipeline refunds established by the Commission from the date such amount is due until paid. Gulf South shall notify Customer of Customer's failure to timely pay and allow Customer five (5) business days from the day of such notice to pay Gulf South. Should Customer continue to fail to pay Gulf South the amount due, Gulf South may terminate service to Customer by providing at least thirty (30) days written notice to the Customer and the Commission of its intent to terminate any service agreement(s). Such notice may be provided contemporaneously with the initial notice of the need for payment for any unpaid, non-disputed obligations. If Customer has provided security for the amount due and fails to make payment, then Gulf South may exercise its rights under the security thirty (30) days following Gulf South's initial notice. In no event can Gulf South terminate a Customer's service agreement without providing that Customer thirty (30) days written notice.

18.6 Prior Period Adjustments, Errors and Disputes in Bills - Prior period adjustment time limits should be six (6) months from the date of the initial transportation invoice and seven (7) months from the date of initial sales invoice with a three (3) month rebuttal period, excluding government required rate changes. These time limits shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties other statutory or contractual rights shall not otherwise be diminished by this standard. Prior period adjustments are reported by production date, but they do not have to be invoiced separately by production month nor is each production month a separate paper invoice page. In the event Customer, in good faith, disputes the amount payable in any statement or invoice furnished, Customer shall pay the undisputed portion of the statement or invoice and shall provide documentation identifying basis for the dispute as provided in GISB standard 3.3.17. Gulf South and Customer shall in good faith endeavor to resolve the dispute expeditiously. To the extent Customer fails to pay any undisputed portion of the statement of invoice, the remedies available under Section 18.5 shall apply.

GENERAL TERMS AND CONDITIONS
Section 18
(Continued)

18.5 Late Payment - In the event Customer shall fail to pay any amount due Gulf South when the same is due, then interest shall accrue at the current rate of interest on pipeline refunds established by the Commission from the date such amount is due until paid. Gulf South shall notify Customer of Customer's failure to timely pay and allow Customer five (5) business days from the day of such notice to pay Gulf South. Should Customer continue to fail to pay Gulf South the amount due, Gulf South may terminate service to Customer by providing at least thirty (30) days written notice to the Customer and the Commission of its intent to terminate any service agreement(s). Such notice may be provided contemporaneously with the initial notice of the need for payment for any unpaid, non-disputed obligations. If Customer has provided security for the amount due and fails to make payment, then Gulf South may exercise its rights under the security thirty (30) days following Gulf South's initial notice. In no event can Gulf South terminate a Customer's service agreement without providing that Customer thirty (30) days written notice.

18.6 Prior Period Adjustments, Errors and Disputes in Bills - Prior period adjustment time limits should be six (6) months from the date of the initial transportation invoice and seven (7) months from the date of initial sales invoice with a three (3) month rebuttal period, excluding government required rate changes. These time limits shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. In no event will any changes be made to a statement or invoice after twenty-four (24) months from the date of statements, billings or payment, based on actualized volumes, unless the parties mutually agree. Parties other statutory or contractual rights shall not otherwise be diminished by this standard. Prior period adjustments are reported by production date, but they do not have to be invoiced separately by production month nor is each production month a separate paper invoice page. In the event Customer, in good faith, disputes the amount payable in any statement or invoice furnished, Customer shall pay the undisputed portion of the statement or invoice and shall provide documentation identifying basis for the dispute as provided in NAESB standard 3.3.15. Gulf South and Customer shall in good faith endeavor to resolve the dispute expeditiously. To the extent Customer fails to pay any undisputed portion of the statement of invoice, the remedies available under Section 18.5 shall apply.

GENERAL TERMS AND CONDITIONS
Section 18
(Continued)

18.7 Access to Billing Data - Customer and Gulf South shall have the right to examine the books, records, and charts of the other party at all reasonable times to the extent necessary to verify the accuracy of any statement, charge, or computation made pursuant to the provisions of this Section 18; however, access shall, be limited to data applicable to the preceding twenty-four (24) month period.

18.8 Statement of Account - Gulf South will provide a statement of account on request. Gulf South will apply payments on the statement of account, including payments on prior period adjustments, if such information is given to Gulf South in the remittance detail. The Statement of Account should report outstanding balances by invoice.

Sheet Nos. 2504 - 2599 Sheet Nos. 2504 - 2599 : Effective

Reserved for future use.

19. PENALTIES

19.1 OFO Penalty - In the event Gulf South issues an Operational Flow Order pursuant to Section 10.4 of these General Terms and Conditions, and Customer tenders and/or takes quantities in violation of such Operational Flow Order by more than 3%, Gulf South shall assess against Customer, on a daily basis, a penalty, being five (5) times the Daily Hub Price per Dekatherm which is tendered or taken by Customer in violation of such Operational Flow Order. The "Daily Hub Price" as used herein is the price as published in Gas Daily, Daily Price Survey under the heading Louisiana-Onshore South, Henry Hub Midpoint, for the day in which the applicable penalty was in effect or the average of the price in effect for the day immediately before and the day immediately after any day or days where Gas Daily is not published. Should this publication cease to exist in its current form, then Gulf South will choose a comparable published price for use.

(a) Subject to the requirements in Section 10.4(d)(i), in the event Gulf South issues an OFO pursuant to Section 10.4 of these General Terms and Conditions and a Customer at a delivery point without EFM tenders and/or takes quantities in violation of such OFO, Gulf South shall assess against Customer, on a daily basis, the applicable penalty as follows:

(i) Tenders and/or takes in violation of an OFO greater than 10% but less than 12% of either (1) scheduled nominations for interruptible or firm service or (2)_point and/or contract MDQ as specified in the OFO for NNS Customers, a penalty of three (3) times the Daily Hub Price per Dekatherm.

(ii) Tenders and/or takes in violation of an OFO greater than 12% of either (1) scheduled nominations for interruptible or firm service or (2) point and/or contract MDQ as specified in the OFO for NNS Customers, a penalty of five (5) times the Daily Hub Price per Dekatherm.

(b) To the extent a Customer has both points with and without EFM, penalties hereunder shall be calculated as follows: (1) If the OFO requires a Customer to take specific action at either a receipt or delivery point then the measurement type at each point where the action is to be taken will control whether Section 19.1 or 19.1(a)(i) shall apply; or (2) If the action requires that nominations are to be in balance then the type of measurement at the delivery point will control whether Section 19.1 or 19.1(a)(i) shall apply. If the delivery point is an aggregate point comprised of both points with and without EFM, that point will be treated as a point without EFM for purposes of this Section. To the extent that Gulf South issues an OFO that does not fall in either of these two categories then the OFO notice will explain how Customers with both EFM and non-EFM points will be treated.

19.2 A Customer which on any day, takes gas in excess of one hundred ten percent (110%) of its scheduled nominations (for a NNS Customer, in excess of 110% of its Section 10.5 allocated capacity) at any point under any interruption, curtailment or allocation order issued by Gulf South pursuant to Section 10.5 hereof, shall pay to Gulf South, in addition to all other applicable charges, an unauthorized overrun penalty, equal to two (2) times the Daily Hub Price (for the day(s) in which the SMP was in effect) for each Dekatherm taken.

19.3 During Critical Periods, firm Customers who exceed their contract MDQ, NNS Customers that violate Section 10.3(e), and/or any Customer responsible for submitting nominations at a point who exceed their daily scheduled nominations by more than 5% at any point with EFM shall be charged a penalty equal to two (2) times the Daily Hub Price (for the day(s) in which the Critical Period was in effect) per Dekatherm.

GENERAL TERMS AND CONDITIONS
Section 19
(Continued)

19.4 Penalties under this section are not cumulative and only the highest applicable penalty will be assessed for any time period where multiple penalties were in effect. Gulf South may post on its Internet web site instructions to Customers that indicate specific actions which would benefit the system and do not require specific approval. Otherwise, before taking any action which it believes will assist Gulf South in resolving any operational problem, a Customer should contact Gulf South's Customer Service Department for approval of such action. No Customer shall be assessed penalties under this section where such penalties were a result of actions taken pursuant to pipeline directives issued to assist in correcting operational problems. Any penalties, fee, or other applicable charges incurred pursuant to this section shall be invoiced pursuant to Section 18 hereof.

19.5 On or before the date March invoices are tendered each year (Annual Review), Gulf South will review the total penalty revenue collected under this section for the immediately preceding calendar year, plus any carry forward amounts inclusive of interest. If the total penalty revenue collected plus any carry forward amounts does not equal or exceed $50,000, no refunds will be paid and the penalty revenue collected and/or any carry forward amounts will be carried forward for inclusion in the next Annual Review. Interest will be calculated and applied to penalty revenue collected pursuant to Section 154.501(d) of the Commission's Regulations.

(a) If the total penalty revenue collected is $50,000 or more, Gulf South will credit the total penalty revenue collected during a given Annual Review in accordance with the following distribution methodology.

(i) A Customer's eligibility to receive a refund will be determined solely by their conduct determined on a monthly basis during the calendar year immediately preceding the Annual Review where penalty revenues were collected, including any carry forward amounts and interest, equal or exceed $50,000.

GENERAL TERMS AND CONDITIONS
Section 19
(Continued)

(ii) When a penalty refund distribution is made necessary due solely to interest accumulation during the immediately preceding calendar year (no additional penalty revenue was collected under this section) the total net penalty revenue, including interest, will be allocated pro rata to all transportation Customers based upon each Customer's annual throughput during the immediately preceding calendar year.

(iii) When a penalty refund distribution is made necessary because additional penalties were collected during the immediately preceding calendar year under this section, the total carried forward penalty revenue, including interest, will be allocated equally to the months in which additional penalties were incurred during the immediately preceding calendar year as a part of the refund distribution calculation described in Section (v).

(iv) Gulf South will credit to its non-offending transportation Customers (those Customers not incurring a penalty under this section for any of their transportation contracts during the month in which penalties were incurred) any penalty revenue collected for such month from its marketing affiliate(s), pro rata based upon the non-offending shipper's throughput during the month in which the penalty was incurred.

(v) Gulf South will credit to its non-offending transportation Customers, including Gulf South's marketing affiliate(s) (those Customers not incurring a penalty under this section under any of their transportation contracts during the month in which penalties were incurred) the total net penalty revenue collected for such month from non-marketing affiliates, pro rata based upon the non-offending shipper's throughput during the month in which the penalty was incurred.

Sheet Nos. 2604-2699 are reserved for future use.

20. IMBALANCE RESOLUTION PROCEDURES

20.1 Cash-out and Trading Provisions - It is the responsibility of the Customer to eliminate end-of-month imbalances. Any net imbalance remaining between allocated receipt quantities and allocated delivery quantities, or any NNS or NNS-SCO end of month imbalance may be resolved through the cash-out or trading methods. NNS or NNS-SCO imbalances are defined as injected volumes in excess of the NNS Maximum Storage Quantity (MSQ) or withdrawal volumes in excess of NNS Storage inventory. On or before the ninth business day of each month, Gulf South will send Customer a statement detailing the imbalance quantity by Customer during the preceding month. For purposes of offsetting imbalances, Gulf South shall post a list of Customers who are either long into the pipeline or short into the pipeline and at Customer's request will also post on the Internet Web Site that Customer's end of the month imbalance position. Customers will have until the seventeenth (17th) business day of the month to resolve any imbalance positions. All trades shall be requested and confirmed via Gulf South's Internet Web Site. In the event of a failure or technical difficulties with Gulf South's electronic communications system, trade requests and confirmations may be submitted via facsimile at (713) 479-1791 using Gulf South's Imbalance Trading Form. All failures must be communicated to Gulf South prior to submitting a trade via facsimile by contacting technical support at (713) 479-8152.

(A) Trading Methods to Correct Imbalances - Imbalances may be corrected by trading under the following methods:

(1) Trading between Transportation Contracts - Gulf South offsets imbalances created under Customer's transportation contracts (FTS, ITS, PS, FTS-SCO, NNS or NNS-SCO) regardless of rate type. A Customer may offset this net imbalance created under its FTS, ITS, PS, FTS-SCO, NNS or NNS-SCO contracts with other Customers that have imbalances created under FTS, ITS, PS, FTS-SCO, NNS or NNS-SCO regardless of rate type. A Customer who is long one month and short the next month cannot offset the two months with his own contracts or another customer's contracts. Each month's imbalance can only be offset with an opposite imbalance incurred for the same month. Offsetting transactions under this paragraph will be allowed without an additional charge to any Customer.

GENERAL TERMS AND CONDITIONS
Section 20

20. IMBALANCE RESOLUTION PROCEDURES

20.1 Cash-out and Trading Provisions - It is the responsibility of the Customer to eliminate end-of-month imbalances. Any net imbalance remaining between allocated receipt quantities and allocated delivery quantities, or any NNS or NNS-SCO end of month imbalance may be resolved through the cash-out or trading methods. NNS or NNS-SCO imbalances are defined as injected volumes in excess of the NNS Maximum Storage Quantity (MSQ) or withdrawal volumes in excess of NNS Storage inventory. On or before the ninth business day of each month, Gulf South will send Customer a statement detailing the imbalance quantity by Customer during the preceding month. For purposes of offsetting imbalances, Gulf South shall post a list of Customers who are either long into the pipeline or short into the pipeline and at Customer's request will also post on the Internet Web Site that Customer's end of the month imbalance position. Customers will have until the seventeenth (17th) business day of the month to resolve any imbalance positions. All trades shall be requested and confirmed via Gulf South's Internet Web Site. In the event of a failure or technical difficulties with Gulf South's electronic communications system, trade requests and confirmations may be submitted via facsimile at (713) 479-1791 using Gulf South's Imbalance Trading Form. All failures must be communicated to Gulf South prior to submitting a trade via facsimile by contacting technical support at (713) 479-8215.

(A) Trading Methods to Correct Imbalances - Imbalances may be corrected by trading under the following methods:

(1) Trading between Transportation Contracts - Gulf South offsets imbalances created under Customer's transportation contracts (FTS, ITS, PS, FTS-SCO, NNS or NNS-SCO) regardless of rate type. A Customer may offset this net imbalance created under its FTS, ITS, PS, FTS-SCO, NNS or NNS-SCO contracts with other Customers that have imbalances created under FTS, ITS, PS, FTS-SCO, NNS or NNS-SCO regardless of rate type. A Customer who is long one month and short the next month cannot offset the two months with his own contracts or another customer's contracts. Each month's imbalance can only be offset with an opposite imbalance incurred for the same month. Offsetting transactions under this paragraph will be allowed without an additional charge to any Customer.

(2) Trading at Storage Facilities - Unless Gulf South posts on its Internet Web Site that it is unable to allow trades at storage facilities during certain periods due to operational constraints, Customers may offset imbalances using trades at Gulf South storage facilities or at non-Gulf South storage facilities. Trades with storage may only be made up to the total net position for all shippers on Gulf South for the applicable month and such trades must reduce the net system imbalance position. On or before the ninth (9th) business day of the month, Gulf South will post on its Internet Web Site the net imbalance (long or short imbalance) on its system for the previous month. Trades with storage shall be completed by the seventeenth (17th) business day of the month the Customer was notified of their imbalance position. Transportation necessary to perform a storage trade must be nominated no later than the seventeenth (17th) business day to be considered valid and completed by the end of the month in which the trade was made. Any imbalance remaining at the end of such month may be handled as provided in (B) below. Trades with storage will be administered on a first come first serve basis. Trades with ISS Customers are limited to transactions affecting storage quantities at the Bistineau storage facility. FSS-M balances shall not be used to resolve imbalances under Section 20.

(a) Imbalance Due Customer Trades at Gulf South Storage Facilities - When a transportation imbalance is traded with a Gulf South storage customer with injections to the FSS-B or ISS Customer's inventory and transportation deliveries on the FTS, ITS, FTS-SSO or FTS-SCO Customer's contract. The FSS-B or ISS Customer will be charged the usage injection rate and fuel retainage on the injection. The FTS, ITS, FTS-SSO, FTS-SCO, NNS or NNS-SCO Customer will be charged the average system rate plus any applicable surcharges, as reflected in ITS Rate Schedule, or such other agreed upon rate.

GENERAL TERMS AND CONDITIONS
Section 20
(Continued)

(2) Trading at Storage Facilities - Unless Gulf South posts on its Internet Web Site that it is unable to allow trades at storage facilities during certain periods due to operational constraints, Customers may offset imbalances using trades at Gulf South storage facilities or at non-Gulf South storage facilities. Any trades utilizing Gulf South's Magnolia storage facility or a third party storage facility will require transportation as described below. Trades with storage may only be made up to the total net position for all shippers on Gulf South for the applicable month and such trades must reduce the net system imbalance position. On or before the ninth (9th) business day of the month, Gulf South will post on its Internet Web Site the net imbalance (long or short imbalance) on its system for the previous month. Trades with storage shall be completed by the seventeenth (17th) business day of the month the Customer was notified of their imbalance position. Transportation necessary to perform a storage trade must be nominated no later than the seventeenth (17th) business day to be considered valid and completed by the end of the month in which the trade was made. Any imbalance remaining at the end of such month may be handled as provided in (B) below. Trades with storage will be administered on a first-come, first-served basis.

(a) Imbalance Due To Customer Trades at Gulf South's Bistineau Storage Facility - When a transportation imbalance is traded with a Gulf South storage Customer with injections to the FSS-B or ISS Customer's inventory (Bistineau inventory only)and transportation deliveries on the FTS, ITS, FTS-SSO or FTS-SCO Customer's contract, the FSS-B or ISS Customer will be charged the usage injection rate and fuel retainage on the injection. The FTS, ITS, FTS-SSO, FTS-SCO, NNS or NNS-SCO Customer will be charged the average system rate plus any applicable surcharges, as reflected in ITS Rate Schedule, or such other agreed upon rate.

(b) Imbalance Due Gulf South Trades at Gulf South Storage Facilities - When a transportation imbalance is traded with a Gulf South storage Customer which results in withdrawals from the FSS-B or ISS Customer's inventory and transportation receipts on the FTS, ITS, FTS-SSO or FTS-SCO Customer's contract. The FSS-B or ISS Customer will be charged the usage withdrawal rate. The FTS, ITS, FTS-SCO, FTS-SSO, NNS, or NNS-SCO Customer will be charged fuel retainage on the receipt volumes.

(c) Imbalance Due Customer Trades at non Gulf South Storage Facilities - Following a trade to resolve any long position using a third party storage facility (non Gulf South facility) a Customer must transport gas to the third party storage facility to complete the trade transaction. A Customer must transport gas to a non Gulf South storage facility using an ITS agreement to complete this type of trade transaction and will be charged the average system rate plus applicable surcharges, as reflected in ITS Rate Schedule, or such other agreed upon rate.

(d) Imbalance Due Gulf South Trades at non Gulf South Storage Facilities - Following a trade to resolve any short position using a third party storage facility, a Customer must transport gas to Gulf South's Bistineau storage facility to complete the trade transactions using an ITS agreement. Customer will be charged the minimum tariff rates including fuel.

GENERAL TERMS AND CONDITIONS
Section 20
(Continued)

(b) Imbalance Due Gulf South Trades at Gulf South's Bistineau Storage Facility - When a transportation imbalance is traded with a Gulf South storage Customer which results in withdrawals from the FSS-B or ISS Customer's inventory (Bistineau inventory only) and transportation receipts on the FTS, ITS, FTS-SSO or FTS-SCO Customer's contract, the FSS-B or ISS Customer will be charged the usage withdrawal rate. The FTS, ITS, FTS-SCO, FTS-SSO, NNS, or NNS-SCO Customer will be charged fuel retainage on the receipt volumes.

(c) Imbalance Due Customer Trades at non Gulf South Storage Facilities or at Gulf South's Magnolia Storage Facility - Following a trade to resolve any long position using a third party storage facility (non Gulf South facility) or Gulf South's Magnolia Storage Facility, a Customer must transport gas to the third party storage facility or the Magnolia facility to complete the trade transaction. A Customer must transport gas to a non Gulf South storage facility or to the Magnolia facility using an ITS agreement to complete this type of trade transaction and will be charged the average system rate plus applicable surcharges, as reflected in ITS Rate Schedule, or such other agreed upon rate.

(d) Imbalance Due Gulf South Trades at non Gulf South Storage Facilities or at Gulf South's Magnolia Storage Facility - Following a trade to resolve any short position using a third party storage facility or Gulf South's Magnolia Storage facility, a Customer must transport gas to Gulf South's Bistineau storage facility to complete the trade transactions using an ITS agreement. Customer will be charged the minimum tariff rates including fuel.

GENERAL TERMS AND CONDITIONS
Section 20
(Continued)

(2) Imbalance Due Gulf South - In the event of an imbalance when actual allocated delivery quantities exceed actual allocated receipt quantities at the end of each month, Gulf South will invoice the transportation Customer for such imbalance. In the event an NNS Customer has withdrawals in excess of storage inventory Gulf South will invoice the NNS Customer for such imbalance.

(a) Such bill will be calculated by multiplying the imbalance by the index "sell" price determined above multiplied by each of the following factors for the applicable percentage range:

Imbalance Level	Factor
0% to 10%	1.0
above 10% to 15%	1.25
Greater than 15%	1.50

The imbalance level will be calculated by dividing the imbalance by the actual receipt quantities. The NNS imbalance level will be calculated by dividing the imbalance by the Maximum Storage Quantity (MSQ).

(b) The Customer shall pay Gulf South in accordance with Section 18 of Gulf South's General Terms and Conditions.

(3) Imbalance Due Customer - In the event of an imbalance when actual allocated receipt quantities exceed actual allocated delivery quantities at the end of each month, Gulf South will provide a credit on the invoice to the transporting Customer. In the event an NNS or NNS-SCO Customer has injections in excess of NNS Maximum Storage Quantity (MSQ) Gulf South will provide a credit on the invoice to the NNS or NNS-SCO Customer.

GENERAL TERMS AND CONDITIONS
Section 20
(Continued)

(a) Such credit will be calculated by multiplying the imbalance by the index "buy" price calculated above multiplied by each of the following factors for the applicable percentage range:

Imbalance Level	Factor
0% to 10%	1.00
above 10% to 15%	.75
Greater than 15%	.50

The imbalance level will be calculated by dividing the imbalance by the actual receipt quantities. The NNS or NNS-SCO imbalance level will be calculated by dividing the imbalance by the Maximum Storage Quantity (MSQ) of the NNS or NNS-SCO contract.

(b) If the credit calculated above exceeds the total charges on the invoice, Gulf South will deduct any previously unpaid amounts from prior invoices and pay Customer on or before the 25th of the month.

(C) Cash Settlement to Eliminate Imbalances for Prior Period Adjustments - Subject to the rights in Section 20.1 (A), Trading Methods, and after the period provided to the Customer to correct any prior period adjustment (PPA) imbalance as described in Section 20.1, Gulf South shall provide an invoice credit for PPA quantities that are over-received and an invoice charge for PPA quantities that are over-delivered. If the PPA imbalance is in the opposite position than the original imbalance (i.e. original position was short and PPA was long or vice versa), then the PPA imbalance will be credited or charged at the original "Buy" or "Sell" price, up to the original imbalance quantities. If an imbalance remains after the original imbalance is reversed, then the remaining PPA imbalance will be credited or charged at the "Midpoint" price. If the PPA imbalance is in the same position as the original imbalance, or if there was no original imbalance then the PPA imbalance will be credited or charged at the "Midpoint" price.

GENERAL TERMS AND CONDITIONS
Section 20
(Continued)

Determination of Index "Midpoint" Price - For the month in which the imbalance occurred, the index "Midpoint" price per Dekatherm used in the calculation shall be the arithmetic average of the "Buy" price and the "Sell" price, multiplied by a factor of 1.0.

(D) If an imbalance or any portion of an imbalance is solely created by a Customer's inability to reconcile receipt and deliveries during the month due to issuance of Operational Flow Orders pursuant to Section 10, then the imbalance factor used in the calculation of the cash-out provision for that month will be 1.00 and the applicable index price per Dekatherm for the month in which the imbalance occurred shall be the arithmetic average of the "Delivered to Pipeline" indices published each week during the month in Natural Gas Week under the title "Gas Price Report" for the following regions:

Texas, Gulf Coast, Onshore
Louisiana, Gulf Coast, Onshore
Louisiana, North
Southeast

If an imbalance is solely created by a force majeure event, solely caused by Gulf South or the result of complying with Gulf South's directions, then the imbalance factor to be used in the calculation of the cash-out provision for the month will be 1.00 and the applicable index price per Dekatherm for the month in which the imbalance occurred shall be the arithmetic average of the "Delivered to Pipeline" indices published each week during the month in Natural Gas Week under the title "Gas Price Report" for the following regions:

Texas, Gulf Coast, Onshore
Louisiana, Gulf Coast, Onshore
Louisiana, North
Southeast

GENERAL TERMS AND CONDITIONS
Section 20
(Continued)

(E) (i) Crediting of Revenue - Gulf South will use an annual period beginning April 1 and ending March 31 to determine the balance of the cash-in/cash-out program. Gulf South will file a report with the FERC by June 1 following the close of each annual period determining whether a refund is due shippers.

Any excess cash remaining in the cash pool after this annual period will be refunded to shippers by June 30 pro rata based on transportation throughput for the applicable annual period. Any deficiency of cash shall be carried forward in the cash pool during the next annual period.

(ii) Interest will be calculated on the balance in the Cash Pool in accordance with Section 154.501(d) of the Commission's Regulations. In the event of a refund, this amount will be refunded to shippers. In the event of a loss carry forward, this amount will carry forward to the next annual period.

(iii) Gulf South will carry forward any excess cash amount less than $50,000.

(F) (i) Purchases from marketing affiliate - If Gulf South purchases gas from its marketing affiliate, for the purpose of balancing its system, and uses revenues generated from the cash-in/cash-out program, these purchases must be credited against the monies received from the shippers under the program at the lower of 100 percent of the "sell" Index price or the actual cost of the gas.

(D) If an imbalance or any portion of an imbalance is solely created by a Customer's inability to reconcile receipt and deliveries during the month due to issuance of Operational Flow Orders pursuant to Section 10.4, then the imbalance factor used in the calculation of the cash-out provision for that month will be 1.00 and the applicable index price per Dekatherm for the month in which the imbalance occurred shall be the arithmetic average of the "Delivered to Pipeline" indices published each week during the month in Natural Gas Week under the title "Gas Price Report" for the following regions:

Texas, Gulf Coast, Onshore
Louisiana, Gulf Coast, Onshore
Louisiana, North
Southeast

If an imbalance is solely created by a force majeure event, solely caused by Gulf South or the result of complying with Gulf South's directions, then the imbalance factor to be used in the calculation of the cash-out provision for the month will be 1.00 and the applicable index price per Dekatherm for the month in which the imbalance occurred shall be the arithmetic average of the "Delivered to Pipeline" indices published each week during the month in Natural Gas Week under the title "Gas Price Report" for the following regions:

Texas, Gulf Coast, Onshore
Louisiana, Gulf Coast, Onshore
Louisiana, North
Southeast

GENERAL TERMS AND CONDITIONS
Section 20
(Continued)

(E) (i) Crediting of Revenue - Gulf South will determine the cash and volumetric balances of its cash-in / cash-out program ("Cash Pool") as of June 30 on an annual basis, including the cash subject to refund calculation ("Cash Pool Determination"). Gulf South will file a report with the FERC by September 1 which provides the results of the Cash Pool Determination and describes whether a refund is due shippers.

In the event the Cash Pool balances include a positive or zero volumetric gas position and a positive cash balance, the cash will be subject to refund in accordance with the provision in subsection (iii). If the Cash Pool balances include a negative volumetric gas position and a positive cash balance, the following formula shall be used to determine the cash subject to refund in accordance with the provision in subsection (iii).

(Positive cash balance - (Short gas position * August NYMEX gas closing price) = Cash Subject to Refund (if positive)

Any positive Cash Subject to Refund pursuant to this provision will be refunded to shippers by September 30 pro rata based on transportation throughput for the twelve month period ending on June 30. Any deficiency of cash shall be carried forward to the next Cash Pool Determination.

(ii) Interest will be calculated on the balance in the Cash Pool in accordance with Section 154.501(d) of the Commission's Regulations. In the event of a refund, the interest will be included in the amount refunded to shippers. In the event of a loss carry forward, this amount will carry forward to the next Cash Pool Determination.

(iii) Gulf South will carry forward any Cash Subject to Refund less than $1,500,000. No refund obligation will exist if the cash balance position is negative.

GENERAL TERMS AND CONDITIONS
Section 20
(Continued)

(F) (i) Purchases from marketing affiliate - If Gulf South purchases gas from its marketing affiliate, for the purpose of balancing its system, and uses revenues generated from the Cash Pool, these purchases must be credited against the monies received from the shippers under the Cash Pool program at the lower of 100 percent of the "sell" Index price or the actual cost of the gas.

(ii) Purchases from non-marketing affiliate - If Gulf South purchases gas from a non-marketing affiliate, for the purposes of balancing its system, using revenues generated from its Cash Pool program, such purchases shall be credited against the monies received from the shippers under the program at the actual cost of the gas.

20.2 Unauthorized Gas

The penalty for any deliveries of Unauthorized Gas, pursuant to Section 12 shall be the purchase of the Unauthorized Gas quantities from the Operator at 50% of the Index price. Gulf South may offer the Operator on a non-discriminatory basis the opportunity to transfer this balance to an ISS account. The price and term of the ISS account will be posted on the Internet Web Site before the Operator's invoice is mailed. Gulf South will charge the average system rate as reflected in Rate Schedule ITS, plus fuel and applicable surcharges in addition to the ISS charges. The Operator will have 10 days to notify Gulf South via the Internet Web Site or facsimile if it is interested in choosing the alternative. If applicable, the Operator will have to submit an executed ISS Service Agreement within 10 days of receiving the invoice to be eligible to use this alternative. If the Operator does not choose the alternative, Gulf South will purchase the unauthorized gas at 50% of the Index price as defined below.

Gulf South may determine at any time that it will waive this penalty on a non-discriminatory basis. Gulf South will post on the Internet Web Site by capacity allocation area when this penalty has been waived. Gulf South will waive penalties under this section for those interruptible shippers whose volumes are reduced as a result of an intra-day nomination by a firm shipper in accordance with Section 11.4, however, Gulf South will waive such penalties only on the day the volume is reduced and only during non-critical periods.

Unauthorized gas purchased hereunder shall be considered a purchase by the cash pool. The purchase of unauthorized gas shall be handled within the cash pool process and subject to refund pursuant to Section 20.1(E). Gulf South shall use the

GENERAL TERMS AND CONDITIONS
Section 20
(Continued)

lowest of the following indices published each week during the Month and the first week following the month in Natural Gas Week under the title "Gas Price Report" for the following regions for the month in which the Unauthorized Gas was produced:

Location of SLN Unauthorized Gas Delivered	Applicable Index
1. Capacity Allocation Areas 8,9,10,16	Texas Gulf Coast, Onshore
2. Capacity Allocation Area 7, 17	Louisiana, North
3. Capacity Allocation Areas 5,6	Louisiana, Gulf Coast Onshore
4. Capacity Allocation Areas 1,2,3,4	Southeast
5. Capacity Allocation Areas 11,18,19	Southeast

GENERAL TERMS AND CONDITIONS
Section 20
(Continued)

lowest of the following indices published each week during the Month and the first week following the month in Natural Gas Week under the title "Gas Price Report" for the following regions for the month in which the Unauthorized Gas was produced:

Location of SLN Unauthorized Gas Delivered	Applicable Index
1. Capacity Allocation Areas 8,9,10,16	Texas Gulf Coast, Onshore
2. Capacity Allocation Areas 7,17,20	Louisiana, North
3. Capacity Allocation Areas 5,6	Louisiana, Gulf Coast Onshore
4. Capacity Allocation Areas 1,2,3,4	Southeast
5. Capacity Allocation Areas 11,18,19	Southeast

Reserved for future use.

This tariff sheets supersedes Original Sheet No. 2800

Sheet Nos. 2801 - 2899 Sheet Nos. 2801 - 2899 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 22

22. WAIVERS OF DEFAULT

Gulf South may waive all or part of any obligations of Customer on a basis which is not unduly discriminatory; provided, however, no such waiver by Gulf South or the waiver by Customer of any one or more defaults by the other in the performance of any provision of an agreement between Customer and Gulf South shall operate or be construed as a waiver of any other default or defaults, whether of a like or a different character.

GENERAL TERMS AND CONDITIONS
Section 23

23. Negotiated Rates

23.1 Gulf South and Customer may negotiate a rate for service under any cost-based rate schedule contained in this Tariff. A negotiated rate shall be any rate which has the ability to exceed the applicable maximum tariff rate and/or the ability to be less than the minimum tariff rate for any month or is based upon a rate design other than Straight Fixed Variable. The recourse rate is available to any Customer that does not desire to negotiate a rate with Gulf South. The recourse rate is defined as the maximum reservation charge, if applicable, and/or the maximum commodity charge set forth on Gulf South's rate sheets for the applicable cost-based service.

23.2 For purposes of awarding capacity and determining the best bid pursuant to Section 7.4 and for scheduling interruptible transportation pursuant to Section 11.4, Customers willing to pay a negotiated rate which, when calculated on a 100% load factor basis, exceeds the maximum tariff rate, will be considered to be paying the maximum tariff rate. Under Section 30, the highest rate the original Customer must match if it wishes to continue its firm service is the maximum tariff rate.

23.3 Where negotiated rates include an option fee, the applicable rate will be calculated as follows for purposes of scheduling interruptible transportation under Section 11.4: (i) the transportation rate, plus (ii) the quotient of the total value of the option fee divided by the volume applicable to the option fee. For purposes of determining the best bid pursuant to Section 29.1(D) and Section 30.2(e), the option fee will be included in the same manner in the net present value calculation.

23.4 The following procedure shall be used to file all negotiated rate contracts. Gulf South shall file all negotiated rate contracts with the Commission by the earlier of 1) two (2) business days following contract execution or 2) the day of execution if gas is expected to flow within two (2) days of contract execution.

GENERAL TERMS AND CONDITIONS
Section 23

23. Negotiated Rates

23.1 Gulf South and Customer may negotiate a rate for service under any cost-based rate schedule contained in this Tariff. A negotiated rate shall be any rate which has the ability to exceed the applicable maximum tariff rate and/or the ability to be less than the minimum tariff rate for any month or is based upon a rate design other than Straight Fixed Variable. The recourse rate is available to any Customer that does not desire to negotiate a rate with Gulf South. The recourse rate is defined as the maximum reservation charge, if applicable, and/or the maximum commodity charge set forth on Gulf South's rate sheets for the applicable cost-based service.

23.2 For purposes of awarding capacity and determining the best bid pursuant to Section 7.4 and for scheduling interruptible transportation pursuant to Section 11.4, Customers willing to pay a negotiated rate which, when calculated on a 100% load factor basis, exceeds the maximum tariff rate, will be considered to be paying the maximum tariff rate. Under Section 30, the highest rate the original Customer must match if it wishes to continue its firm service is the maximum tariff rate.

23.3 Where negotiated rates include an option fee, the applicable rate will be calculated as follows for purposes of scheduling interruptible transportation under Section 11.4: (i) the transportation rate, plus (ii) the quotient of the total value of the option fee divided by the volume applicable to the option fee. For purposes of determining the best bid pursuant to Section 29.1(D) and Section 30.2(e), the option fee will be included in the same manner in the net present value calculation.

23.4 The following procedure shall be used to file all negotiated rate letter agreements. Gulf South shall file all negotiated rate letter agreements with the Commission by the earlier of 1) two (2) business days following contract execution or 2) the day of execution if gas is expected to flow within two (2) days of contract execution.

GENERAL TERMS AND CONDITIONS
Section 24

24. CONSTRUCTION OF RECEIPT AND DELIVERY FACILITIES

24.1 For the purposes of this Section 24, "Requested Facilities" shall mean Taps, M&R Equipment or other points of interconnection. Requested Facilities shall not include a major expansion of transmission facilities or laterals. "Tap" shall mean a delivery tap and/or a point of interconnection where Gulf South receives gas into its system including but not be limited to, flanges and block valves and sufficient pipeline from Gulf South's existing transmission facilities to the edge of its right-of-way. "M&R Equipment" shall include miscellaneous connecting pipeline to the tap, meters, compression, flow and pressure regulators, filters/separators, gas heaters, flanges, check valves, electronic gas measurement, communication equipment and gas conditioning and odorization equipment other than equipment included in the Tap. "Construction" shall mean the construction, modification, rearrangement, reactivation, or installation by Gulf South or its designee of Requested Facilities to perform any service, including any Requested Facilities necessary for Gulf South to receive and deliver, or measure any gas received or delivered to, from, or on behalf of any Customer requesting Gulf South's Construction of such facilities.

24.2 A party or its agent shall submit a request to Gulf South to construct Requested Facilities in conjunction with a request for transportation services ("Requesting Customer"). Gulf South will receive and process all such requests for Construction of Requested Facilities in a manner that is not unduly discriminatory.

24.3 Gulf South shall construct Requested Facilities under the conditions provided below:

GENERAL TERMS AND CONDITIONS
Section 24
(Continued)

(a) Requested Facilities shall be located at points that, in Gulf South's reasonable judgment, are the most practical, convenient and readily accessible sites; provided, however, Gulf South shall approve point(s) provided that the interconnection is operationally feasible, it meets all regulatory and legal requirements, including the requirements of this Tariff, and does not adversely affect safety, Gulf South's ability to meet its contract and tariff obligations, reliability of service to existing customers, or the environment; and

(b) Gulf South and Requesting Customer shall cooperate to provide in a cost-effective manner the supporting evidence and analysis necessary to obtain governmental approvals for their respective facilities from any federal, state or local government agency having jurisdiction including, but not limited to, all exhibits required by an application for FERC authorization; and

(c) Terms and conditions of the Construction, ownership, operation and maintenance of Requested Facilities shall be mutually agreed to by Gulf South and the requesting party and set forth in an interconnect agreement; and

(d) The Requesting Customer shall reimburse or agree to reimburse Gulf South for the cost of construction as provided for in Section 24.4. below.

24.4 Subject to Section 24.3 above, Gulf South shall construct, modify, rearrange, reactivate, or install Requested Facilities for any Requesting Customer's that agrees to pay Gulf South an amount that fully reimburses Gulf South for the cost of such Requested Facilities and their Construction as set forth in the interconnect agreement. Gulf South may condition its Construction of Requested Facilities on payment from the Requesting Customer of (1) any or all costs of the Requested Facilities and their Construction and

GENERAL TERMS AND CONDITIONS
Section 24
(Continued)

(2) other related costs incurred prior to the in-service date of the Requested Facilities, which shall be defined to include, but are not limited to, operating and maintenance expenses, administrative and general expenses, employee salaries on a time-devoted basis and related expenses, taxes other than income taxes, depreciation costs and the time value of money, as set forth in an interconnect agreement, and (3) a gross-up for state and federal income taxes, if applicable. Unless Gulf South agrees in an interconnect agreement to allow the Requesting Customer to pay such costs at some other time or in installments, any agreement for Construction of Requested Facilities shall provide that the Requesting Customer shall pay Gulf South the costs of Construction and Related Costs prior to the commencement of Construction. If actual costs are not known, Gulf South shall be entitled to bill the Requesting Customer based upon estimated costs and the Requesting Customer shall be required to pay such estimated costs, provided however, upon determining its actual costs, Gulf South shall have thirty days to either refund any excess collections or bill for any under-collections, as appropriate, to provide for Gulf South's collection of its actual costs, including the time value of money as specified in the interconnect agreement.

24.5 Gulf South may agree to pay all or part of the costs of the Requested Facilities and their Construction, other related costs and tax gross up if the Construction is economically or operationally beneficial to Gulf South. In determining economic or operational benefit, Gulf South may consider the following factors, among others: costs of the Requested Facilities and their Construction; the estimated incremental throughput and/or revenues attributable to the Requested Facilities; the related costs and tax gross up attributable to the Requested Facilities; the marketability of the capacity associated with the Requested Facilities; the location of the markets associated with the Requested Facilities; the interruptible or firm nature of the transportation service; the availability of capital funds on terms and conditions acceptable to Gulf South; the time value of money; increased system or operational reliability or flexibility; and increased access to new supplies or markets.

Sheet Nos. 2905 - 3299 Sheet Nos. 2905 - 3299 : Superseded

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 24
(Continued)

24.6 Subject to Section 24.3 above, the Requesting Customer may construct their own interconnect facilities at their sole expense; provided, however, such interconnecting facilities shall meet all of Gulf South's technical and engineering requirements. These interconnect facilities shall be built to Gulf South's pipeline but only Gulf South shall construct the tap, at the Requesting Customer's sole cost, to complete the interconnect.

Sections 24 and 25
Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 25

25. Segmentation of Capacity

25.1 All Customers that have executed a service agreement under either the FTS or NNS Rate Schedule (including FTS-SCO and NNS-SCO) may, subject to the provisions set forth herein, segment their service agreement receipt point MDQs. Such Customers, excluding FTS-SCO and NNS-SCO Customers, may also segment their service agreement receipt point MDQs for the purpose of releasing capacity to a replacement Customer. Capacity Release transactions will be governed by Section 29 of these General Terms and Conditions. Segmentation under a NNS service agreement is limited to the flowing gas component of each service agreement (50% of the applicable seasonal MDQ). Segmentation will be provided through the use of Virtual Points. Virtual Points will be used to segment a Customer's service agreement receipt point MDQs. A Customer's receipt point capacity within the zone may be segmented or released between the receipt point and the applicable Virtual Point. Segmented capacity nominations may be made from a primary receipt point to a Virtual Point in the same rate zone. Segmented capacity nominations may also be made from supplemental receipt points to the Virtual Point in the same rate zone. Physical Receipt Points and Pooling Points can only be nominated to the Virtual Point applicable to the specific rate zone. Nominations between a receipt point and the Virtual Point will be scheduled in accordance with Section 11.4.

Segmentation of capacity on the Expansion Facilities is subject to the provisions of Section 25.8.

25.2 Virtual Points - A Virtual Point will be established in each of Gulf South's rate zones. Virtual Points are used to segment receipt point capacity in each zone. Receipts from Gulf South's incremental transportation facilities located in Mobile Bay and Bastian Bay are part of the Virtual Point in Zone 4. All receipt points in a zone may be nominated to that zone's Virtual Point at no cost, except for applicable gathering, Mobile Bay or Bastian Bay charges.

GENERAL TERMS AND CONDITIONS
Section 25
(continued)

Gas can be traded without additional pipeline charges at a Virtual Point. Trading at a Virtual Point will be nominated using an ATS (Aggregation Trading Service) agreement.
Gulf South will charge transportation, ACA, and fuel charges on quantities nominated from a Virtual Point to any other delivery point in accordance with the terms of each applicable rate schedule. Since a Virtual Point will be a supplemental point, the transportation rates for all transactions using a Virtual Point as a receipt point (except trading transactions at a Virtual Point) shall be established in accordance with Section 8.3.

25.3 FTS Segmentation - An FTS Customer may nominate receipts from any Virtual Point regardless of whether the customer has released or segmented capacity. An FTS Customer may segment its receipt point capacity by nominating from receipt points located in any rate zone to the Virtual Point for the same rate zone. To the extent a customer segments or releases receipt point capacity and elects to make deliveries under that service agreement, the customer is required to nominate the corresponding delivery capacity from a Virtual Point (either in the zone where the receipt point capacity was segmented or released or in another zone) but cannot nominate the segmented portion of its MDQ to a delivery point from a physical receipt point or a Pooling Point. All nominations under an FTS service agreement from either a Virtual Point, a physical receipt point, or a Pooling Point to a delivery point, including a Virtual Point in a different rate zone, will reduce the customer's Available Quantities on a Dth to Dth basis. Total nominations from any combination of physical points, Pooling Points and/or Virtual Points to a delivery point cannot exceed Available Quantities.

25.4 NNS Segmentation - An NNS Customer may nominate receipts from any Virtual Point regardless of whether the Customer has released or segmented capacity. An NNS Customer may segment its flowing gas capacity (50% of the applicable seasonal MDQ) by nominating from receipt points located in any rate zone to the Virtual Point for the same rate zone. If an NNS Customer has segmented its capacity, it must nominate the segmented portion of its MDQ from a Virtual Point to its primary delivery points to maintain the no notice characteristics of service for the quantity of capacity that has been segmented.

GENERAL TERMS AND CONDITIONS
Section 25
(continued)

Gas can be traded without additional pipeline charges at a Virtual Point. Trading at a Virtual Point will be nominated using an ATS (Aggregation Trading Service) agreement. Gulf South will charge transportation, ACA, and fuel charges on quantities nominated from a Virtual Point to any other delivery point in accordance with the terms of each applicable rate schedule. Since a Virtual Point will be a supplemental point, the transportation rates for all transactions using a Virtual Point as a receipt point (except trading transactions at a Virtual Point) shall be established in accordance with Section 8.3.

25.3 FTS Segmentation - An FTS Customer may nominate receipts from any Virtual Point regardless of whether the Customer has released or segmented capacity. An FTS Customer may segment its receipt point capacity by nominating from receipt points located in any rate zone to the Virtual Point for the same rate zone. To the extent a Customer segments or releases receipt point capacity and elects to make deliveries under that service agreement, the Customer is required to nominate the corresponding delivery capacity from a Virtual Point (either in the zone where the receipt point capacity was segmented or released or in another zone) but cannot nominate the segmented portion of its MDQ to a delivery point from a physical receipt point or a Pooling Point. All nominations under an FTS service agreement from either a Virtual Point, a physical receipt point, or a Pooling Point to a delivery point, including a Virtual Point in a different rate zone, will reduce the customer's Available Quantities on a Dth to Dth basis. Total nominations from any combination of physical points, Pooling Points and/or Virtual Points to a delivery point cannot exceed Available Quantities.

25.4 NNS Segmentation - An NNS Customer may nominate receipts from any Virtual Point regardless of whether the Customer has released or segmented capacity. An NNS Customer may segment its flowing gas capacity (50% of the applicable seasonal MDQ) by nominating from receipt points located in any rate zone to the Virtual Point for the same rate zone. If an NNS Customer has segmented its capacity, it must nominate the segmented portion of its MDQ from a Virtual Point to its primary delivery points to maintain the no notice characteristics of service for the quantity of capacity that has been segmented.

GENERAL TERMS AND CONDITIONS
Section 25
(continued)

Nominations using a Virtual Point as a receipt point under an NNS agreement must be nominated to one of the NNS Customer's primary delivery points under its agreement. All nominations under an NNS service agreement from either a Virtual Point, a physical receipt point, or a Pooling Point to a primary delivery point will reduce the Customer's Available Quantities on a Dth to Dth basis. Total nominations from a combination of physical points, Pooling Points and Virtual Points to a primary delivery point cannot exceed Available Quantities.

25.5 Small Customer Option Segmentation - FTS and NNS Customers who are utilizing the Small Customer Option (SCO) may nominate receipts from any Virtual Point, provided, however, NNS-SCO Customers can only segment up to 50% of the Customer's Seasonal MDQ. Such Customer may segment its capacity using Virtual Points, provided that an SCO Customer nominates equivalent quantities from a Virtual Point under an equivalent SCO service agreement.

25.6 Balancing - Confirmed quantities into a Virtual Point and confirmed quantities from that same Virtual Point will be balanced during each nomination cycle and on a daily basis. A Customer will not be allowed at any time to balance its nominations at Virtual Points by trading Virtual Point imbalances between Virtual Points. A Customer may transport between Virtual Points to bring its positions at both Virtual Points into balance. Imbalances between the receipt point and a Virtual Point are the responsibility of the transportation Customer nominating that transaction. Imbalances between the Virtual Point and a delivery point are the responsibility of the transportation Customer nominating that transaction. All transportation imbalances will be resolved pursuant to Section 20.

GENERAL TERMS AND CONDITIONS
Section 25
(continued)

25.7 Scheduling Priority - The scheduling priority of nominations will be determined in accordance with Section 11.4. A Firm Customer's nominations will receive scheduling priority based upon the points selected and the Available Quantities. The following scheduling priority examples are given for illustrative purposes only:

Points	Scheduling Priority
Both Points are Primary with Available Quantities (AQ)	Firm Primary Service
Primary (AQ) to Primary without Available Quantities (XQ)	Firm Secondary Service
Primary (AQ) to Supplemental	Firm Secondary Service
Virtual Point to Primary Point (AQ)	Firm Secondary Service
Primary Point (XQ) to Virtual Point	Firm Supplemental Service
Virtual Point to Virtual Point	Firm Supplemental Service
Virtual Point to Supplemental	Firm Supplemental Service

GENERAL TERMS AND CONDITIONS
Section 25
(continued)

25.8 Segmentation of Expansion Facility Capacity

(a) A Customer may segment Expansion Facility Capacity contracted on the Expansion Facilities ("Expansion Facility Capacity") to the extent operationally feasible, in accordance with the provisions of this Section 25.8. In addition, any Customer may release a segmented portion of its Expansion Facility Capacity through capacity release. Segmentation will be effectuated through the nomination process. A Customer may release Expansion Facility Capacity on a segmented basis to the extent consistent with this Section 25.8 by following the procedures for capacity release set forth in Section 29. Any segmentation of Expansion Facility Capacity will be limited to the Expansion Facilities.

(b) Segmentation of Expansion Facility Capacity (whether of Customer's Expansion Facility Capacity or through capacity release) shall be deemed operationally feasible unless:

(i) the proposed segmentation would result in an increase in firm contractual obligations on Gulf South's Expansion Facilities;

(ii) the proposed segmentation would result in a physical haul in a direction opposite of the primary path being segmented, which cannot be supported by Gulf South's Expansion Facilities; or

(iii) the proposed segmentation would cause Gulf South to be unable to facilitate other primary firm service.

(c) Subject to other provisions hereof, in the event a transportation path is segmented, the segmenting Customer will have Firm Primary Service on its primary path(s) and Firm In-the-Path Service, Firm Secondary Service, or Firm Supplemental Service based upon Available Quantities.

GENERAL TERMS AND CONDITIONS
Section 25
(continued)

(d) In no event may the sum of capacity nominated on a primary path and the total segmented capacity nominated on such path at any point along such path exceed the primary path capacity rights as set forth in Customer's service agreement.

(e) A Customer or Replacement Customer may nominate service that results in reverse flow from the original primary path provided that (i) such reverse flow is operationally feasible according to Section 17.1 (b), and (ii) the total capacity utilized at any point along such path does not exceed the primary path capacity rights of such Customer.

(f) A Customer or Replacement Customer may nominate service that results in a forward haul and a backhaul to the same segmentation point at the same time, up to its capacity rights for the primary path segmented.

(g) If segmentation results in the utilization of capacity rights on any path in excess of the capacity rights provided in the original Customer's service agreement, the Customer that caused the over-utilization will be subject to the applicable overrun charges pursuant to the applicable rate schedule.

(h) In the event Gulf South determines that any segmentation is no longer operationally feasible, or was inadvertently confirmed, Gulf South will notify Customer that it must select alternate points. Unless Gulf South determines that a shorter period of time is appropriate, Gulf South will provide one Gas Day's notice to Customer to select alternate points. Gulf South will notify Customer of the need to select alternate points via e-mail, unless another form of communication is requested by Customer. Gulf South will post on its Internet Web Site within three (3) Business Days the explanation for any revocation of segmentation and whether such segmentation is unavailable on a temporary or continuing basis.

GENERAL TERMS AND CONDITIONS
Section 25
(continued)

(i) Gulf South reserves the right to evaluate and disallow segmentation on the Expansion Facilities on a case-by-case basis for those situations that are not operationally feasible and not already described in this Section. Disallowance of segmentation requests will be made on a non-discriminatory basis. Notice of any disallowance will be handled as provided above. In addition, Gulf South may, at its sole discretion, suspend segmentation during a Critical Period or pursuant to an Operational Flow Order.

Sheet Nos. 3007 - 3299 Sheet Nos. 3007 - 3299

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 26

26. ANNUAL CHARGE ADJUSTMENT CLAUSE (ACA)

26.1 Purpose

Annual charges are assessed against gas pipelines by the FERC under 18 C.F.R. Part 382 of the FERC's Regulations prior to each fiscal year in order to cover the cost of the operation of the FERC. For the purpose of recovering annual charges, assessed Gulf South by the FERC, this Section 26 establishes pursuant to Section 154.402 of the FERC's Regulations an ACA unit rate to be applicable to quantities transported under Gulf South's Rate Schedules identified in Section 26.2. This ACA unit rate is in addition to any amounts otherwise payable to Gulf South under said Rate Schedules. Gulf South does not intend to recover any annual charges recorded in FERC Account No. 928 in a Section 4 rate case while this Section 26 is in effect. Gulf South however reserves the right to cancel this Section 26 and change to the Section 4 rate case recovery method at a future date.

26.2 Rate Schedules Subject to ACA

The ACA unit rate shall be applicable to all of Gulf South's rate schedules in this Fifth Revised Volume No. 1, and the applicable rate schedules in Original Volume No. 2 of this FERC Gas Tariff.

26.3 Basis of the Annual Charge Adjustment

The rate schedules specified in Section 26.2 hereof shall include an increment for an Annual Charge Adjustment (ACA) for the fiscal year October 1 through September 30. Such increment shall be the unit charge, adjusted to Gulf South's pressure base and heating value, if required, which has been established by the FERC. The ACA charge shall be applied to the commodity component of transportation rates.

GENERAL TERMS AND CONDITIONS
Section 26

26. ANNUAL CHARGE ADJUSTMENT CLAUSE (ACA)

26.1 Purpose

Annual charges are assessed against gas pipelines by the FERC under 18 C.F.R. Part 382 of the FERC's Regulations prior to each fiscal year in order to cover the cost of the operation of the FERC. For the purpose of recovering annual charges, assessed Gulf South by the FERC, this Section 26 establishes pursuant to Section 154.402 of the FERC's Regulations an ACA unit rate to be applicable to quantities transported under Gulf South's Rate Schedules identified in Section 26.2. This ACA unit rate is in addition to any amounts otherwise payable to Gulf South under said Rate Schedules. Gulf South does not intend to recover any annual charges recorded in FERC Account No. 928 in a Section 4 rate case while this Section 26 is in effect. Gulf South however reserves the right to cancel this Section 26 and change to the Section 4 rate case recovery method at a future date.

26.2 Rate Schedules Subject to ACA

The ACA unit rate shall be applicable to all of Gulf South's rate schedules in this Sixth Revised Volume No. 1, and the applicable rate schedules in Original Volume No. 2 of this FERC Gas Tariff.

26.3 Basis of the Annual Charge Adjustment

The rate schedules specified in Section 26.2 hereof shall include an increment for an Annual Charge Adjustment (ACA) for the fiscal year October 1 through September 30. Such increment shall be the unit charge, adjusted to Gulf South's pressure base and heating value, if required, which has been established by the FERC. The ACA charge shall be applied to the commodity component of transportation rates.

GENERAL TERMS AND CONDITIONS
Section 26
(Continued)

26.4 Filing Procedure

The Annual Charge Adjustment shall be filed by Gulf South at least thirty (30 days prior to the proposed effective date unless, for good cause shown, lesser periods are allowed by valid FERC Order.

The proposed effective date of filings shall be October 1 of each calendar year. Any such filing shall not become effective until it becomes effective without suspension or refund obligation.

GENERAL TERMS AND CONDITIONS
Section 26
(Continued)

26.4 Filing Procedure

The Annual Charge Adjustment shall be filed by Gulf South at least thirty (30) days prior to the proposed effective date unless, for good cause shown, lesser periods are allowed by valid FERC Order.

The proposed effective date of filings shall be October 1 of each calendar year. Any such filing shall not become effective until it becomes effective without suspension or refund obligation.

Sheet Nos. 3302 - 3399 Sheet Nos. 3302 - 3399 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 27

27. DULY CONSTITUTED AUTHORITIES

27.1 This Tariff and any agreement executed with respect thereto, is expressly made subject to all present and future valid rules, laws, regulations, opinions, decisions or orders of any regulatory body having jurisdiction.

27.2 Customer shall provide Gulf South with all information required for Gulf South to comply with the FERC's reporting requirements.

Sheet Nos. 3401 - 3499 Sheet Nos. 3401 - 3499 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 28

28. DESCRIPTIVE HEADINGS

The descriptive headings of the provisions of this Tariff are formulated and used for convenience only and shall not be deemed to affect the meaning or construction of any such provisions.

Sheet Nos. 3501 - 3599 Sheet Nos. 3501 - 3599 : Effective

Reserved for future use.

29. CAPACITY RELEASE

29.1 Capacity Release

This Section sets forth a firm capacity release mechanism under which a Releasing Customer may release all or part of its firm capacity to Gulf South for assignment to a Potential Customer or a Prearranged Customer that submits the "best bid" for the released capacity and enters into a service agreement with Gulf South. A Releasing Customer may release its firm capacity on Gulf South only under this Section. Capacity Release under this section is governed by Section 284.8 of the Commission's Regulations.

The rate charged to the Replacement Customer for a release of firm transportation capacity may not exceed the applicable maximum rate, except that no rate limitation applies to the release of capacity for a period of one year or less if the release is to take effect on or before one year from the date on which Gulf South is notified of the release. Firm storage service on Gulf South is subject to market based rates and no maximum rate applies.

The following categories of capacity release are exempt from bidding requirements: (1) a release of capacity to an asset manager as defined in 18 C.F.R. Section 284.8(h)(3) ("Asset Manager"); (2) a release of capacity to a marketer participating in a state-regulated retail access program as defined in 18 C.F.R. Section 284.8(h)(4) ("Retail Access Marketer"); (3) a release for more than one year at the maximum tariff rate; and (4) a release for any period of 31 days or less (non-rollover).

(A) Capacity Eligible for Release

(1) A Releasing Customer may make eligible for release, capacity which is held pursuant to either subpart B or subpart G of Part 284 of 18 C.F.R.

(2) A Customer receiving firm transportation service including the transportation and storage component of NNS is permitted to release its firm capacity, in whole or in part, on a permanent or temporary basis, and on a firm or recallable basis; provided, however, such capacity may only be released to the extent and at such time as Gulf South enters into a service agreement with a Replacement Customer.

(B) Notice Required by Releasing Customer and Gulf South

(1) Notice by Releasing Customer

A Releasing Customer that desires to release any or all of its firm capacity must notify Gulf South via the Internet Web Site that it seeks to release such capacity and the terms and conditions of such release. Such release notice shall include the following information:

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

a) the date and time the notice is posted;

b) the period of time or term, including the terms of any right of recall. These terms of recall should include the methods and rights associated with returning the previously recalled capacity to the Replacement Customer. However, a release notice shall not include an evergreen clause as part of the stated term;

c) the specific quantity to be released at each receipt and delivery point, expressed in Dekatherms;

d) identification of the underlying service agreement;

e) the identity of any Prearranged Customer including their role (Asset Manager, Retail Access Marketer, or Other);

f) the minimum reservation charge including any applicable demand surcharges expressed in dollars and cents or percent of maximum rate and restated on a volumetric basis, if applicable;

g) a specification by the Releasing Customer of an objective and non-discriminatory economic standard to be applied in determining the "best bid", and the methodology for breaking ties;

h) the maximum reservation charge, where applicable, including demand surcharges which apply to the capacity being released.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

i) whether contingent bids will be accepted and, if so, the period within which the Potential Customer must eliminate the contingency;

j) whether volumetric bids will be accepted and specifying the method to rank competing volumetric and reservation charge bids if applicable. Gulf South shall support volumetric releases with volumetric commitments by fully accounting for volumetric and reservation components, consistent with the rules and regulations enunciated by the Commission;

k) whether the release is to an Asset Manager and, if so, the Asset Manager's obligation to deliver gas to, or purchase gas from, the Releasing Customer;

l) whether the release is to a Retail Access Marketer; and

m) any other information necessary to describe the capacity release transaction in accordance with the NAESB Capacity Release Dataset.

(2) RESERVED FOR FUTURE USE

(3) Notice by Gulf South

a) Unless a capacity release transaction qualifies for an exemption from the bidding requirements, all capacity release transactions are subject to posting and bidding requirements. Gulf South shall post offers and bids including prearranged deals, upon receipt unless the Releasing Customer requests otherwise. If a Releasing Customer requests a posting time, Gulf South shall support such a request insofar as it comports with the standard timeline set forth in Section 29.1(C)(1).

The terms and conditions of all releases shall be posted on Gulf South's Internet Web Site as soon as possible, but not later than the first nomination after the release transaction commences including such information for releases that are exempt from bidding.

Gulf South shall not be required to post a release notice on the Internet Web Site until the notice complies with Section 29.1(B)(1). Prior to the Bid Period, the Releasing Customer may submit to Gulf South a pre-arranged bid for capacity to be released. The pre-arranged bid shall then be posted on Gulf South's Internet Web Site until the expiration of the bid period. A Potential Customer shall have the opportunity during the Bid Period to

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

increase its bid through submission of revised bids. Revised bids shall be posted on the Internet Web Site and shall supersede a prior bid by the Potential Customer. Revised bids may be submitted until the expiration of the Bid Period. A Potential Customer may also withdraw a bid prior to the end of the Bid Period.

b) The Releasing Customer's notice shall be binding, until written or electronic notice of withdrawal is received by Gulf South. A Releasing Customer may withdraw the released capacity at any time prior to the close of the Bid Period where unanticipated circumstances justify and no minimum bid has been made.

c) All bids for released capacity may be entered on the Internet Web Site directly by a potential shipper, or shall be posted promptly upon receipt by Gulf South. The information concerning each bid shall include the rate, the volume or capacity, the term of the bid and any other factors or conditions that accompanied the bid provided, however, that the name of the bidder shall not be disclosed. This procedure shall also apply to prearranged bids.

d) Releases of 31 Days or Less

(i) A Releasing Customer may release eligible capacity to a pre-arranged Customer without bidding for any period of 31 days or less; provided, however, a Releasing Customer may not roll over, extend, or in any way continue the release to the same Replacement Customer using this bidding exemption until 28 days after the first release period has ended.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

(ii) The Releasing Customer may elect to act as agent for the Prearranged Customer for purposes of nominations, confirmations and billings. In such case, Releasing Customer shall notify Gulf South of its agency relationship with the Prearranged Customer and provide in its release notice the terms of the agency relationship that may affect the administration of the release. If the Releasing Customer elects to act as the Prearranged Customer's agent, the release transaction shall be deemed to begin upon notice to Gulf South by the Releasing Customer of its election to act as the Prearranged Customer's agent. If the Releasing Customer does not elect to act as agent for the Prearranged Customer, the release transaction shall be deemed to begin only upon the execution of the appropriate service agreement between the Prearranged Customer and Gulf South.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

e) Posting Requirements

All capacity release transactions of more than 31 days and less than one (1) year are subject to the posting and bidding requirements set forth in paragraph (B)(1). For transactions of 31 days or less, shippers may enter into prearranged deals that are not subject to such posting and bidding requirements; however, any rollovers or the continuation of such deals will be subject to the posting and bidding requirements set for the in paragraph (B)(1). Any prearranged deal for one (1) year or longer at the maximum rate is exempt from the posting and bidding requirements; however, prearranged deals at less than maximum rate are subject to posting and bidding requirements set forth in paragraph (B)(1).

(C) Allocation of Released Capacity

The Capacity Release timeline is applicable to all parties in the capacity release process provided that 1) all information provided by the parties to the transaction is valid and the replacement Customer has met the requirements of Section 5 before the capacity release bid is tendered and 2) there are no special terms or conditions to the release. All stated times are Central Clock Time.

The procedures set forth in this section shall not apply to a Prearranged Customer that agrees to pay the maximum rate for released capacity and agrees to all other terms and conditions of the release. Gulf South shall be entitled to reject any bid which does not match the minimum term, if any, set forth in the release notice.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

(C) Allocation of Released Capacity

The Capacity Release timeline is applicable to all parties in the capacity release process provided that 1) all information provided by the parties to the transaction is valid and the Replacement Customer has met the requirements of Section 5 before the capacity release bid is tendered and 2) there are no special terms or conditions to the release. All stated times are Central Clock Time.

Gulf South shall be entitled to reject any bid which does not match the minimum term, if any, set forth in the release notice.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

(1) Capacity Release Timeline

(a) For biddable releases (less than 1 year):

- offers should be tendered by 12:00 PM on a Business Day;
- open season ends no later than 1:00 PM on a Business Day (evaluation period begins at 1:00 PM during which contingency is eliminated, determination of best bid is made, and ties are broken);
- evaluation period ends and award posting if no match required at 2:00 PM;
- match or award is communicated by 2:00 PM;
- match or response by 2:30 PM;
- where match required, award posting by 3:00 PM;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

(b) For biddable releases (1 year or more):

- offers should be tendered by 12:00 PM four Business Days before award;
- open season ends no later than 1:00 PM on the Business Day before timely nominations are due (open season is three Business Days);
- evaluation period begins at 1:00 PM during which contingency is eliminated, determination of best bid is made, and ties are broken;
- evaluation period ends and award posting if no match required at 2:00 PM;
- match or award is communicated by 2:00 PM;
- match response by 2:30 PM;
- where match required, award posting by 3:00 PM;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

(c) For non-biddable releases:

Timely Cycle
- posting of prearranged deals not subject to bid are due by 10:30 AM on a Business Day;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

Evening Cycle
- posting of prearranged deals not subject to bid are due by 5:00 PM on a Business Day;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

Intraday 1 Cycle
- posting of prearranged deals not subject to bid are due by 9:00 AM on a Business Day;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

Intraday 2 Cycle
- posting of prearranged deals not subject to bid are due by 4:00 PM on a Business Day;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

(d) If the releasing Customer specifies a bid evaluation methodology other than highest rate, net revenue or present value, the above timeline for evaluating bids and awarding capacity shall not apply. Gulf South shall use the following timeline for such non-qualifying releases:

Term of Service	Bid Period
< 1 Month	24 Hours
> 1 Month and < 3 Months	2 Business Days
> 3 Months and < 1 Year	5 Business Days
> 1 Year	10 Business Days

Once the Replacement Customer has been determined by the bid process, the Replacement Customer must execute a service agreement within two (2) business days of its tender by Gulf South. Such tender may be made by telecopy. If the Replacement Customer fails or refuses to execute the service agreement within two (2) business days of tender, Replacement Customer shall forfeit all right and entitlement to the subject released capacity. If a Replacement Customer fails to timely execute a service agreement as required herein the Releasing Customer's release notice shall be withdrawn from the Internet Web Site. In such case, if the Releasing Customer still desires to release any or all of the subject capacity, it must submit a new release notice for posting on the Internet Web Site in accordance with all procedures and requirements of this Section 29.

(2) If there are multiple bids meeting the minimum conditions, Gulf South shall rank the bids and award the capacity, best bid first, until all offered capacity is awarded.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

Pursuant to Section 29.1(C), Gulf South shall post on the Internet Web Site the winning bid(s) and the winning bidder'(s) name. The best bid information shall remain on the Internet Web Site for ninety (90) days. Capacity Release historical data shall be made available on a consistent basis from Gulf South, which shall provide for retrieval of open and closed offers during the FERC archival period.

(D) "Best Bid"

A Releasing Customer may specify an economic standard for determining the "best bid", which standard shall be posted on the Internet Web Site. Except as otherwise provided in Section 23, any economic standard for determining the "best bid" specified by a Releasing Customer will only consider the reservation charge and any applicable reservation surcharges and must be objectively stated, applicable to all Potential Customers, and non-discriminatory. Releasing Customer shall indemnify and hold Gulf South harmless from and against all demands, claims, causes of action and/or damages suffered or incurred by Gulf South arising out of or related to any determination of a "best bid" pursuant to any economic standard specified, supplied, approved or provided by Releasing Customer, unless Gulf South's actions in administering the capacity release program amount to negligence or willful misconduct. In the event the Releasing Customer does not specify a standard to be applied in determining the "best bid", Gulf South will select the "best bid" based on the bid which generates the highest present value. Present value will be calculated based on a discount rate equivalent to a fifteen percent (15%) pre-tax rate of return for Gulf South. If two or more bids are equivalent based upon the "best bid" criteria described above, then the bid with the shortest term will be the "best bid". If the bids are identical, then the bid submitted first in time will be designated the "best bid" unless the Releasing Customer identified an alternate method when it established the conditions of the release.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

(E) Obligations of All Parties

(1) Obligation of Gulf South

Gulf South will be required to provide Releasing Customers, Potential Customers and Prearranged Customers participating in this release program, and that otherwise comply with the provisions of this Section, access to the Internet Web Site. Gulf South, when requested by a Releasing Customer, may, but is not obligated to, take other action to market any released capacity. Gulf South and Releasing Customer may execute a separate agreement specifying the terms and conditions of actions to be taken by Gulf South to market on behalf of a Releasing Customer any capacity which is released by such Releasing Customer. If multiple releases of capacity have occurred each Releasing Shipper is responsible for the reservation charge plus interest owed by its Replacement Shipper upon default by the Replacement Shipper in payment to Gulf South.

(2) Obligations of Releasing Customer

The service agreement of the Releasing Customer will remain in full force and effect during the period that capacity is released by Releasing Customer and held by Replacement Customer. The Releasing Customer shall be liable to Gulf South for its Replacement Customer's default for the unpaid reservation charges including interest. Gulf South will agree to discharge Releasing Customer of liability from the date of permanent release of specific capacity forward provided however, the Replacement Customer has agreed to pay at least the same rate paid by the Releasing Customer. When Gulf South agrees to discharge Releasing Customer of liability as a result of a permanent release of Releasing Customer's capacity, abandonment of the service agreement between Gulf South and Releasing Customer will be deemed to have been authorized. Releasing Customer may elect to act as the Replacement Customer's agent for purposes of nominations, confirmations and billings.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

(3) Obligations of Potential, Prearranged or Replacement Customers

Before submitting any bid, commencing service and/or contracting with Gulf South, a Potential, Prearranged and/or Replacement Customer must satisfy Gulf South's credit requirements as outlined in Section 5 of these General Terms and Conditions. Any entity may seek pre-approval under Gulf South's credit requirements and, upon satisfaction of such requirements, be placed on Gulf South's approved bidders' list; provided, however, no entity, including, but not limited to, Releasing Customer, shall be entitled to rely on any credit appraisal performed by Gulf South of any Potential, Prearranged or Replacement Customer. Moreover, no Releasing Customer may establish a separate creditworthiness standard which differs from the one required by Gulf South. All bids submitted shall be binding on the Potential or Prearranged Customer upon receipt by Gulf South; provided, however, a bidder may withdraw its bid prior to the close of the Bid Period of said bid by providing its withdrawal in written or electronic form to Gulf South. Bids cannot be withdrawn after the bid period ends.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

If a bidder withdraws a bid it is precluded from submitting a lower bid for the released capacity. If a bid is submitted contingent upon capacity being available on another pipeline, such bid shall not be binding, unless and until the contingency is removed. A Releasing Customer may accept a contingent bid even if the contingency extends beyond the term of the Bid Period. The Releasing Customer shall state in its release notice the period of time within which the contingency must be eliminated. If the Potential Customer fails to eliminate the contingency within the prescribed time frame the capacity shall be awarded to the next highest bidder. Notwithstanding anything to the contrary a Potential and/or Replacement Customer that does not receive the amount of capacity that it requested may reject the capacity awarded. A Replacement Customer shall be subject to all provisions of this FERC Gas Tariff. In addition, a Replacement Customer may release its capacity pursuant to and subject to the requirements, procedures and obligations of this Section.

(F) Billing Adjustments:

(1) Gulf South shall be entitled to a negotiated fee when Gulf South, at the request of Releasing Customer, takes other action(s) to market Releasing Customer's capacity in addition to posting the information on the Internet Web Site.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

(2) Gulf South shall credit to Releasing Customer the amount of the reservation charge when Gulf South bills the reservation charge to the Replacement Customer. The credit shall be reflected on the Releasing Customer's invoice. In the event of default by the Replacement Customer, the Releasing Customer shall be billed only for the reservation charge including interest. Any monies received by Gulf South from the Replacement Customer shall be credited first to the reservation charge and any applicable late charges. Each Releasing Customer is only responsible for the breaches of its Replacement Customer.

(3) Gulf South shall be paid on a per transaction basis, (a) by a Releasing Customer that posts capacity for release upon Gulf South's Internet Web Site, (b) by a Potential or Prearranged Customer upon its submittal of a bid, and (c) by a Customer submitting a Capacity Request, as defined in paragraph (G) of this section, a cost based posting fee not to exceed $25.00.

(4) In the event of default by the Replacement Customer of its payment obligations under this tariff, the Releasing Customer shall have the right to recall the capacity, provided the default is not cured within fifteen (15) days of the receipt of a notice from the Releasing Customer to the Replacement Customer that default has occurred.

(G) Capacity Request:

Any party pursuant to Section 7.1 of these General Terms and Conditions who desires capacity may post a request for capacity ("Capacity Request") on the Internet Web Site. Such Capacity Request shall be posted on the Internet Web Site for a period which shall not exceed one (1) month.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

(H) Maximum Capacity Release Rate

Except as otherwise provided in this Section 29:

(1) Firm Transportation Service (FTS)- A Releasing Customer releasing firm transportation capacity is entitled to charge the Replacement Shipper the maximum applicable tariff rate.

(a) Supplemental Points - If the Replacement Shipper nominates a Supplemental receipt or delivery for a higher priced transaction than the primary receipt and corresponding primary delivery point, then the Releasing Customer is entitled to charge the Replacement Shipper the higher 100% load factor rate associated with the higher priced transaction.

(2) No Notice Service (NNS) - A Customer may release its transportation component of No Notice Service from its primary Receipt Points to its No Notice Delivery Points or in segments. A Customer may also release the storage capacity component of No Notice Service, and the released storage capacity shall be subject to the terms and conditions of Rate Schedule FSS-B.

(a) Primary Points - A Releasing Customer who is releasing the gathering or transportation component of it's No Notice Service is entitled to charge the Replacement Shipper the lower of (i) the maximum postage stamp NNS rate or (2) the applicable rate under Rate Schedule FTS if the Replacement Shipper utilizes the Releasing Customer's primary receipt and delivery points.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

(b) Supplemental Points - If the Replacement Shipper nominates a Supplemental receipt for a higher priced transaction than the primary receipt and corresponding primary delivery point, then the Releasing Customer is entitled to charge the Replacement Shipper the greater of (i) the maximum postage stamp NNS rate or (2) the applicable rate under Rate Schedule FTS.

(3) Whenever a Replacement Shipper uses Supplemental Points, the resulting charges to the invoice of the Releasing Shipper will be governed by the underlying transportation contract between Gulf South and the Releasing Customer. To the extent that the rate for Supplemental Points is not established in the transportation contract, the Replacement Shipper will be charged the higher of the contract rate or the difference between the maximum applicable 100% load factor rate for such transportation haul and the contract rate for such volumes in addition to the customers existing rate.

(I) Capacity Recall

Releasing Customers may, to the extent permitted as a condition of the capacity release, recall released capacity (scheduled or unscheduled) at the Timely Nomination cycle and the Evening Nomination cycle, and recall unscheduled released capacity at the Intra-Day 1 and Intra-Day 2 Nomination cycles by providing notice to Gulf South by the following times for each cycle: 8 a.m. CCT for the Timely Nomination cycle; 5:00 p.m. CCT for the Evening Nomination Cycle; 8 a.m. CCT for the Intra-Day 1 Nomination cycle, and 3:00 p.m. for the Intra-Day 2 Nomination cycle. Notification to Replacement Customers provided by Gulf South within one hour of receipt of recall notification.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

Replacement Customers whose volumes will be reduced as a result of the capacity recall by a Releasing Shipper will be provided notice of such reduction via telephone to the Customer's dispatch number. Such notification will indicate whether non-critical penalties will apply for the gas day for which quantities are reduced.

GENERAL TERMS AND CONDITIONS
Section 29
(Continued)

Replacement Customers whose volumes will be reduced as a result of the capacity recall by a Releasing Shipper will be provided notice of such reduction via telephone to the Customer's dispatch number. Such notification will indicate whether non-critical penalties will apply for the gas day for which quantities are reduced.

29.2 Termination

Gulf South may elect to terminate a Replacement Customer's Service Agreement upon thirty (30) days written notice to the Replacement Customer or, upon such shorter notice as is provided for under Section 5 of these General Terms and Conditions for termination of service to the Releasing Customer from which the Replacement Customer obtained its capacity, under the following conditions:

(A) The Releasing Customer has failed to make timely payment (Section 18), maintain credit, or provide adequate security (Section 5) and Gulf South has suspended or terminated service to the Releasing Customer or has provided notice under Section 5 which ultimately results in suspension or termination of service; and

(B) The rate stated in the Replacement Customer's Service Agreement is less than the rate for service under Gulf South's contract with the original releasing Customer; provided, however, that a Replacement Customer which is creditworthy can continue an existing capacity release by notifying Gulf South that it agrees to pay a rate that equals or exceeds the lower of: (i) the applicable maximum rate or (ii) the same rate as provided in the original Service Agreement between Gulf South and the Releasing Customer.

Sheet Nos. 3616 - 3699 Sheet Nos. 3616 - 3699 : Effective

Reserved for future use.

30. PRE-GRANTED ABANDONMENT AND RIGHT OF FIRST REFUSAL

30.1 General

Service performed by Gulf South for the Customer shall expire and shall be automatically abandoned upon the expiration of the service agreement's term under: (i) any firm transportation or storage agreement except as provided hereunder, and (ii) any interruptible transportation or interruptible storage agreement regardless of term. Service under any firm transportation or firm storage agreement with a term of 12 consecutive months of service or greater or any multiple year seasonal firm transportation or firm storage agreement shall be automatically abandoned upon the expiration of the service agreement's term unless service is continued pursuant to Section 30.2 or 30.3.

30.2 Right of First Refusal for NNS, NNS-SCO, FTS, FTS-SCO, FTS-SSO

(a) Applicability: Existing NNS, NNS-SCO, FTS, or FTS-SCO service agreements with a term of at least 12 months and with an effective date (date gas first flows) prior to March 27, 2000, will retain the Right of First Refusal ("ROFR") when that service agreement expires. Any Customer under an NNS, NNS-SCO, FTS, FTS-SCO, or FTS-SSO service agreement with an effective date on or after March 27, 2000, with (i) a negotiated contractual ROFR, (ii) a term of at least 12 consecutive months of service and the Customer is paying the maximum applicable rate, or (iii) a multiple year seasonal service agreement and the Customer is paying the maximum applicable rate, shall have the right to continue receiving service after the expiration of the service agreement if, pursuant to this Section 30.2, it matches the price and term offered for such service by any other bidder. However, Gulf South shall not be required to provide service at a discount from its applicable maximum rate unless it agrees to such a discount. As part of a contractual ROFR, Gulf South and the Customer may agree, at the time the initial service agreement is signed, upon the MDQ and rate that will be subject to the requirements of this Section. ROFR rights may be assigned as a condition of a permanent capacity release.

GENERAL TERMS AND CONDITIONS
Section 30
(Continued)

(b) For service agreements with a ROFR, Gulf South shall provide written notice to the Customer at least 90 days prior to the expiration of the existing service agreement unless agreed to otherwise; provided however, that unless Gulf South and Customer otherwise mutually agree such notice shall not be given earlier than (i) six (6) months prior to expiration of a service agreement with a term shorter than two (2) years or (ii) one (1) year prior to expiration of a service agreement with a term of two (2) years or greater. To exercise the ROFR, the Customer must provide Gulf South with written notice of its intent within 10 business days after the date of Gulf South's notice ("ROFR Response"). For FTS Services, the ROFR Response must specify a desired term of service, the desired total MDQ, and the desired MDQ for each point pair. For NNS Services, the ROFR Response must specify a desired term of service, the desired total MDQ, and the desired MDQ at each primary receipt and primary delivery point. A Customer may elect to exercise its ROFR on all or any portion of its current capacity. The ROFR Response does not commit a Customer to the term or quantity of capacity specified in such response.

GENERAL TERMS AND CONDITIONS
Section 30
(Continued)

To the extent a Customer desires to increase its MDQ, the Customer must submit, with its ROFR Response, a service request, pursuant to Section 7 for any such additional MDQ. Subject to capacity availability and posting / bidding requirements, any additional MDQ awarded pursuant to such request will be added to the new service agreement by amendment contemporaneously with the execution of the new service agreement.

After Gulf South receives a Customer's ROFR Response, the Customer may not submit any service request changes to the existing service agreement subject to the ROFR process of this Section or the new service agreement until Customer is notified as provided in Section 30.2 (e) of the best bid or that no bid was received or accepted. Following such notification, Customer may request changes to the existing service agreement and/or the new service agreement pursuant to Section 7; provided however, a proposed amendment to the new service agreement may be processed prior to the service agreement effective date. Separate service request forms are required to request changes to each service agreement (existing and new).

(c) Within five (5) business days after receipt of Customer's ROFR Response, Gulf South shall post on its Internet Web Site the following information in order to solicit bids:

(i) the specific MDQ quantities upon which the Customer exercised its ROFR;

(ii) the desired term;

(iii) the expiration date and term of the existing service agreement;

(iv) the date of availability for the posted service;

(v) if a cost-based service, the maximum rate applicable; if a market-based service, no maximum rate shall apply.

(vi) the minimum bid rate Gulf South is willing to accept.

This notice shall be posted, and bids accepted, for five (5) business days.

(d) Before a Potential Customer ("Bidder") can submit a bid, it must satisfy Gulf South's credit requirements as set forth in Section 5. Bids and revisions which increase existing bids may be submitted and shall be binding upon the bidder. Any bid must meet or exceed the minimum bid rate posted by Gulf South. All bids must be submitted via Gulf South's Internet Web Site, unless otherwise directed, and include the following:

(i) the Bidder's name;

(ii) the rate the Bidder is willing to pay;

(iii) the desired term for the service;

(iv) the quantity of the posted capacity upon which the Bidder is bidding.

(e) Within five (5) business days after the end of the posting period, Gulf South shall provide the original Customer with the terms (rate and term) of the "Best Bid" which Gulf South is willing to accept. Gulf South shall determine the "Best Bid" based upon the highest rate bid. If Gulf South receives valid bids of equal rate, the Best Bid shall be the bid with the longest term.

GENERAL TERMS AND CONDITIONS
Section 30
(Continued)

(f) For NNS service, the original Customer shall have the right to continue to receive service by notifying Gulf South, in writing, within five (5) business days of receiving Gulf South's notice of the Best Bid that the original Customer agrees to match the Best Bid ("Matching Bid"). For FTS service, the original Customer shall have the right to continue to receive service by providing a Matching Bid to Gulf South, in writing, within two (2) business days of receiving Gulf South's notice of the Best Bid. If the Best Bid is only for a portion of the service, the original Customer must match the amount of capacity to which the Best Bid applies. To match the Best Bid, the original Customer must agree to all terms and conditions of the Best Bid except as otherwise provided in Section 23.

If the original Customer timely matches the Best Bid, Gulf South shall prepare a new service agreement, to be effective on the date the existing service agreement expires, setting forth the terms and conditions of the Best Bid. Gulf South shall submit such service agreement to the original Customer for execution. If the original Customer fails to execute the new service agreement within ten (10) business days of Gulf South's tender, the original Customer will forfeit all right and entitlement to the subject capacity. Gulf South shall have the ability to re-sell the capacity, and the original Customer, which failed to timely execute the service agreement, will be required to pay the difference between the contract rate as established by the Matching Bid and the price received for the capacity when it is re-sold multiplied by the volumes of the Winning Bid.

If the original Customer fails to timely match the Best Bid or does not execute the new service agreement, the existing service agreement shall terminate at the end of its term. Service to the original Customer shall be automatically abandoned upon such termination.

GENERAL TERMS AND CONDITIONS
Section 30
(Continued)

(g) If the original Customer declines to match the Best Bid, Gulf South shall prepare a new service agreement setting forth the terms and conditions of the Best Bid for the Bidder with the Best Bid ("Winning Customer"), for execution. If the Winning Customer fails to execute the new service agreement within ten (10) business days of Gulf South's tender, the Winning Customer will forfeit all right and entitlement to the subject capacity. Gulf South shall have the ability to re-sell the capacity, and the Winning Customer, which failed to timely execute the service agreement, will be required to pay the difference between the contract rate as established by the Best Bid) and the price received for the capacity when it is re-sold multiplied by the volumes of the Winning Bid.

(h) Gulf South shall provide the original Customer notice if Gulf South does not receive bids during the bidding period, or does not accept any bids. Following such notice, Gulf South and the original Customer may negotiate the rate and term under which service will continue. No discount or other special terms shall apply to the new service agreement unless Gulf South and the original Customer mutually agree. The original Customer may require Gulf South to enter into a service agreement for a cost-based service at the applicable maximum rate and for the term of at least one (1) year. Such contract shall commence on the date the existing service agreement expires.

(i) Any service agreement negotiated or required pursuant to paragraph (h) above must be executed by the original Customer within 30 calendar days following notice that no bid(s) were received or accepted. Absent such execution, Gulf South shall have the ability to re-sell the capacity to any party. The existing service agreement shall terminate at the end of its term and shall be automatically abandoned upon such termination.

30.3 Right of First Refusal for Firm Storage Service

For the purpose of this Section 30.3, both FSS-B and FSS-M will be referred to collectively as "FSS".

(a) Applicability: A Customer with an FSS service agreement that has been negotiated to include a contractual ROFR may elect to retain all or a portion of its capacity, subject to the ROFR process as follows:

(b) For FSS service agreements with a ROFR, Gulf South shall provide advance written notice to the Customer at least 90 days prior to the expiration of the existing service agreement, unless agreed to otherwise; provided however, that unless Gulf South and Customer otherwise mutually agree such notice shall not be given earlier than (i) six (6) months prior to expiration of a service agreement with a term shorter than two (2) years or (ii) one (1) year prior to expiration of a service agreement with a term of two (2) years or greater.

(i) Within five (5) business days following the Customer notice provided in (b) above, Gulf South will post on its Internet Web Site its intention to initiate an interactive auction for expiring firm storage capacity. Gulf South will also post on its Internet Web Site the following information:

(a) the specific quantity upon which the original Customer has a ROFR;

(b) the expiration date of the current service subject to the ROFR and the date of availability for the posted service.

(ii) Gulf South will post a notice announcing the date(s) of the interactive auction for the firm storage capacity. In no instance will this notice be less than 48 hours prior to the commencement of the auction. The notice will outline the auction start times and all steps necessary to participate / bid in the auction.

(c) Before a Potential Customer ("Bidder") can submit a bid, it must satisfy Gulf South's requirements as set forth in Section 5. Bids shall be binding upon the Bidder.

(d) Gulf South will accept bids for FSS capacity through an interactive auction conducted through its Internet Web Site. If more than one Customer holds FSS capacity, a separate auction will be conducted for each Customer's ROFR capacity ("Package"). The Packages will be auctioned within specified sequential time periods as set forth in the notice provided in Section 30.3(b)(ii).

(3) Gulf South reserves the right to reject any bid which would require it to offer firm storage service at a rate unacceptable to Gulf South.

(4) At the end of the bid period, Gulf South shall provide the Customer with the terms of the bid that Gulf South is willing to accept ("Winning Bid"). Gulf South will determine the Winning Bid based upon the bid(s) which has the highest rate per Dth, up to the total Package capacity. Gulf South shall provide the original Customer with any and all terms of the Winning Bid, but shall not identify the winning customer.

(5) The original Customer shall have the right to continue to receive service by notifying Gulf South, within 15 minutes of receiving Gulf South's notice of the Winning Bid, of its intent to match the Winning Bid (for purposes of this Section, this notice by the Customer shall be a binding commitment). To match the Winning Bid, the original Customer must agree to all terms and conditions of the Winning Bid except as otherwise provided in Section 23; provided, however, the original Customer may match a lower amount of capacity and shall be required to match the term as bid. If the original Customer matches a lower amount of capacity, the original Customer's matching price will be determined based upon the Winning Bid(s) it elects to match.

(6) Gulf South will notify the Bidder(s) if the original Customer has matched the Winning Bid or if the Bidder(s) has been awarded the capacity.

(7) Steps (1) through (6) above will occur for each Package of FSS capacity and will be completed before the subsequent package of capacity is auctioned. This process will continue until all Packages have been auctioned.

GENERAL TERMS AND CONDITIONS
Section 30
(Continued)

(e) If the original customer timely matches the Winning Bid, Gulf South will provide the new service agreement to the Customer before the close of the next business day after the capacity has been awarded. Within 5 business days following the day capacity is awarded, the Customer and Gulf South shall execute a new service agreement setting forth the terms and conditions of the Winning Bid. Such service agreement shall be effective as of the day following the expiration of the expiring service agreement. If the Customer does not execute a new service agreement within five (5) business days, the existing service agreement shall terminate at the end of its term and service to the Customer shall be automatically abandoned. If the Customer fails to timely execute a service agreement, it will be required to pay the difference between the contract rate (as established by the Winning Bid) and the price received for the capacity when it is resold in a subsequent auction multiplied by the volumes the Customer matched. Such minimum acceptable rates shall be posted at the close of the entire auction process for all of the Packages.

(f) If the Winning Bid is only for a portion of the Package, the Customer must match the rate(s) per Dth for the Winning Bid(s); however, the Customer may match a lower amount of capacity. If the Customer matches a lower amount of capacity, the Customer's matching price will be determined based upon the Winning Bid(s) it elects to match.

GENERAL TERMS AND CONDITIONS
Section 30
(Continued)

(e) If the original Customer timely matches the Winning Bid, Gulf South will provide the new service agreement to the Customer before the close of the next business day after the capacity has been awarded. Within 5 business days following the day capacity is awarded, the Customer and Gulf South shall execute a new service agreement setting forth the terms and conditions of the Winning Bid. Such service agreement shall be effective as of the day following the expiration of the expiring service agreement. If the Customer does not execute a new service agreement within five (5) business days, the existing service agreement shall terminate at the end of its term and service to the Customer shall be automatically abandoned. If the Customer fails to timely execute a service agreement, it will be required to pay the difference between the contract rate (as established by the Winning Bid) and the price received for the capacity when it is resold in a subsequent auction multiplied by the volumes the Customer matched. Such minimum acceptable rates shall be posted at the close of the entire auction process for all of the Packages.

(f) If the Winning Bid is only for a portion of the Package, the Customer must match the rate(s) per Dth for the Winning Bid(s); however, the Customer may match a lower amount of capacity. If the Customer matches a lower amount of capacity, the Customer's matching price will be determined based upon the Winning Bid(s) it elects to match.

GENERAL TERMS AND CONDITIONS
Section 30
(Continued)

(g) If the original Customer fails to timely match the Winning Bid, the existing service agreement shall terminate at the end of its term. Service to the original Customer shall be automatically abandoned. Gulf South and the Bidder who submitted the Winning Bid shall within five (5) business days execute a service agreement setting forth the terms and conditions of the Winning Bid. The new service agreement will be provided to the Customer before the close of the next business day after the capacity has been awarded. If the bidder does not execute the service agreement within five (5) business days, the bidder shall forfeit all right and entitlement to the subject capacity and will pay to Gulf South the difference between the contract rate (as established by the Winning Bid) and the price received for the capacity when it is resold in a subsequent auction multiplied by the volumes of the Winning Bid.

(h) If Gulf South does not receive bids during the auction period, or does not accept any bids, the original Customer may negotiate with Gulf South the rate and term of service. No other special terms shall apply to the new service agreement unless Gulf South and the original Customer mutually agree. Such service agreement must be executed by Gulf South and the original Customer prior to the expiration of the existing service agreement in order to prevent the existing service from being interrupted. If the original Customer does not so elect or fails to execute the new service agreement before the expiration of the existing service, the expiring service agreement shall be terminated and automatically abandoned at the end of its term.

(i) If a Releasing Customer desires to release its capacity pursuant to Section 29 on a permanent basis, the ROFR shall be deemed to have been assigned if the terms and conditions of the release so state.

Sheet Nos. 3710 - 3799 Sheet Nos. 3710 - 3799 : Effective

Sheet Nos. 3710 - 3799 are reserved for future use.

Sheet No. 3710 has been cancelled.

Sheet Nos. 3711 - 3799 Sheet Nos. 3711 - 3799 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 31

31. ASSIGNMENTS

Any entity which shall succeed by purchase, merger or consolidation to the properties, substantially as an entirety, of Gulf South or Customer, shall, if eligible, succeed to the rights and obligations of its predecessor in title under a service agreement. Either party may pledge a service agreement under the provisions of any mortgage, deed of trust, indenture, or similar instrument which it has executed or may execute hereafter covering substantially all of its properties; otherwise, neither party shall assign a service agreement or any of its rights or obligations thereunder without the consent in writing of the other party which consent shall not be unreasonably withheld. Upon assignment, the rights and obligations of the parties under a service agreement shall be binding upon the successors and assigns of those parties.

Reserved for future use

GENERAL TERMS AND CONDITIONS
Section 32

32. Off-system Capacity

(a) From time to time, Gulf South may enter into transportation and/or storage agreements with other interstate or intrastate pipeline companies. In the event that Gulf South acquires such capacity, Gulf South will use the capacity for operational purposes and will render service to Customers on the acquired capacity pursuant to Gulf South's FERC Gas Tariff and subject to Gulf South's approved rates, as such rates may change from time to time. For purposes of transactions entered into subject to this Section 32, the "shipper must have title" requirement is waived.

(b) Nothing herein shall preclude Gulf South from filing with the Commission for different tariff provisions applicable to any service which Gulf South provides using off-system capacity; provided, however, that the waiver of the "shipper must have title" requirement shall not apply in such a circumstance and Gulf South will be required to seek a case-specific approval of such provisions.

Sheet Nos. 3901 - 3999 Sheet Nos. 3901 - 3999 : Effective

Reserved for future use.

GENERAL TERMS AND CONDITIONS
Section 33

33. Interactive Auction Procedures

(a) Gulf South shall auction all PAL and ISS transactions via its Internet Web Site where the first action under the transaction is an injection/park or withdrawal/lend that occurs in a month being actively traded on the New York Mercantile Exchange on the day the auction is conducted.

(b) Gulf South will auction all ISS/PAL capacity requested by a Customer ("Package") if an agreement between Gulf South and Customer on a minimum price for the Package is reached. Gulf South may also auction any other capacity that it desires to auction.

Gulf South will by 10:00 a.m. provide notice by posting on its Internet Web Site that an auction will occur that day. The notice will include the following information:

(i) the rate schedule for this service;

(ii) the quantity;

(iii) the term, including injection/park and withdrawal/lend periods;

(iv) the rate form of the bid (recourse rate or negotiated rate).

(c) Before a Potential Customer ("Bidder") can submit a bid, it must have satisfied Gulf South's credit requirements as set forth in Section 5.

(d) If more than one Package has been noticed pursuant to 33(b), a separate auction will be conducted for each Package. Further, packages for PAL capacity will be auctioned separately from ISS capacity. The Packages will be auctioned during a ten-minute bidding period established by the notice.

(e) Gulf South will auction recourse rate transactions and negotiated rate transactions in separate auctions.

GENERAL TERMS AND CONDITIONS
Section 33

33. Interactive Auction Procedures

(a) Gulf South shall auction all PAL and ISS transactions via its Internet Web Site where the first action under the transaction is an injection/park or withdrawal/lend that occurs in a month being actively traded on the New York Mercantile Exchange on the day the auction is conducted.

(b) Gulf South will auction all ISS/PAL capacity requested by a Customer ("Package") if an agreement between Gulf South and Customer on a minimum price for the Package is reached. Gulf South may also auction any other capacity that it desires to auction.

Gulf South will by 10:00 a.m. provide notice by posting on its Internet Web Site that an auction will occur that day. The notice will include the following information:

(i) the rate schedule for this service;

(ii) the quantity;

(iii) the term, including injection/park and withdrawal/lend periods;

(iv) the rate form of the bid (recourse rate or negotiated rate).

(c) Before a Potential Customer ("Bidder") can submit a bid, it must have satisfied Gulf South's requirements as set forth in Section 5.

(d) If more than one Package has been noticed pursuant to 33(b), a separate auction will be conducted for each Package. Further, packages for PAL capacity will be auctioned separately from ISS capacity. The Packages will be auctioned during a ten-minute bidding period established by the notice.

(e) Gulf South will auction recourse rate transactions and negotiated rate transactions in separate auctions.

GENERAL TERMS AND CONDITIONS
Section 33
(Continued)

(f) Each bid must include:

(i) the Bidder's name;

(ii) the rate per Dth;

(iii) the desired amount of capacity;

(iv) the Package being bid upon.

(g) A bid can be withdrawn or changed during the bidding period. The following changes to a bid will also be allowed:

(i) increase in rate;

(ii) increase in volume;

(iii) decrease in volume.

(h) Gulf South will determine the "Winning Bid" based upon the bid(s) that has the highest rate per Dth, up to the total Package capacity. In the event the auction will include negotiated rate form bids, Gulf South will determine the Winning Bid based upon the bid(s) that generates the highest present value, using a discount rate equivalent to fifteen percent (15%) pre tax rate of return for Gulf South, up to the total Package capacity. If Gulf South receives two or more equal bids that would qualify as the Winning Bids for the capacity being auctioned, Gulf South will award to each Bidder its total bid if the total capacity of the combined Winning Bids is equal to or less than the total Package capacity available. If the total capacity of the combined Winning Bids is greater than the total Package capacity available, Gulf South will allocate the volumes between Bidders based upon their pro rata Winning Bid volume.

GENERAL TERMS AND CONDITIONS
Section 33
(Continued)

(i) Gulf South shall notify the winning Bidder by telephone within 10-minutes following the close of the auction. The winning Bidder shall within 10 minutes of notification, accept the capacity by notifying Gulf South by telephone. Any winning Bidder not accepting its bid prior to the 10-minute deadline will forfeit its capacity and Gulf South will award the forfeited capacity to the next highest Bidder. The next highest Bidder will then accept its capacity within 10 minutes of notification or forfeit the capacity. If that Bidder forfeits its capacity or if some of the auctioned capacity was not subject to a Winning Bid, then Gulf South shall close the auction and retain the right to auction the capacity at a later date.

(j) The winning Bidder shall within 24 hours execute a new service agreement setting forth the terms and conditions of the Winning Bid. The new service agreement will be provided to the Customer before the close of business on the day the capacity has been awarded. If the Customer fails to timely execute a service agreement, Gulf South shall have the ability to re-auction the capacity.

(k) Gulf South shall post the results of the auction on its Internet Web Site no later than the close of business on the business day following the day of the auction. The posting will include:

(i) Name of winning Bidder;
(ii) Winning Bid rate and maximum rate;
(iii) duration of contract;
(iv) contract quantity;
(v) injection point, payback point and relevant zone; and
(vi) any affiliate relationship between Gulf South and winning Bidder.

Sheet Nos. 4003 - 4009 Sheet Nos. 4003 - 4009 : Effective

Reserved for future use.

34. SALE OF EXCESS STORAGE INVENTORY

Gulf South may from time to time sell gas to dispose of excess storage inventory either unnecessary for system operations or accumulated through the Imbalance Resolution Procedures under Section 20 of these General Terms and Conditions. Gulf South will not sell gas in a Customer's FSS-B, FSS-M, ISS or NNS storage accounts. The point of sale shall be at Gulf South's storage facilities. Buyer must arrange for the necessary storage and transportation agreements from the point of sale. The gas will be sold via Gulf South's Internet Web Site on a first-come/first-served basis at posted prices or pursuant to an open season. The amount realized from the sale of gas accumulated through the Imbalance Resolution Procedures shall be credited in accordance with Section 20.1 (E) of these General Terms and Conditions.

GENERAL TERMS AND CONDITIONS
Section 34

34. SALE OF EXCESS STORAGE INVENTORY

Gulf South may from time to time sell gas to dispose of excess storage inventory either unnecessary for system operations or accumulated through the Imbalance Resolution Procedures under Section 20 of these General Terms and Conditions. Gulf South will not sell gas in a Customer's FSS-B, FSS-M, ISS or NNS storage accounts. The point of sale shall be at Gulf South's storage facilities. Buyer must arrange for the necessary storage and transportation agreements from the point of sale. The gas will be sold via Gulf South's Internet Web Site on a first-come, first-served basis at posted prices or pursuant to an open season. The amount realized from the sale of gas accumulated through the Imbalance Resolution Procedures shall be credited in accordance with Section 20.1 (E) of these General Terms and Conditions.

Sheet Nos. 4011 - 4099 Sheet Nos. 4011 - 4099 : Effective

Reserved for future use.

35. MISCELLANEOUS PROVISIONS

35.1 Applicable Law - This tariff, including the Rate Schedules, the General Terms and Conditions, and the obligations under any service agreements under this tariff is subject to all valid laws, orders, rules, and regulations of any duly constituted authority having jurisdiction. The validity, construction, interpretation and effect of any Service Agreement covered by this tariff shall be governed by the substantive laws of the State of Texas, the parties agree that Texas' choice of law rules may not be used to direct or determine that some other States' law shall govern a dispute arising hereunder.

35.2 Severabilty - In the event any provision of this tariff is held to be invalid, illegal, or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms and conditions, shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation or law is in effect.

35.3 Notices/Correspondence - Unless otherwise provided herein, notice shall be provided to Customers via Gulf South's Internet Web Site. Communications concerning scheduling, and changes in nominations shall be made via EDI if the Customer has executed a Trading Partner Agreement to communicate such transactions; otherwise, communications shall be made by the Customer Electronic System, or by fax in the event of failure of Gulf South's or the Customer's electronic communication system. Customer shall provide Gulf South with correspondence/ communication information as provided in each service agreement and provided in Section 11.3(c) hereof. General correspondence with Gulf South shall be provided using the following address:

Gulf South Pipeline Company LP
P.O. Box 1478
Houston, Texas 77251-1478
Attention: Customer Service

35.4 Cross Reference for Tariff-Permitted Provisions in Service and Letter Agreements

See the actual tariff sheet referenced for entire provision.

Tariff Sheet No(s).	Applicable Rate Schedule(s)	Location (Rate Schedule and/or General Terms and Conditions)	Provision Topic	Provision Summary
205	ITS	ITS Section 5	Special Termination Provision	Sets forth when parties may agree to an alternate termination provision.
1407 1408 1409 1410 1411 1412 1413 1414	All Services	GT&C Sections 7.4, 7.5	Requests for Service	Sets forth the information related to the requests for service by a Customer, including contact and notice information.
1415 1416 1417	All Services	GT&C Sections 7.7, 7.8	Discounting	Sets forth the terms and conditions applicable when Gulf South provides a discount.
2901	All Services	GT&C Section 23	Negotiated Rates	Sets forth the terms and conditions applicable when Gulf South provides negotiated rate.

GENERAL TERMS AND CONDITIONS
Section 35
(Cont'd)

35.4 Reserved

35.5 Waiver of Consequential Damages

Gulf South's and Customer's liability for a claim hereunder shall be limited solely to direct damages, as defined by applicable law, whether such claim arises out of breach of contract, tariff or warranty, negligence, tort, strict liability, product liability, statutory or regulatory liability, indemnity, contribution or any other legal theory; provided that such liability may include direct, consequential and any other type of damages available under applicable law, to the extent the claim is attributable to the gross negligence, willful misconduct or bad faith of such liable party.

GENERAL TERMS AND CONDITIONS
Section 35
(Cont'd)

35.4 Reserved

35.5 Waiver of Consequential Damages

In no event shall either Customer or Gulf South be liable to the other for and Gulf South and Customer each expressly releases the other from punitive or exemplary, special, indirect, incidental or consequential damages (including without limitation, loss of profit, loss of revenue), whether such damages arise out of breach of contract, tariff or warranty, negligence, tort, strict liability, product liability, statutory liability, indemnity, contribution or any other legal theory; provided, however, unless otherwise agreed to by Gulf South and Customer, the foregoing shall not limit Gulf South's liability, if any, to Customer, nor Customer's liability, if any, to Gulf South, for punitive or exemplary, special, indirect, incidental or consequential damages arising out of the gross negligence, undue discrimination, willful misconduct, or bad faith of such liable party.

Sheet No. 4023 Sheet No. 4023

Sheet Nos. 4023 through 4029 are Reserved for Future Use

GENERAL TERMS AND CONDITIONS
Section 36

36. NON-CONFORMING AGREEMENTS

Southern Company Services, Inc., Firm Transportation Service Contract No. 28253 dated June 1, 2000

City of Pensacola, Florida, No Notice Service Contract No. 30432 dated April 1, 2002

North Baldwin Utilities, No Notice Service Contract No. 30395 dated April 1, 2002

Okaloosa County Gas District, No Notice Service Contract No. 29268 dated April 1, 2002

South Alabama Gas District, No Notice Service Contract No. 30438 dated April 1, 2002

Town of Century, Florida, No Notice Service Contract No. 30404 dated April 1, 2002

City of Pascagoula, Mississippi, No Notice Service Contract No. 30429 dated May 1, 2002

City of Atmore, No Notice Service Contract No. 30392 dated March 1, 2004

City of Brewton, Alabama, No Notice Service Contract No. 30398 dated March 1, 2004

City of Fairhope, No Notice Service Contract No. 30417 dated March 1, 2004

Mobile Gas Service Corp, No Notice Service Contract No. 30423 dated March 1, 2004

36. NON-CONFORMING AGREEMENTS - Cont.

The Utility Board of the Town of Citronelle, No Notice Service Contract No. 30409 dated March 1, 2004

Utilities Board of the City of Foley, No Notice Service Contract No. 30420 dated March 1, 2004

BG Energy Merchants, LLC, Firm Transportation Service Contract No. 31070 dated May 1, 2006

ConocoPhillips Company, Firm Transportation Service Contract No. 36485 dated April 1, 2009

Sheet Nos. 4032 - 4099 Sheet Nos. 4032 - 4099 : Effective

Reserved for Future Use

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

Rate Schedule [FTS/NNS]
Rate Schedule Option [SCO/SSO]
Agreement/Contract No. _____
Dated: _____

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and _____, ("Customer"). [If this Agreement supersedes a previous agreement, the following may be inserted here: This Agreement supersedes and replaces in its entirety that certain _____ [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No: _____).]

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Points: Primary Receipt and Primary Delivery Points shall be listed on Exhibit "A".

Maximum Contract Quantity(ies): [Insert Maximum Daily Quantity(ies)(which may include daily or seasonal MDQ(s), Maximum Storage Quantity, Maximum Daily Injection Quantity, or Maximum Daily Withdrawal Quantity, as permitted by Section 2 of Rate Schedules FTS/NNS and Section 7.5(a) of the General Terms and Conditions of the Tariff) and, as necessary, information related to MDQ ramp-ups that is permitted by Section 2(d) of Rate Schedule FTS. In lieu of inserting here, MDQ information may be inserted on an exhibit.]

Term: This Agreement shall be effective beginning _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and shall continue in full force and effect _____ [insert "through" or "for a primary term of"] _____ [insert end date of Agreement or length of primary term]. [Tariff-based Evergreen/ROFR provisions may be included herein or on an Exhibit.]

Rate: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Gulf south is authorized to charge pursuant to its Tariff) unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement: [Exhibit Descriptions may be inserted here, as necessary. Exhibit(s) will include headings and details needed to describe contractual terms. Such Exhibit(s) may include only terms and conditions specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP
By: GS Pipeline Company, LLC
Its General Partner

Signature:_____ Date:_____
Name: _____ Title: _____

[CustomerName]

Signature:_____ Date:_____
Name: _____ Title: _____

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

Rate Schedule [FTS/NNS]
Rate Schedule Option [SCO/SSO]
Agreement/Contract No. _____
Dated: _____

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and _____, ("Customer"). [If this Agreement supersedes a previous agreement, the following may be inserted here: This Agreement supersedes and replaces in its entirety that certain _____ [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No: _____).]

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Points: Primary Receipt and Primary Delivery Points shall be listed on Exhibit "A".

Maximum Contract Quantity(ies): [Insert Maximum Daily Quantity(ies)(which may include daily or seasonal MDQ(s), Maximum Storage Quantity, Maximum Daily Injection Quantity, or Maximum Daily Withdrawal Quantity, as permitted by Section 2 of Rate Schedules FTS/NNS and Section 7.5(a) of the General Terms and Conditions of the Tariff) and, as necessary, information related to MDQ ramp-ups that is permitted by Section 2(d) of Rate Schedule FTS. In lieu of inserting here, MDQ information may be inserted on an exhibit.]

Term: This Agreement shall be effective beginning _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and shall continue in full force and effect _____ [insert "through" or "for a primary term of"] _____ [insert end date of Agreement or length of primary term]. [Tariff-based Evergreen/ROFR provisions may be included herein or on an Exhibit.]

Rate: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff) unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement: [Exhibit Descriptions may be inserted here, as necessary. Exhibit(s) will include headings and details needed to describe contractual terms. Such Exhibit(s) may include only terms and conditions specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP
By: GS Pipeline Company, LLC
Its General Partner

Signature:_____ Date:_____
Name: _____ Title: _____

[CustomerName]

Signature:_____ Date:_____
Name: _____ Title: _____

EXHIBIT A

Primary Point(s)

[Identify Primary Point(s)/Pair(s) covered by the Agreement, which may include but need not be limited to Receipt Point Name, Receipt SLN, Delivery Point Name, Delivery SLN, and Volume. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Primary Point(s)/Pair(s); and/or (ii) terms and conditions related to the Primary Point(s)/Pair(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

EXHIBIT A

Primary Point(s)/Pair(s)

[Identify Primary Point(s)/Pair(s) covered by the Agreement, which may include but need not be limited to Receipt Point Name, Receipt SLN, Delivery Point Name, Delivery SLN, and Volume. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Primary Point(s)/Pair(s); and/or (ii) terms and conditions related to the Primary Point(s)/Pair(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

Reserved for future use.

9. SUCCESSORS AND ASSIGNS: This Agreement shall be binding upon and inure to the benefit of the respective heirs, representatives, successors and assigns of the parties hereto. Except as provided in the General Terms and Conditions of the Tariff, neither party may assign, pledge or otherwise transfer or convey its rights, obligations or interests hereunder for any purpose without the prior written consent of the other party, which consent shall not unreasonably be withheld. Any assignment, pledge, transfer or conveyance in breach of this provision is voidable by the non-breaching party.

10. FILINGS: Each party shall make and diligently prosecute, all necessary filings with governmental bodies as may be required for the initiation and continuation of the transportation service subject to this Agreement, as well as inform and, upon request, provide copies to the other party of all filing activities. CUSTOMER shall reimburse Gulf South for all incurred filing fees. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (i) the filed rates and charges applicable under this Rate Schedule, including both the level and design of such rates and charges; and/or (ii) this Rate Schedule and the General Terms and Conditions. Customer shall have the right to protest or contest the aforementioned filings.

11. NOTICES: Routine communications shall be considered delivered when received by ordinary mail. Communications concerning scheduling, curtailments, and changes in nominations shall be made via EDI if the Customer has executed a Trading Partner Agreement to communicate such transactions; otherwise, communications shall be made by the Customer Electronic System, or by fax in the event of failure of Gulf South's or the Customer's electronic communication system. CUSTOMER's Dispatcher on the face hereof shall be the recipient on a twenty-four (24) hour basis of all notices regarding scheduling, curtailments, and changes in nominations. Either party shall immediately notify the other of any changes of the designated individuals or addresses herein.

All Administration Notices and Accounting Matters:

Gulf South Pipeline Company LP
P. O. Box 1478
Houston, Texas 77251-1478
Attention: Customer Service

Reserved for future use.

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

Rate Schedule ITS
Contract No. _____
Dated: _____

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

This Agreement is entered into by and between Gulf South Pipeline, LP ("Gulf South") and [CustomerName] ("Customer"). [If this Agreement supersedes a previous agreement, the following may be inserted here: This Agreement supersedes and replaces in its entirety that certain [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No.: _____).]

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Point(s): Customer may utilize receipt and delivery points as provided for in the Rate Schedule.

Term: This Agreement shall be effective beginning _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and shall remain in effect for a term of five years or until terminated by Gulf south or Customer upon at least thirty (30) days prior written notice.

Rate: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement: [Exhibit Descriptions may be inserted here, as necessary. Exhibit(s) will include headings and details needed to describe contractual terms. Such Exhibit(s) may include only terms and conditions specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP
By: GS Pipeline Company, LLC
Its General Partner

Signature:_____ Date:_____
Name: _____ Title: _____

[CustomerName]

Signature:_____ Date:_____
Name: _____ Title: _____

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:
Rate Schedule ITS
Agreement/Contract No. _____
Dated: _____

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

This Agreement is entered into by and between Gulf South Pipeline Company, LP ("Gulf South") and [CustomerName] ("Customer"). [If this Agreement supersedes a previous agreement, the following may be inserted here: This Agreement supersedes and replaces in its entirety that certain [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No.: _____).]

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Point(s): Customer may utilize receipt and delivery points as provided for in the Rate Schedule.

Term: This Agreement shall be effective beginning _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and shall remain in effect for a term of five years or until terminated by Gulf South or Customer upon at least thirty (30) days prior written notice.

Rate: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff) unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement:
[Exhibit Descriptions may be inserted here, as necessary. Exhibit(s) will include headings and details needed to describe contractual terms. Such Exhibit(s) may include only terms and conditions specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP
By: GS Pipeline Company, LLC
Its General Partner

Signature:_____ Date:_____
Name: _____ Title: _____

[CustomerName]

Signature:_____ Date:_____
Name: _____ Title: _____

Sheet Nos. 4201 - 4299 Sheet Nos. 4201 - 4299 : Effective

Reserved for future use.

10. SUCCESSORS AND ASSIGNS: This Agreement shall be binding upon and inure to the benefit of the respective heirs, representatives, successors and assigns of the parties hereto. Except as provided in the General Terms and Conditions of the Tariff, neither party may assign, pledge or otherwise transfer or convey its rights, obligations or interests hereunder for any purpose without the prior written consent of the other party, which consent shall not unreasonably be withheld. Any assignment, pledge, transfer or conveyance in breach of this provision is voidable by the non-breaching party.

11. FILINGS: Each party shall make and diligently prosecute, all necessary filings with governmental bodies as may be required for the initiation and continuation of the transportation service subject to this Agreement, as well as inform and, upon request, provide copies to the other party of all filing activities. CUSTOMER shall reimburse Gulf South for all incurred filing fees. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (i) the filed rates and charges applicable under this Rate Schedule, including both the level and design of such rates and charges; and/or (ii) this Rate Schedule and the General Terms and Conditions. Customer shall have the right to protest or contest the aforementioned filings.

12. NOTICES: Routine communications shall be considered delivered when received by ordinary mail. Communications concerning scheduling, curtailments, and changes in nominations shall be made via EDI if the Customer has executed a Trading Partner Agreement to communicate such transactions; otherwise, communications shall be made by the Customer Electronic System, or by fax in the event of failure of Gulf South's or the Customer's electronic communication system. CUSTOMER's Dispatcher on the face hereof shall be the recipient on a twenty-four (24) hour basis of all notices regarding scheduling, curtailments, and changes in nominations. Either party shall immediately notify the other of any changes of the designated individuals or addresses herein.

All Administration Notices and Accounting Matters:

Gulf South Pipeline Company LP
P. O. Box 1478
Houston, Texas 77251-1478
Attention: Customer Service

Sheet Nos. 4203 - 4299 Sheet Nos. 4203 - 4299 : Effective

Reserved for future use.

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-550-000

Sheet No. 4300 Sheet No. 4300
Superseding: Sheet Nos. 4300 Through 4301

Third Revised Sheet No. 4300 and Sheet No. 4301 are hereby cancelled.

Sheet Nos. 4300 through 4399 are reserved for future use.

Sheet Nos. 4301 - 4399 Sheet Nos. 4301 - 4399 : Effective

Reserved for future use.

8. APPLICABLE LAW: THE VALIDITY, CONSTRUCTION, INTERPRETATION AND EFFECT OF THIS AGREEMENT SHALL BE GOVERNED BY THE LAWS OF THE STATE OF TEXAS, THE PARTIES AGREE THAT TEXAS' CHOICE OF LAW RULES MAY NOT BE USED TO DIRECT OR DETERMINE THAT SOME OTHER STATES' LAW SHALL GOVERN A DISPUTE ARISING UNDER THIS AGREEMENT.

9. SUCCESSORS AND ASSIGNS: This Agreement shall be binding upon and inure to the benefit of the respective heirs, representatives, successors and assigns of the parties hereto. Except as provided in the General Terms and Conditions of the Tariff, neither party may assign, pledge or otherwise transfer or convey its rights, obligations or interests hereunder for any purpose without the prior written consent of the other party, which consent shall not unreasonably be withheld. Any assignment, pledge, transfer or conveyance in breach of this provision is voidable by the non-breaching party.

10. FILINGS: Each party shall make and diligently prosecute, all necessary filings with governmental bodies as may be required for the initiation and continuation of the transportation service subject to this Agreement, as well as inform and, upon request, provide copies to the other party of all filing activities. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (i) the filed rates and charges applicable under this Rate Schedule, including both the level and design of such rates and charges; and/or (ii) this Rate Schedule and the General Terms and Conditions. Customer shall have the right to protest or contest the aforementioned filings.

11. NOTICES: Routine communications and payments shall be considered delivered when received by ordinary mail. Communications concerning scheduling, curtailments, and changes in nominations shall be made via EDI if the Customer has executed a Trading Partner Agreement to communicate such transactions; otherwise, communications shall be made by the Customer Electronic System, or by fax in the event of failure of Gulf South's or the Customer's electronic communication system. CUSTOMER's Dispatcher on the face hereof shall be the recipient on a twenty-four (24) hour basis of all notices regarding scheduling, curtailments, and changes in nominations. Either party shall immediately notify the other of any changes of the designated individuals or addresses herein.

All Administration Notices and Accounting Matters:
Gulf South Pipeline Company LP
P. O. Box 1478
Houston, Texas 77251-1478
Attention: Customer Service

Sheet Nos. 4303 - 4399 Sheet Nos. 4303 - 4399 : Effective

Reserved for future use.

Rate Schedule FSS-B

FIRM STORAGE SERVICE -BISTINEAU AGREEMENT
PURSUANT TO SECTION 284, SUBPART "G" or "B"
between GULF SOUTH PIPELINE COMPANY LP, as Gulf South, and
_____, as CUSTOMER

Reference No.: Contract No.: Contract Date:

CUSTOMER Correspondence: CUSTOMER Billing: Primary Term:
Beginning 9:00 A.M. on
Thru 9:00 A.M. on

Attn: Attn: Maximum Storage Quantity (MSQ) Dekatherm

Telephone No. Telephone No.
Fax No. Fax No.

Contract Rate:

Gulf South's Customer Service Dept: Telephone No. Fax No.
CUSTOMER's Dispatcher: Telephone No. Fax No.

Injection Point: Gulf South Storage (Bistineau)

Station Location Number	Description	Maximum Daily Injection Quantity (MDIQ) (Dekatherm)
10401	Storage Injections	

Withdrawal Point: Gulf South Storage (Bistineau)

Station Location Number	Description	Maximum Daily Withdrawal Quantity (MDWQ) (Dekatherm)
10402	Storage Withdrawals	

(Daily Injection and Withdrawal Quantities will conform to the Schedules found in Section 3 of the FSS-B Rate Schedule.)

Special Provisions: Service hereunder is provided pursuant to Section 284 either Subpart G or B. Please indicate below as appropriate:

Subpart G [ ] Service hereunder is subject to Section 284.223, Title 18, of the Code of Federal Regulations. or

Subpart B [ ] Service hereunder is subject to Section 284.101, Title 18, of the Code of Federal Regulations, and CUSTOMER must execute Exhibit C and the affidavits attached thereto, all of which are hereby incorporated by reference and made a part of this Agreement.

Services provided under this service Agreement are subject to and governed by the applicable rate schedule and the General Terms and Conditions of Gulf South's current FERC Gas Tariff. IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Signature:
Name: Title: Date:

CUSTOMER Signature:
Name: Title: Date:

Rate Schedule FSS-M

FIRM STORAGE SERVICE - MAGNOLIA AGREEMENT
PURSUANT TO SECTION 284, SUBPART "G" or "B"
between GULF SOUTH PIPELINE COMPANY LP, as Gulf South, and
_____, as CUSTOMER

Reference No.: Contract No.: Contract Date:

CUSTOMER Correspondence: CUSTOMER Billing: Primary Term:
Beginning 9:00 A.M. on
Thru 9:00 A.M. on

Attn: Attn: Maximum Storage Quantity (MSQ) Dekatherm

Telephone No. Telephone No.
Fax No. Fax No.

Contract Rate:

Gulf South's Customer Service Dept: Telephone No. Fax No.
CUSTOMER's Dispatcher: Telephone No. Fax No.

Injection Point: Gulf South Storage (Magnolia)

Station Location Number	Description	Maximum Daily Injection Quantity (MDIQ) (Dekatherm)
21437	Storage Injections	

Withdrawal Point: Gulf South Storage (Magnolia)

Station Location Number	Description	Maximum Daily Withdrawal Quantity (MDWQ) (Dekatherm)
21438	Storage Withdrawals	

(Daily Injection and Withdrawal Quantities will conform to the Schedules found in Section 3 of the FSS-M Rate Schedule.)

Special Provisions: Service hereunder is provided pursuant to Section 284 either Subpart G or B. Please indicate below as appropriate:

Subpart G [ ] Service hereunder is subject to Section 284.223, Title 18, of the Code of Federal Regulations. or

Subpart B [ ] Service hereunder is subject to Section 284.101, Title 18, of the Code of Federal Regulations, and CUSTOMER must execute Exhibit C and the affidavits attached thereto, all of which are hereby incorporated by reference and made a part of this Agreement.

THE STANDARD TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE ARE INCORPORATED HEREIN BY REFERENCE. IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Signature:
Name: Title: Date:

CUSTOMER Signature:
Name: Title: Date:

Sheet Nos. 4402 - 4499 Sheet Nos. 4402 - 4499 : Superseded

Reserved for future use.

Sheet Nos. 4403 - 4499 Sheet Nos. 4403 - 4499 : Effective

Reserved for future use.

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:
Rate Schedule ISS
Agreement/Contract No. _____
Dated: _____

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and [CustomerName]("Customer"). [If this Agreement supersedes a previous agreement, the following may be inserted here: This Agreement supersedes and replaces in its entirety that certain _____ [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No.: _____).]

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Injection and/or Withdrawal Point(s): Injection and/or Withdrawal Point information shall be listed on Exhibit A.

Term: This Agreement shall be effective beginning _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and shall remain the effect _____ [insert "through" or "for a primary term of"] _____ [insert end date of Agreement or length of primary term].

Rate: The rate for service shall be specified on the applicable service order.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement: [Exhibit Descriptions may be inserted here, as necessary. Exhibit(s) will include headings and details needed to describe contractual terms. Such Exhibit(s) may include only terms and conditions specifically permitted by a provision identified in section 35.4 of the General Terms and Conditions of the Tariff.]

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP
By: GS Pipeline Company, LLC
Its General Partner

Signature:_____ Date:_____
Name: _____ Title: _____

[CustomerName]

Signature:_____ Date:_____
Name: _____ Title: _____

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:
Rate Schedule ISS
Agreement/Contract No. _____
Dated: _____

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and [CustomerName]("Customer"). [If this Agreement supersedes a previous agreement, the following may be inserted here: This Agreement supersedes and replaces in its entirety that certain _____ [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No.: _____).]

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Injection and/or Withdrawal Point(s): Injection and/or Withdrawal Point information shall be listed on Exhibit A.

Term: This Agreement shall be effective beginning _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and shall remain in effect _____ [insert "through" or "for a primary term of"] _____ [insert end date of Agreement or length of primary term].

Rate: The rate for service shall be specified on the applicable service order.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement: [Exhibit Descriptions may be inserted here, as necessary. Exhibit(s) will include headings and details needed to describe contractual terms. Such Exhibit(s) may include only terms and conditions specifically permitted by a provision identified in section 35.4 of the General Terms and Conditions of the Tariff.]

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP
By: GS Pipeline Company, LLC
Its General Partner

Signature:_____ Date:_____
Name: _____ Title: _____

[CustomerName]

Signature:_____ Date:_____
Name: _____ Title: _____

EXHIBIT A

[Identify Point and Rate information covered by the Agreement, which may include but need not be limited to Volume and Charges. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Point(s); and/or (ii) terms and conditions related to the Point(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

Sheet No. 4502 Sheet No. 4502

Sheet Nos. 4502 through 4599 are reserved for future use.

Sheet Nos. 4503 - 4599 Sheet Nos. 4503 - 4599 : Effective

Reserved for future use.

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

Rate Schedule PAL
Agreement/Contract No. _____
Dated: _____
Deal Type: [Park or Lend]

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and [CustomerName] ("Customer"). [If this Agreement supersedes a previous agreement, the following may be inserted here: This Agreement supersedes and replaces in its entirety that certain _____ [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No.: _____).]

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Point(s): Receipt and Delivery Point information shall be listed on the applicable service order.

Term: This Agreement shall be effective beginning _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and shall remain the effect _____ [insert "through" or "for a primary term of"] _____ [insert end date of Agreement or length of primary term].

Rate: The rate for service shall be specified on Exhibit A.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement: [Exhibit Descriptions may be inserted here, as necessary. Exhibit(s) will include headings and details needed to describe contractual terms. Such Exhibit(s) may include only terms and conditions specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP
By: GS Pipeline Company, LLC
Its General Partner

Signature:_____ Date:_____
Name: _____ Title: _____

[CustomerName]

Signature:_____ Date:_____
Name: _____ Title: _____

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

Rate Schedule PAL
Agreement/Contract No. _____
Dated: _____
Deal Type: [Park or Lend]

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and [CustomerName] ("Customer"). [If this Agreement supersedes a previous agreement, the following may be inserted here: This Agreement supersedes and replaces in its entirety that certain _____ [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No.: _____).]

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Point(s): Receipt and Delivery Point information shall be listed on the applicable service order.

Term: This Agreement shall be effective beginning _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and shall remain in effect _____ [insert "through" or "for a primary term of"] _____ [insert end date of Agreement or length of primary term].

Rate: The rate for service shall be specified on Exhibit A.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement: [Exhibit Descriptions may be inserted here, as necessary. Exhibit(s) will include headings and details needed to describe contractual terms. Such Exhibit(s) may include only terms and conditions specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP
By: GS Pipeline Company, LLC
Its General Partner

Signature:_____ Date:_____
Name: _____ Title: _____

[CustomerName]

Signature:_____ Date:_____
Name: _____ Title: _____

EXHIBIT A

[Identify Point and Rate information covered by the Agreement, which may include but need not be limited to Receipt Point Name, Receipt SLN, Delivery Point Name, Delivery SLN, Parking/Lending Period, Payback Period, Total and Daily Volume(s), and Charges. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Point(s); and/or (ii) terms and conditions related to the Point(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

Sheet No. 4602 Sheet No. 4602

Sheet Nos. 4602 through 4699 Are Reserved for Future Use

Sheet Nos. 4603 - 4699 Sheet Nos. 4603 - 4699 : Superseded

Reserved for future use.

Sheet Nos. 4606-4699 Reserved for future use.

Rate Schedule GS

NATURAL GAS SALES SERVICE AGREEMENT
PURSUANT TO SUBPART "J" OF SECTION 284
between GULF SOUTH PIPELINE COMPANY LP, as SELLER, and
_____, as BUYER

Contract No.:	Contract Date:	Contract Representative:
BUYER Correspondence:	BUYER Billing:	Primary Term: Beginning 9:00 A.M. on Thru 9:00 A.M. on
Attn:	Attn:	Contract Maximum Daily Quantity (MDQ)
Telephone No. Fax No.	Telephone No. Fax No.	Dekatherm
		Rate: See Exhibit A
SELLER's Merchant Division Dept:	Telephone No.	Fax No.
BUYER's Dispatcher:	Telephone No.	Fax No.

Receipt Point(s):

Station Location Number	Description	Point MDQ (Dekatherm)
	Primay Points are shown on Exhibit "B". All other receipt points are available subject to supplemental receipt point restrictions per Customer's NNS Service Agreement.	

Special Provisions:

Firm sales per terms on Exhibit A, which is attached and forms a part hereof.

THIS DOCUMENT REFLECTS THE COMPLETE AGREEMENT OF THE PARTIES AS TO THE SUBJECT MATTER HEREOF AND SUCH AGREEMENT IS BINDING ON THE PARTIES, WHETHER OR NOT BUYER EXECUTES AND RETURNS THE ORIGINAL TO SELLER.

SELLER	Signature: Name:	Title:	Date:
BUYER	Signature: Name:	Title:	Date:

STANDARD TERMS & CONDITIONS

1. CONDITIONS OF SERVICE: Services provided hereunder are subject to and governed by the applicable rate schedule and the General Terms and Conditions of SELLER's current tariff, as may be revised from time to time, or any effective superseding tariff (Tariff) on file with the Federal Energy Regulatory Commission (FERC). The Tariff is incorporated by reference. In the event of any conflict between this Agreement and the Tariff, the Tariff shall govern as to the conflict. SELLER shall have the right to interrupt service under this Agreement to the extent permitted by the Tariff.

2. TRANSPORTATION: SELLER shall deliver gas to the designated receipt point(s), at which point(s) SELLER's obligations shall end. BUYER shall arrange and pay for transportation subsequent to the designated receipt point(s).

3. QUANTITY: Should BUYER desire a change in the Contract MDQ, BUYER shall notify SELLER in writing of the amount of the increase or decrease and of the date BUYER desires the change to become effective. If SELLER advises it is not agreeable to the changed quantities of gas requested in BUYER's notice, the Contract MDQ shall remain unchanged. The SELLER shall review BUYER's request within thirty (30) days subject to the Tariff. Nothing herein shall require SELLER to install equipment or facilities.

4. QUALITY: The gas provided shall be merchantable and of a quality sufficient to meet the standards in the Tariff.

5. TITLE: Title to gas shall automatically pass from SELLER to BUYER upon delivery of gas at the designated receipt point(s), and SELLER warrants clear title to all gas sold and delivered to BUYER pursuant to this Agreement. SELLER will pay or cause to be paid all applicable royalties, taxes and other sums due on production and transportation of the gas until the gas is provided at the designated receipt point(s). BUYER shall bear the full risk and expense of any transportation of the gas from the designated Receipt Point(s). In addition, BUYER understands that the gas sold and provided hereunder may or may not be odorized, and BUYER assumes full responsibility and liability for any required or prudent odorization of the gas.

6. TERM: This Agreement shall become effective as of 9:00 A.M. on the beginning primary term tate and continue as stated on the face hereof.

7. PAYMENTS: Payment shall be made in compliance with the Tariff. Payments by check shall be made to the remittance address indicated on SELLER's invoice. Payment by wire transfer shall be to a bank account designated by SELLER.

8. WAIVER: No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Agreement shall operate or be construed as a waiver of any future default(s), whether of a like or different character.

9. APPLICABLE LAW: THE VALIDITY, CONSTRUCTION, INTERPRETATION AND EFFECT OF THIS AGREEMENT SHALL BE GOVERNED BY THE LAWS OF THE STATE OF TEXAS, THE PARTIES AGREE THAT TEXAS' CHOICE OF LAW RULES MAY NOT BE USED TO DIRECT OR DETERMINE THAT SOME OTHER STATES' LAW SHALL GOVERN A DISPUTE ARISING UNDER THIS AGREEMENT.

10. SUCCESSORS AND ASSIGNS: This Agreement shall be binding upon and inure to the benefit of the respective heirs, representatives, successors and assigns of the parties hereto. Except as provided in the General Terms and Conditions of the Tariff, neither party may assign, pledge or otherwise transfer or convey its rights, obligations or interests hereunder for any purpose without the prior written consent of the other party, which consent shall not unreasonably be withheld. Any assignment, pledge, transfer or conveyance in breach of this provision is voidable by the non-breaching party.

11. REGULATION: This Contract and the matters contemplated hereunder are subject to all present or future laws, ordinances, rules and regulations of any governmental or other authority having or asserting jurisdiction in the premises; but nothing contained herein shall be construed as a waiver of any right to question or contest any such law, ordinance, order, rule or regulation in any forum.

12. FILINGS: Each party shall make and diligently prosecute, all necessary filings with governmental bodies as may be required for the initiation and continuation of the service subject to this Agreement, as well as inform and, upon request, provide copies to the other party of all filing activities. BUYER shall reimburse SELLER for all incurred filing fees.

13. NOTICES: Routine communications shall be considered delivered when received by ordinary mail. Communications concerning scheduling, curtailments, and changes in nominations shall be made via EDI if the Customer has executed a Trading Partner Agreement; otherwise, communications shall be made via the Internet Web Site or by fax in the event of failure of Gulf South's or the Customer's electronic communication system. BUYER's Dispatcher on the face hereof shall be the recipient on a twenty-four (24) hour basis of all notices regarding scheduling, curtailments, and changes in nominations. Either party shall immediately notify the other of any changes of the designated individuals or addresses herein.

All Administration Notices and Accounting Matters:

Gulf South Pipeline Company LP
P. O. Box 1478
Houston, Texas 77251-1478
Attention: Customer Service

MASTER

CONTRACT NO:

AMENDMENT NO:

EXHIBIT A

TO

(TYPE OF SERVICE) SERVICE AGREEMENT

BETWEEN

GULF SOUTH PIPELINE COMPANY, LP

AND

DATED

PRIMARY POINT PAIRS

RECEIPT METER LOCATION DESCRIPTION	RECEIPT METER DELIVERY METER DESCRIPTION	MAXIMUM DAILY QUANTITY	GATHERING	DELIVERY METER LOCATION

TOTAL:

Reserved for future use.

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:
Rate Schedule [NNS/FTS]
Rate Schedule Option: [SCO/SSO]
Agreement/Contract No. _____
Dated: _____
In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

[Date]

[Contact Name]
[CustomerName]
[Address]

Re: Discounted Rates Letter Agreement to
[NNS/FTS] [insert "SCO" or "SSO," if applicable] Service Agreement No. _____
between
GULF SOUTH PIPELINE COMPANY, LP and
[CUSTOMERNAME]
dated _____[original service agreement date]

Dear _____:

This Discounted Rates Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced service agreement ("Contract") between Gulf South Pipeline Company, LP ("Gulf South") and [CustomerName] ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Gulf South's FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff will control.

1. Gulf South shall provide primary firm service under the Agreement from Receipt Point(s) to the Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) The Maximum Daily Quantity(ies)("MDQ") for this Agreement shall be:

[Insert MDQ (which may include daily or seasonal MDQ(s), as permitted by Section 2 of Rate Schedules FTS/NNS and Section 7.5(a) of the General Terms and Conditions of the Tariff) and, as necessary, information related to capacity ramp-ups that is permitted by Section 2(d) of Rate Schedule FTS. In lieu of inserting here, MDQ information may be inserted on an exhibit.]

(b) In addition to the rate(s) set forth in Exhibit A, Gulf South shall charge and Customer shall pay all other applicable charges Gulf South is authorized to charge pursuant to its Tariff.

(c) Gulf South shall charge and Customer shall pay a gathering charge per Dth as specified on Exhibit A for gathered SLNs. If a gathering rate is not specified for a gathered SLN, the maximum gathering rate authorized pursuant to Gulf South's Tariff shall apply.

(d) Customer shall also pay cash for fuel or provide through retainage the maximum applicable fuel that Gulf South is authorized to charge/collect under its Tariff for the volumes actually transported.

[(e) If a specific requirement as set forth in the Tariff is the basis of the discount, then it will be inserted here, including the basis of any calculations contemplated by the Tariff.]

2. The rates in Exhibit A are applicable only for transportation service utilizing the Primary Point(s) specifically listed on Exhibit A, up to Customer's MDQ. The rates associated with the Primary Point(s) listed in Exhibit B are applicable only if Customer elects to add such Primary Point(s) to Exhibit A, pursuant to the requirements of the Tariff and prior to nomination. The rates in Exhibit C are applicable only for transportation service utilizing the eligible supplemental point(s) specifically listed on Exhibit C. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A, B and/or C in writing, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service.

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:
Rate Schedule [NNS/FTS]
Rate Schedule Option: [SCO/SSO]
Agreement/Contract No. _____
Dated: _____
In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

[Date]

[Contact Name]
[CustomerName]
[Address]

Re: Discounted Rate Letter Agreement to
[NNS/FTS] [insert "SCO" or "SSO," if applicable] Service Agreement No. _____
between
GULF SOUTH PIPELINE COMPANY, LP and
[CUSTOMERNAME]
dated _____[original service agreement date]

Dear _____:

This Discounted Rate Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced service agreement ("Contract") between Gulf South Pipeline Company, LP ("Gulf South") and [CustomerName] ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Gulf South's FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff will control.

1. Gulf South shall provide primary firm service under the Agreement from Receipt Point(s) to the Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) The Maximum Daily Quantity(ies)("MDQ") for this Agreement shall be:

[Insert MDQ (which may include daily or seasonal MDQ(s), as permitted by Section 2 of Rate Schedules FTS/NNS and Section 7.5(a) of the General Terms and Conditions of the Tariff) and, as necessary, information related to capacity ramp-ups that is permitted by Section 2(d) of Rate Schedule FTS. In lieu of inserting here, MDQ information may be inserted on an exhibit.]

(b) In addition to the rate(s) set forth in Exhibit A, Gulf South shall charge and Customer shall pay all other applicable charges Gulf South is authorized to charge pursuant to its Tariff.

(c) Gulf South shall charge and Customer shall pay a gathering charge per Dth as specified on Exhibit A for gathered SLNs. If a gathering rate is not specified for a gathered SLN, the maximum gathering rate authorized pursuant to Gulf South's Tariff shall apply.

(d) Customer shall also pay cash for fuel or provide through retainage the maximum applicable fuel that Gulf South is authorized to charge/collect under its Tariff for the volumes actually transported.

[(e) If a specific requirement as set forth in the Tariff is the basis of the discount, then it will be inserted here, including the basis of any calculations contemplated by the Tariff.]

2. The rates in Exhibit A are applicable only for transportation service utilizing the Primary Point(s) specifically listed on Exhibit A, up to Customer's MDQ. The rates associated with the Primary Point(s) listed in Exhibit B are applicable only if Customer elects to add such Primary Point(s) to Exhibit A, pursuant to the requirements of the Tariff and prior to nomination. The rates in Exhibit C are applicable only for transportation service utilizing the eligible supplemental point(s) specifically listed on Exhibit C. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A, B and/or C in writing, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service.

3. This Agreement will be effective _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and will continue in full force and effect _____ [insert "through" or "for a primary term of"]_____ [insert end date of Agreement or length of primary term].

[To the extent a Contractual Right of First Refusal is agreed to, the following language shall be inserted, as well as any specific terms and conditions related to the contractual right of first refusal that are permitted by Section 30.2 of the General Terms and Conditions of the Tariff: At the end of this Agreement, Customer shall be granted a contractual right of first refusal to be exercised in accordance with Gulf South's Tariff.]

[To the extent an evergreen provision is agreed to, the parties shall mutually agree upon a notice period, and the following language shall be inserted: Upon _____ written notice, this Agreement shall continue _____ [insert "through" or "for a term of"]_____ [insert end date of evergreen or length of evergreen term]. Customer shall specify in such notice the receipt and delivery point(s) and MDQ associated with the evergreen term extension.]

4. All rates and services described in this Agreement are subject to the terms and conditions of Gulf South's Tariff. Gulf South shall have no obligation to make refunds to Customer unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by Customer under this Agreement. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE STATE OF TEXAS, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

[If this Agreement supersedes a previous agreement, the following may be inserted here:
8. This Agreement supersedes and replaces in its entirety that certain _____ [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No: _____).]

If Customer agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

Very truly yours,

GULF SOUTH PIPELINE COMPANY, LP
By: GS Pipeline Company, LLC
Its General Partner

By:_____
Name:_____
Title:_____
Date:_____

ACCEPTED AND AGREED TO this ___ day of _____, XXXX.
[CUSTOMERNAME]
By:_____
Name:_____
Title:_____

3. This Agreement shall be effective beginning _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and shall continue in full force and effect _____ [insert "through" or "for a primary term of"]_____ [insert end date of Agreement or length of primary term].

[To the extent a Contractual Right of First Refusal is agreed to, the following language shall be inserted, as well as any specific terms and conditions related to the contractual right of first refusal that are permitted by Section 30.2 of the General Terms and Conditions of the Tariff: At the end of this Agreement, Customer shall be granted a contractual right of first refusal to be exercised in accordance with Gulf South's Tariff.]

[To the extent an evergreen provision is agreed to, the parties shall mutually agree upon a notice period, and the following language shall be inserted: Upon _____ written notice, this Agreement shall continue _____ [insert "through" or "for a term of"]_____ [insert end date of evergreen or length of evergreen term]. Customer shall specify in such notice the receipt and delivery point(s) and MDQ associated with the evergreen term extension.]

4. All rates and services described in this Agreement are subject to the terms and conditions of Gulf South's Tariff. Gulf South shall have no obligation to make refunds to Customer unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by Customer under this Agreement. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges, and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal, or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms, or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE STATE OF TEXAS, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

[If this Agreement supersedes a previous agreement, the following may be inserted here:
8. This Agreement supersedes and replaces in its entirety that certain _____ [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No: _____).]

If Customer agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

Very truly yours,

GULF SOUTH PIPELINE COMPANY, LP
By: GS Pipeline Company, LLC
Its General Partner

By:_____
Name:_____
Title:_____
Date:_____

ACCEPTED AND AGREED TO this ___ day of _____, XXXX.
[CUSTOMERNAME]
By:_____
Name:_____
Title:_____

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-550-001

Substitute Third Revised Sheet No. 4752 Substitute Third Revised Sheet No. 4752
Superseding: Second Revised Sheet No. 4752

EXHIBIT A

Primary Point(s)

[Identify Primary Point(s)/Pair(s) covered by the Agreement, which may include but need not be limited to Receipt Point Name, Receipt SLN, Delivery Point Name, Delivery SLN, Volume, and Charges. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Primary Point(s)/Pair(s); and/or (ii) terms and conditions related to the Primary Point(s)/Pair(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

EXHIBIT B

Eligible Primary Receipt Point(s)
[Identify Eligible Primary Receipt Point(s) covered by the Agreement, which may include but need not be limited to Receipt Point Name, Receipt SLN, Volume, and Charges. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Eligible Primary Receipt Point(s); and/or (ii) terms and conditions related to the Eligible Primary Receipt Point(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

[For FTS only, the following may be included:

Eligible Primary Delivery Point(s)
[Identify Eligible Primary Delivery Point(s) covered by the Agreement, which may include but need not be limited to Delivery Point Name, Delivery SLN, Volume, and Charges. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Eligible Primary Delivery Point(s); and/or (ii) terms and conditions related to the Eligible Primary Delivery Point(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

EXHIBIT C

Eligible Supplemental Receipt Point(s)
[Identify Eligible Supplemental Receipt Point(s) covered by the Agreement, which may include but need not be limited to Receipt Point Name, Receipt SLN, Volume, and Charges. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Eligible Supplemental Receipt Point(s); and/or (ii) terms and conditions related to the Eligible Supplemental Receipt Point(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

[For FTS only, the following may be included:

Eligible Supplemental Delivery Point(s)
[Identify Eligible Supplemental Delivery Point(s) covered by the Agreement, which may include but need not be limited to Delivery Point Name, Delivery SLN, Volume, and Charges. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Eligible Supplemental Delivery Point(s); and/or (ii) terms and conditions related to the Eligible Supplemental Delivery Point(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-550-000

Sheet No. 4755 Sheet No. 4755
Superseding: Sheet Nos. 4755 Through 4759

The following sheets are hereby cancelled:

First Revised Sheet No. 4755
First Revised Sheet No. 4756
Second Revised Sheet No. 4757
First Revised Sheet No. 4758
First Revised Sheet No. 4759

Sheet Nos. 4755 through 4759 are reserved for future use.

(c) Gulf South shall charge and CompanyName shall pay a gathering charge per Dth as specified on Exhibit A for gathered SLNs. If a gathering rate is not specified for a gathered SLN, the maximum gathering rate authorized pursuant to Gulf South's Tariff shall apply.

(d) Shipper shall also pay cash for fuel or provide through retainage the maximum applicable fuel that Gulf South is authorized to charge/collect under its Tariff for the volumes actually transported.

(e) [If a specific requirement as set forth in Section 7.7 is the basis of the discount, then it will be established here.]

2. The rates in Exhibit A are applicable to firm transportation service using the Primary Point Pair(s) listed on Exhibit A. In the event that CompanyName selects a point pair not listed on Exhibit A, or elects to utilize its Primary Point Pair(s) in excess of the applicable Primary Point Pair contract MDQ, then the applicable transportation rate for that portion of the Agreement's MDQ shall be the maximum applicable tariff rate in Gulf South's Tariff, plus fuel and all applicable surcharges that Gulf South is authorized to charge under its Tariff, unless another rate is dictated by Section 7.8 of Gulf South's Tariff or otherwise negotiated by Gulf South and CompanyName prior to CompanyName's nomination using such point pair.

3. The rates set forth in Paragraph 2 are applicable to the firm transportation service described in this Agreement between the specific Primary Point Pairs listed on Exhibit A. To the extent that CompanyName elects to flow gas to or from supplemental receipt point(s), supplemental delivery point(s) or both as listed on Exhibits B and C, then the applicable supplemental charges(s), if any, for those transactions shall be applied.

(a) For all other supplemental point transactions where the point is not included on Exhibits B and C, the rate shall be, subject to the terms of Section 7.8(b) of Gulf South's Tariff, the maximum applicable transportation rate under the Tariff calculated on a 100% load factor basis, plus the maximum applicable fuel rate and all applicable surcharges unless another rate is agreed to by the parties.

(b) By mutual written agreement, both Exhibits B and C may be modified to add or delete points, which can be utilized by CompanyName on a supplemental basis at discounted rates established by the parties.

4. This Agreement will be effective _____, XXXX and will continue in full force and effect through _____, XXXX. [To the extent a Contractual Right of First Refusal is agreed to the following language shall apply: At the end of this Agreement, CompanyName shall be granted a contractual right of first refusal to be exercised in accordance with Section 30 of Gulf South's Tariff.] [To the extent an evergreen provision is agreed to, the following language shall apply: Upon _____ written notice, (Notice as agreed between the parties) this Agreement shall continue until , XXXX. Customer shall specify in such notice the path pairs and MDQ associated with the evergreen term extension.

5. All rates and services described in this Agreement are subject to the terms and conditions of Gulf South's Tariff. Gulf South shall have no obligation to make refunds to CompanyName unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by CompanyName under this Agreement. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

6. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

7. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

8. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE STATE OF TEXAS, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

If CompanyName agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

Very Truly Yours,

GULF SOUTH PIPELINE COMPANY, LP
By: GS PIPELINE COMPANY, LLC
Its General Partner

By:
Name:
Title:

ACCEPTED AND AGREED TO this _____day of _____, 20__.

CompanyWholeName

By:
Name:
Title:

EXHIBIT A

Primary Point Pairs

Receipt Meter Description	SLN	Volume	Gathering Rate/ Dth/day	Delivery Meter Description	SLN	Demand Charge

EXHIBIT B

Eligible Supplemental Receipt Points

Receipt Meter Description	SLN	Gathering Rate	Supplemental Charges

EXHIBIT C

Eligible Supplemental Delivery Points

Delivery Meter Description	SLN	Supplemental Charges

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:
Rate Schedule ITS
Agreement/Contract No. _____
Dated: _____
In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

[Date]

[Contact Name]
[CustomerName]
[Address]

Re: Discounted Rates Letter Agreement to
ITS Service Agreement No. _____ between
GULF SOUTH PIPELINE COMPANY, LP and
[CUSTOMERNAME]
dated _____

Dear _____:

This Discounted Rates Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Interruptible Transportation Service Agreement ("Contract") between Gulf South Pipeline Company, LP ("Gulf South") and [CustomerName] ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the ITS Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Gulf South's FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff will control.

1. Gulf South shall provide service under the Agreement from Receipt Point(s) to the Delivery Point(s) listed in the attached Exhibit A. Customer shall pay the transportation and gathering rate(s) per Dth as indicated in Exhibit A. If a gathering rate is not specified for a gathered SLN, Gulf South shall charge and Customer shall pay the maximum gathering rate authorized pursuant to Gulf South's Tariff.

(a) In addition to the rate(s) set forth in Exhibit A, Gulf South shall charge and Customer shall pay all other applicable charges Gulf South is authorized to charge pursuant to its Tariff.

(b) Customer shall also pay for or provide through retainage the maximum applicable fuel that Gulf South is authorized to charge/collect under its Tariff for the volumes actually transported.

[(c) If a specific requirement as set forth in the Tariff is the basis of the discount, then it will be inserted here, including the basis of any calculations contemplated by the Tariff.]

2. The rates in Exhibit A are applicable only for transportation service utilizing the Point(s) specifically listed on Exhibit A. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibit A in writing, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service.

3. This Agreement will be effective _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and will continue in full force and effect _____ [insert "through" or "for a primary term of"] _____ [insert end date of Agreement or length of primary term].

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:
Rate Schedule ITS
Agreement/Contract No. _____
Dated: _____
In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

[Date]

[Contact Name]
[CustomerName]
[Address]

Re: Discounted Rate Letter Agreement to
ITS Service Agreement No. _____ between
GULF SOUTH PIPELINE COMPANY, LP and
[CUSTOMERNAME]
dated _____

Dear _____:

This Discounted Rate Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Interruptible Transportation Service Agreement ("Contract") between Gulf South Pipeline Company, LP ("Gulf South") and [CustomerName] ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the ITS Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Gulf South's FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff will control.

1. Gulf South shall provide service under the Agreement from Receipt Point(s) to the Delivery Point(s) listed in the attached Exhibit A. Customer shall pay the transportation and gathering rate(s) per Dth as indicated in Exhibit A. If a gathering rate is not specified for a gathered SLN, Gulf South shall charge and Customer shall pay the maximum gathering rate authorized pursuant to Gulf South's Tariff.

(a) In addition to the rate(s) set forth in Exhibit A, Gulf South shall charge and Customer shall pay all other applicable charges Gulf South is authorized to charge pursuant to its Tariff.

(b) Customer shall also pay for or provide through retainage the maximum applicable fuel that Gulf South is authorized to charge/collect under its Tariff for the volumes actually transported.

[(c) If a specific requirement as set forth in the Tariff is the basis of the discount, then it will be inserted here, including the basis of any calculations contemplated by the Tariff.]

2. The rates in Exhibit A are applicable only for transportation service utilizing the Point(s) specifically listed on Exhibit A. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibit A in writing, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service.

3. This Agreement shall be effective beginning _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and shall continue in full force and effect _____ [insert "through" or "for a primary term of"] _____ [insert end date of Agreement or length of primary term].

4. All rates and services described in this Agreement are subject to the terms and conditions of Gulf South's Tariff. Gulf South shall have no obligation to make refunds to Customer unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by Customer under this Agreement. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE STATE OF TEXAS, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

[If this Agreement supersedes a previous agreement, the following may be inserted here:
8. This Agreement supersedes and replaces in its entirety that certain _____[insert type of agreement] by and between _____ and ____, dated _____ (Contract/Agreement No: _____).]

If Customer agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

Very truly yours,

GULF SOUTH PIPELINE COMPANY, LP
By: GS Pipeline Company, LLC
Its General Partner

By: _____
Name: _____
Title:_____
Date: _____

ACCEPTED AND AGREED TO this ___ day of _____, XXXX.

[CUSTOMERNAME]

By: _____
Name: _____
Title: _____

4. All rates and services described in this Agreement are subject to the terms and conditions of Gulf South's Tariff. Gulf South shall have no obligation to make refunds to Customer unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by Customer under this Agreement. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE STATE OF TEXAS, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

[If this Agreement supersedes a previous agreement, the following may be inserted here: 8. This Agreement supersedes and replaces in its entirety that certain _____[insert type of agreement] by and between _____ and ____, dated _____ (Contract/Agreement No: _____).]

If Customer agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

Very truly yours,

GULF SOUTH PIPELINE COMPANY, LP
By: GS Pipeline Company, LLC
Its General Partner

By: _____
Name: _____
Title:_____
Date: _____

ACCEPTED AND AGREED TO this ___ day of _____, XXXX.

[CUSTOMERNAME]

By: _____
Name: _____
Title: _____

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-550-001

Substitute First Revised Sheet No. 4762 Substitute First Revised Sheet No. 4762
Superseding: Original Sheet No. 4762

EXHIBIT A

Point Pairs

[Identify Point Pair(s) covered by the Agreement, which may include but need not be limited to Receipt Point(s), Receipt SLN, Delivery Point(s), Delivery SLN, Volume, and Charges. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Point Pair(s); and/or (ii) terms and conditions related to the Point Pair(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-550-000

Sheet No. 4763 Sheet No. 4763
Superseding: Original Sheet No. 4763

Original Sheet No. 4763 is hereby cancelled, and reserved for future use.

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:
Rate Schedule [NNS/FTS]
[Rate Schedule Option: SCO/SSO]
Agreement/Contract No. _____
Dated: _____
In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

[Date]

[Contact Name]
[CustomerName]
[Address]

Re: Negotiated Rates Letter Agreement to
[NNS/FTS] [insert "SCO" or "SSO," if applicable] Service Agreement No.
_____between
GULF SOUTH PIPELINE COMPANY, LP and
[CUSTOMERNAME]
dated_____

Dear :

This Negotiated Rate Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced service agreement ("Contract") between Gulf South Pipeline Company, LP ("Gulf South") and [CustomerName] ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Gulf South's FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff will control.

1. Gulf South shall provide primary firm service under the Agreement from Receipt Point(s) to the Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) The Maximum Daily Quantity(ies)("MDQ") for this Agreement shall be: [Insert MDQ (which may include daily or seasonal MDQ(s), as permitted by Section 2 of Rate Schedules FTS/NNS and Section 7.5(a) of the General Terms and Conditions of the Tariff) and, as necessary, information related to capacity ramp-ups that is permitted by Section 2(d) of Rate Schedule FTS. In lieu of inserting here, MDQ information may be inserted on an exhibit.]

(b) The negotiated rate(s) for each Primary Point is reflected on Exhibit A. In addition to the rate(s) set forth in Exhibit A, Gulf South shall charge and Customer shall pay all other applicable charges Gulf South is authorized to charge pursuant to its Tariff.

[The following section 5 waiver provision shall be inserted only for shippers that agree to the language as part of this Agreement: (c) In consideration of the negotiated rate described above, during the term of this Agreement, Customer will not file, initiate, or support any action filed pursuant to Section 5 of the Natural Gas Act against Gulf South that would have the effect of reducing the specific rate(s) agreed to under this Agreement.]

2. The rates in Exhibit A are applicable only for transportation service utilizing the Primary Point(s) specifically listed on Exhibit A, up to Customer's MDQ. The rates associated with the Primary Point(s) listed in Exhibit B are applicable only if customer elects to add such Primary Point(s) to Exhibit A, pursuant to the requirements of the Tariff and prior to nomination. The rates in Exhibit C are applicable only for transportation service utilizing the eligible supplemental point(s) specifically listed on Exhibit C. If Customer utilizes any other receipt of delivery point, then the applicable maximum rate(s), including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A, B, and/or C in writing, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service.

3. This Agreement will be effective [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and will continue in full force and effect through _____ [insert "through" or "for a primary term of"] _____ [insert end date of Agreement or length of primary term].

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:
Rate Schedule [NNS/FTS]
[Rate Schedule Option: SCO/SSO]
Agreement/Contract No. _____
Dated: _____
In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

[Date]

[Contact Name]
[CustomerName]
[Address]

Re: Negotiated Rate Letter Agreement to
[NNS/FTS] [insert "SCO" or "SSO," if applicable] Service Agreement No.
_____between
GULF SOUTH PIPELINE COMPANY, LP and
[CUSTOMERNAME]
dated_____

Dear :

This Negotiated Rate Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced service agreement ("Contract") between Gulf South Pipeline Company, LP ("Gulf South") and [CustomerName] ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Gulf South's FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff will control.

1. Gulf South shall provide primary firm service under the Agreement from Receipt Point(s) to the Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) The Maximum Daily Quantity(ies)("MDQ") for this Agreement shall be: [Insert MDQ (which may include daily or seasonal MDQ(s), as permitted by Section 2 of Rate Schedules FTS/NNS and Section 7.5(a) of the General Terms and Conditions of the Tariff) and, as necessary, information related to capacity ramp-ups that is permitted by Section 2(d) of Rate Schedule FTS. In lieu of inserting here, MDQ information may be inserted on an exhibit.]

(b) The negotiated rate(s) for each Primary Point is reflected on Exhibit A. In addition to the rate(s) set forth in Exhibit A, Gulf South shall charge and Customer shall pay all other applicable charges Gulf South is authorized to charge pursuant to its Tariff.

[The following section 5 waiver provision shall be inserted only for shippers that agree to the language as part of this Agreement: (c) In consideration of the negotiated rate described above, during the term of this Agreement, Customer will not file, initiate, or support any action filed pursuant to Section 5 of the Natural Gas Act against Gulf South that would have the effect of reducing the specific rate(s) agreed to under this Agreement.]

2. The rates in Exhibit A are applicable only for transportation service utilizing the Primary Point(s) specifically listed on Exhibit A, up to Customer's MDQ. The rates associated with the Primary Point(s) listed in Exhibit B are applicable only if Customer elects to add such Primary Point(s) to Exhibit A, pursuant to the requirements of the Tariff and prior to nomination. The rates in Exhibit C are applicable only for transportation service utilizing the eligible supplemental point(s) specifically listed on Exhibit C. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A, B, and/or C in writing, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service.

3. This Agreement shall be effective beginning [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and shall continue in full force and effect through _____ [insert "through" or "for a primary term of"] _____ [insert end date of Agreement or length of primary term].

[Upon _____ written notice prior to the end of the Initial Term of the Firm Transportation Agreement, this Agreement shall continue as specified in such notice for an additional term of _____ at the applicable rates set forth on the Exhibit(s).]

[To the extent a Contractual Right of First Refusal is agreed to, the following language shall be inserted, as well as any specific terms and conditions related to the contractual right of first refusal that are permitted by Section 30.2 of the General Terms and Conditions of the Tariff: At the end of this Agreement, Customer shall be granted a contractual right of first refusal to be exercised in accordance with Gulf South's Tariff.]

[To the extent an evergreen provision is agreed to, the parties shall mutually agree upon a notice period, and the following language shall apply: Upon _____ written notice, this Agreement shall continue _____ [insert "through" or "for a term of"] _____ [insert end date of evergreen or length of evergreen term]. Customer shall specify in such notice the receipt and delivery point(s) and MDQ associated with the evergreen term extension.]

4. The rates set forth in this Agreement shall stay in effect for the term of this Agreement without regard to any changes that may occur to Gulf South's maximum/minimum rates, fuel charges, or surcharges other than ACA. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. This AGREEMENT shall be governed by and construed under the laws of the State of Texas, excluding any provision which would direct the application of the laws of another jurisdiction.

[If this Agreement supersedes a previous agreement, the following may be inserted here:
8. This Agreement supersedes and replaces in its entirety that certain _____ [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No: _____).]

If [CompanyName] agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

Very truly yours,

GULF SOUTH PIPELINE COMPANY, LP
By: GS Pipeline Company, LLC
Its General Partner

By: _____
Name: _____
Title: _____
Date: _____

ACCEPTED AND AGREED TO this ___ day of _____, XXXX.
[CUSTOMERNAME]

By: _____
Name: _____
Title: _____

[Upon _____ written notice prior to the end of the Initial Term of the Firm Transportation Agreement, this Agreement shall continue as specified in such notice for an additional term of _____ at the applicable rates set forth on the Exhibit(s).]

[To the extent a Contractual Right of First Refusal is agreed to, the following language shall be inserted, as well as any specific terms and conditions related to the contractual right of first refusal that are permitted by Section 30.2 of the General Terms and Conditions of the Tariff: At the end of this Agreement, Customer shall be granted a contractual right of first refusal to be exercised in accordance with Gulf South's Tariff.]

[To the extent an evergreen provision is agreed to, the parties shall mutually agree upon a notice period, and the following language shall apply: Upon _____ written notice, this Agreement shall continue _____ [insert "through" or "for a term of"] _____ [insert end date of evergreen or length of evergreen term]. Customer shall specify in such notice the receipt and delivery point(s) and MDQ associated with the evergreen term extension.]

4. The rates set forth in this Agreement shall stay in effect for the term of this Agreement without regard to any changes that may occur to Gulf South's maximum/minimum rates, fuel charges, or surcharges other than ACA. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. This AGREEMENT shall be governed by and construed under the laws of the State of Texas, excluding any provision which would direct the application of the laws of another jurisdiction.

[If this Agreement supersedes a previous agreement, the following may be inserted here:
8. This Agreement supersedes and replaces in its entirety that certain _____ [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No: _____).]

If [CompanyName] agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

Very truly yours,

GULF SOUTH PIPELINE COMPANY, LP
By: GS Pipeline Company, LLC
Its General Partner

By: _____
Name: _____
Title: _____
Date: _____

ACCEPTED AND AGREED TO this ___ day of _____, XXXX.
[CUSTOMERNAME]

By: _____
Name: _____
Title: _____

EXHIBIT A

Primary Point(s)

[Identify Primary Point(s)/Pair(s) covered by the Agreement, which may include but need not be limited to Receipt Point Name, Receipt SLN, Delivery Point Name, Delivery SLN, Volume, and Charges. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Primary Point(s)/Pair(s); and/or (ii) terms and conditions related to the Primary Point(s)/Pair(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

EXHIBIT B

Eligible Primary Receipt Point(s)
[Identify Eligible Primary Receipt Point(s) covered by the Agreement, which may include but need not be limited to Receipt Point Name, Receipt SLN, Volume, and Charges. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Eligible Primary Receipt Point(s); and/or (ii) terms and conditions related to the Eligible Primary Receipt Point(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

[For FTS only, the following may be included:

Eligible Primary Delivery Point(s)
[Identify Eligible Primary Delivery Point(s) covered by the Agreement, which may include but need not be limited to Delivery Point Name, Delivery SLN, Volume, and Charges. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Eligible Primary Delivery Point(s); and/or (ii) terms and conditions related to the Eligible Primary Delivery Point(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

EXHIBIT C

Eligible Supplemental Receipt Point(s)
[Identify Eligible Supplemental Receipt Point(s) covered by the Agreement, which may include but need not be limited to Receipt Point Name, Receipt SLN, Volume, and Charges. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Eligible Supplemental Receipt Point(s); and/or (ii) terms and conditions related to the Eligible Supplemental Receipt Point(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

[For FTS only, the following may be included:

Eligible Supplemental Delivery Point(s)
[Identify Eligible Supplemental Delivery Point(s) covered by the Agreement, which may include but need not be limited to Delivery Point Name, Delivery SLN, Volume, and Charges. Any additional information included herein shall be limited exclusively to (i) information used for the purpose of identifying the Eligible Supplemental Delivery Point(s); and/or (ii) terms and conditions related to the Eligible Supplemental Delivery Point(s) that are specifically permitted by a provision identified in Section 35.4 of the General Terms and Conditions of the Tariff.]

[For NNS only, the following exhibit may be included:

EXHIBIT D

[Insert description of special rate treatment provided by this Agreement, if necessary.]]

Effective Date: 12/01/2009 Status: Effective
FERC Docket: RP09-550-000

Sheet No. 4770 Sheet No. 4770
Superseding: Sheet Nos. 4770 Through 4776

The following sheets are hereby cancelled:

Second Substitute Sheet No. 4770
Substitute Original Sheet No. 4771
Original Sheet No. 4772
Original Sheet No. 4773
Original Sheet No. 4774
Substitute Original Sheet No. 4775
Sheet No. 4776

Sheet Nos. 4770 through 4799 are reserved for future use.

(a) The maximum daily quantity ("MDQ") for this Agreement shall be _____ /Dth per day.

(b) The negotiated rate for this Agreement shall be determined as follows:

[Full Description of Negotiated Rate to be included here].

[In consideration of the negotiated rate described above, during the term of this Agreement, [Company Name] will not file, initiate, or support any action filed pursuant to Section 5 of the Natural Gas Act against Gulf South that would have the effect of reducing the specific rate(s) agreed to under this Agreement. (Note: A section 5 waiver provision as provided in this section shall apply only to shippers that agree to the inclusion of this language as part of a negotiated rate letter agreement.)]

2. The negotiated rate set forth in Paragraph 1(b) is applicable to service using the Primary Point Pairs listed on Exhibit A. In the event that [Company Name] selects a point pair that is not listed on Exhibit A or elects to utilize a point pair in excess of the applicable point pair MDQ, then the applicable transportation rate for that portion of the Agreement's MDQ shall be the maximum applicable tariff rate in Gulf South's Tariff, plus fuel and all applicable surcharges that Gulf South is authorized to charge under its Tariff, unless another rate is dictated by Section 7.8 of Gulf South's Tariff or otherwise negotiated by Gulf South and [Company Name] prior to [Company Name]'s nomination using such point pair.

3. The rates set forth in Paragraph 2 are applicable to the transportation service described in this Agreement between the specific point pairs listed on Exhibit A. To the extent that [Company Name] elects to flow gas to or from supplemental point(s) as listed on Exhibit C, then the applicable supplemental charges(s), if any, for those transactions shall be applied.

(a) For all other supplemental point transactions where the point is not included on Exhibit C, the rate shall be, subject to the terms of Section 7.8(b) of Gulf South's Tariff, the maximum applicable transportation rate under the Tariff calculated on a 100% load factor basis, plus the maximum applicable fuel rate and all applicable surcharges unless another rate is agreed to by the parties.

(b) By mutual written agreement, Exhibit C may be modified to add or delete receipt points, which can be utilized by [Company Name] on a supplemental basis at discounted rates established by the parties.

4. This Agreement will be effective _____, XXXX and will continue in full force and effect through _____, XXXX. [To the extent a Contractual Right of First Refusal is agreed to the following language shall apply: At the end of this Agreement, CompanyName shall be granted a contractual right of first refusal to be exercised in accordance with Section 30 of Gulf South's Tariff.] [To the extent an evergreen provision is agreed to the following language shall apply: Upon _____ written notice, (Notice as agreed between the parties) this Agreement shall continue until , XXXX. Customer shall specify in such notice the path pairs and MDQ associated with the evergreen term extension.

5. The rates set forth in this Agreement shall stay in effect for the term of this Agreement without regard to any changes that may occur to Gulf South's maximum/minimum rates, fuel charges, or surcharges other than AGA. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

6. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

7. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

8. This AGREEMENT shall be governed by and construed under the laws of the State of Texas, excluding any provision which would direct the application of the laws of another jurisdiction.

If [Company Name] agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

Very Truly Yours,

ACCEPTED AND AGREED TO this _____day of _____, XXXX.

GULF SOUTH PIPELINE COMPANY, LP
By: GS PIPELINE COMPANY, LLC
Its General Partner

By:

Name:

Title:

ACCEPTED AND AGREED TO this _____day of _____, XXXX.

[FULL COMPANY NAME]

By:

Name:

Title:

Exhibit A

[Description of Primary Point Pair(s) covered by the Agreement, including MDQ.]

Exhibit B

[Description of Supplemental Point(s) covered by the Agreement.]

Exhibit C

[Description of Revenue Sharing Mechanism provide by this Agreement, if necessary.]

Reserved for Future Use

INTERNET WEB SITE
CUSTOMER AGREEMENT

THIS AGREEMENT, entered into as of this _____ day of _____, 20__ ("Agreement"), between _____ ("Customer"), and Gulf South Pipeline Company LP ("Gulf South").

Whereas, Gulf South has developed html pages to facilitate access to and to provide information concerning transportation and sales on its Internet Web Site; and

Whereas, Customer desires its employees access to Customer's proprietary information available via the public Internet on the Internet Web Site; and

In consideration of the mutual benefits accruing hereunder, Customer and Gulf South agree as follows:

1. Gulf South agrees to provide Customer with open and non discriminatory access to the Customer's information promptly upon Customer's completion and Gulf South's acceptance of this Agreement and Exhibit "A" titled INTERNET USERID/PASSWORD REQUEST FORM, attached hereto and made a part hereof (Exhibit "A"), upon the terms and conditions set forth in this Agreement.

2. Customer's employees may receive distinct codes and passwords ("USERIDS") permitting access to Customer's proprietary information via the public Internet ("Protected Data"). Customer agrees and stipulates that any employee permitted by Customer to access the Internet Web Site Protected Data shall have the legal authority to act on behalf of Customer in performing Customer electronic functions, including those functions which are made available at a later date.

3. Prior to being issued USERIDS, each of Customer's authorized employees shall return to Gulf South a completed Customer application attached hereto as Exhibit "A". Customer agrees to provide Gulf South with a revised Exhibit "A" promptly upon any material change to the information provided therein.

4. Customer's USERIDS are confidential and are used to identify Customer. Customer agrees that only authorized employees of Customer will be given Customer's USERIDS and only authorized persons will be permitted to access the Protected Data on Customer's behalf via the public Internet. Customer agrees to keep confidential all USERIDS issued by Gulf South to Customer. Customer further agrees that Customer and its authorized employees will not disclose its USERIDS to anyone. Customer shall be responsible for and accepts liability for any use of the Protected Data that is traced to Customer's USERIDS.

5. Customer agrees to promptly notify Gulf South if there is any indication that a security breach has occurred with regard to Customer's USERIDS. This includes, but is not limited to, (i) loss of confidentiality of USERIDS; (ii) termination of employment of any authorized employee; or (iii) loss of authority to access Protected Data by an authorized employee. Such notification shall be made to the Gulf South Exchange Customer Support Coordinator immediately by telephone and shall be followed by written notification within five (5) business days. Gulf South may terminate USERID(S) immediately upon receipt of any such telephonic or written notice.

6. Customer agrees to protect, indemnify and hold Gulf South harmless from any and all damages, losses and liabilities arising out of any breach of confidentiality with respect to the assignment of USERIDS to Customer's authorized employees, use of USERIDS by Customer's authorized employees, use by a former authorized person, or use by any unauthorized person who gained knowledge of Customer's USERIDS; in such connection. Customer will also defend Gulf South at Customer's expense, if requested by Gulf South, or, at Gulf South's election, will pay all expenses, fees and other costs (which shall include, but not be limited to, attorneys' fees) as accrued by Gulf South in its own defense except in those instances where the damages, losses and liability arise as a result of Gulf South's negligence or willful misconduct.

7. Customer understands and agrees that Gulf South may act, or decline to act, and shall be fully protected by Customer in acting, or declining to act, in reliance upon any acts or things done or performed by Customer in respect to all matters conducted via the Internet Web Site while using USERIDS. Customer shall hold Gulf South harmless, and shall release Gulf South from, any liability arising from or caused by any act, omission or failure by Customer to act or perform any duty required by a function accessed through USERIDS. Provided, however, Customer shall not be required to indemnify Gulf South for damage arising from any Gulf South's negligence or willful misconduct.

8. Customer understands and agrees that Gulf South shall not be responsible for any omission or failure by Gulf South to act or perform any duty requested by a function accessed through USERIDS if such omission or failure to act is caused by or related to data lost in the transmission of such data from Customer's to Gulf South's computer system, power failures, failure of backup systems or any other event beyond the reasonable control of Gulf South, in whole or in part, except when such omission or failure occurs because of Gulf South's negligence or willful misconduct.

9. Customer is advised that Gulf South verifies and confirms gas flows on its pipeline system and that the Protected Data includes display of this gas flow confirmation path information. Customer shall at all times defend, indemnify and hold Gulf South harmless from any liability resulting from Customer's use of the Protected Data via the public Internet, except when the liability results from the Customer's use of information that was posted due to Gulf South's negligence or willful misconduct.

10. Gulf South reserves the right to terminate Customer's USERIDS in the event Customer does not comply with any of the provisions in this Agreement.

11. All notice which one party desires to give to the other shall be sent certified mail, return receipt requested, or shall be telecopied (and receipt confirmed) or e-mailed to the addresses and personnel cited on Exhibit "A". Either party may change any of the information provided for purpose of notification upon five (5) days' prior written notice to the other party.

12. This Agreement is at all time subject to, and qualified in all respects by, Gulf South's Tariff filed with the Federal Energy Regulatory Commission, including all Rate Schedules, General Terms and Conditions and form agreements which are part thereof, and to Gulf South's internal operating procedures and regulations, as they may be amended from time to time.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed in two (2) original counterparts by their duly authorized officers, as of the date set forth hereinabove.

WITNESS:	GULF SOUTH PIPELINE COMPANY LP
_____	By:_____
_____	Name:_____
	Title:_____
WITNESS: (Louisiana Only)	[CUSTOMER]
_____	By:_____
_____	Name:_____
	Title:_____

Please type or
print information

EXHIBIT "A"

GULF SOUTH PIPELINE COMPANY LP ("Gulf South")

INTERNET USERID/PASSWORD REQUEST FORM

TYPE OF REQUEST: ADD NEW USER_____ Change USERID_____ Delete USERID_____

Applicant Proprietary Data Rights: UPDATE ONLY_____ VIEW ONLY_____

Company:_____

Company DUNS Number:_____

Address:_____

City, State, and Zip Code:_____

EMPLOYEE (Applicant) NAME:_____
(PLEASE PRINT)

WORK PHONE:_____FAX:_____

E-mail Address:_____

It is recognized that the userid and password ("USERIDS") established to access password protected portions of the Internet Web Site are confidential and are to be used solely by the Applicant hereto. Applicant agrees to keep USERIDS confidential. Applicant agrees to promptly notify Gulf South if there is any indication that a security breach has occurred with regard to their USERIDS. Applicant agrees to contact Gulf South in regard to any change in job status where access to password protected information is no longer necessary or if Applicant ceases to be employed by the Company referenced above. Such notification shall be made to technical support immediately by telephone and shall be followed by written notification within five (5) business days. Gulf South may terminate any USERIDS, which Gulf South believes in its reasonable judgment to be used in an inappropriate manner.

This Exhibit "A" is associated with the Internet Web Site Customer Agreement dated _____ between Customer and Gulf South and is subject to the complete terms and conditions thereof.

APPLICANT'S SIGNATURE: _____ DATE: _____

RETURN TO: GULF SOUTH PIPELINE COMPANY LP
Attn: Quantium Technical Support
P O BOX 1478
HOUSTON, TX 77251-1478
FAX# (713) 479-8152

Please type or
print information

EXHIBIT "A"

GULF SOUTH PIPELINE COMPANY LP ("Gulf South")

INTERNET USERID/PASSWORD REQUEST FORM

TYPE OF REQUEST: ADD NEW USER_____ Change USERID_____ Delete USERID_____

Applicant Proprietary Data Rights: UPDATE ONLY_____ VIEW ONLY_____

Company:_____

Company DUNS Number:_____

Address:_____

City, State, and Zip Code:_____

EMPLOYEE (Applicant) NAME:_____
(PLEASE PRINT)

WORK PHONE:_____FAX:_____

E-mail Address:_____

It is recognized that the userid and password ("USERIDS") established to access password protected portions of the Internet Web Site are confidential and are to be used solely by the Applicant hereto. Applicant agrees to keep USERIDS confidential. Applicant agrees to promptly notify Gulf South if there is any indication that a security breach has occurred with regard to their USERIDS. Applicant agrees to contact Gulf South in regard to any change in job status where access to password protected information is no longer necessary or if Applicant ceases to be employed by the Company referenced above. Such notification shall be made to technical support immediately by telephone and shall be followed by written notification within five (5) business days. Gulf South may terminate any USERIDS, which Gulf South believes in its reasonable judgment to be used in an inappropriate manner.

This Exhibit "A" is associated with the Internet Web Site Customer Agreement dated _____ between Customer and Gulf South and is subject to the complete terms and conditions thereof.

APPLICANT'S SIGNATURE: _____ DATE: _____

RETURN TO: GULF SOUTH PIPELINE COMPANY LP
Attn: Quantium Technical Support
P O BOX 1478
HOUSTON, TX 77251-1478
FAX# (713) 479-1852

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

Rate Schedule PS
Contract No. _____
Dated: _____

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and [CustomerName] ("Customer"). [If this Agreement supersedes a previous agreement, the following may be inserted here: This Agreement supersedes and replaces in its entirety that certain _____ [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No.: _____).]

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Point(s): Customer may utilize receipt and delivery points as provided for in the Rate Schedule.

Term: This Agreement shall be effective beginning _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and shall remain in effect for a term of five years or until terminated by gulf South or Customer upon at least thirty (30) days prior written notice.

Rate: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff) unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement: [Exhibit Descriptions may be inserted here, as necessary. Exhibit(s) will include headings and details needed to describe contractual terms. Such Exhibit(s) may include only terms and conditions specifically permitted by a provision identified in section 35.4 of the General Terms and Conditions of the Tariff.]

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP
By: GS Pipeline Company, LLC
Its General Partner

Signature:_____ Date:_____
Name: _____ Title: _____

[CustomerName]

Signature:_____ Date:_____
Name: _____ Title: _____

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:
Rate Schedule PS
Agreement/Contract No. _____
Dated: _____

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and [CustomerName] ("Customer"). [If this Agreement supersedes a previous agreement, the following may be inserted here: This Agreement supersedes and replaces in its entirety that certain _____ [insert type of agreement] by and between _____ and _____, dated _____ (Contract/Agreement No.: _____).]

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Point(s): Customer may utilize receipt and delivery points as provided for in the Rate Schedule.

Term: This Agreement shall be effective beginning _____ [insert commencement date, which may be drafted to take into consideration the uncertainties of construction] and shall remain in effect for a term of five years or until terminated by Gulf South or Customer upon at least thirty (30) days prior written notice.

Rate: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff) unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement: [Exhibit Descriptions may be inserted here, as necessary. Exhibit(s) will include headings and details needed to describe contractual terms. Such Exhibit(s) may include only terms and conditions specifically permitted by a provision identified in section 35.4 of the General Terms and Conditions of the Tariff.]

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP
By: GS Pipeline Company, LLC
Its General Partner

Signature:_____ Date:_____
Name: _____ Title: _____

[CustomerName]

Signature:_____ Date:_____
Name: _____ Title: _____

STANDARD TERMS & CONDITIONS

1. CONDITIONS OF SERVICE: Services provided hereunder are subject to and governed by the applicable rate schedule and the General Terms and Conditions of Gulf South's current tariff, as may be revised from time to time, or any effective superseding tariff (Tariff) on file with the Federal Energy Regulatory Commission (FERC). The Tariff is incorporated by reference. In the event of any conflict between this Agreement and the Tariff, the Tariff shall govern as to the conflict. Gulf South makes no representation, assurance or warranty that capacity will be available on Gulf South's system at any time. Gulf South shall have the right to interrupt service under this Agreement pursuant to the Tariff.

2. TRANSPORTATION QUANTITY: POOLING CUSTOMER may nominate or cause to be nominated from receipt points within the same pooling area to Gulf South at the Pooling Point(s) and Gulf South agrees to accept, nominations at such point(s), daily quantities of natural gas under this Pooling Service Agreement. Gulf South shall credit POOLING CUSTOMER with Equivalent Quantities, as defined in the Tariff, at the pooling point. Nothing herein shall require Gulf South to install equipment or facilities.

3. QUALITY AND PRESSURE: The gas received and delivered hereunder shall be merchantable and of a quality sufficient to meet the Tariff standards. Gas delivered to Gulf South shall be at a delivery pressure adequate to enter Gulf South's facilities and such pressure shall not exceed the Maximum Allowable Operating Pressure.

4. TERM: This Agreement shall become effective as of 9:00 A.M. on the Contract Date and shall continue for the primary term as stated on the face hereof and month to month thereafter.

5. TERMINATION: Either party may cancel this Agreement effective as of the end of the primary term or any succeeding one (1) month period by giving written notice to the other at least thirty (30) days prior to the date on which cancellation is requested. Termination of this Agreement shall not relieve Gulf South and POOLING CUSTOMER of the obligation to correct any gas quantity imbalances hereunder, or POOLING CUSTOMER to pay money due hereunder to Gulf South or Gulf South to pay money due hereunder to POOLING CUSTOMER. In the event that POOLING CUSTOMER does not nominate and tender gas for transportation within ninety (90) days under this Agreement following the Contract Date , either party may, in the absence of force majeure, terminate this Agreement by giving written notice of such termination to the other party.

6. TRANSPORTATION CHARGES: No rate will be charged to a POOLING CUSTOMER for nominating gas from a receipt point to a pooling point, provided however; if the gas is being nominated from a gathered point, then the POOLING CUSTOMER shall pay the applicable gathering rate. No fuel will be retained for nominations between the receipt point and the pooling point. POOLING CUSTOMER shall reimburse Gulf South for all fees required by FERC or any governmental or regulatory body related to the specific service provided under this PS Rate Schedule and/or taxes on the nomination of gas into Gulf South's pipeline within ten (10) days from receipt of Gulf South's invoice to POOLING CUSTOMER for payment. Such fees shall include, but are not limited to, filing, reporting, and application fees.

7. PRIORITY OF SERVICE

   Priority of the service from the receipt point to pooling point will be the same as the transportation contracts leaving the pool as described in the PS Rate Schedule and Section 11 of the Tariff.

8. PAYMENTS: Payment shall be made in compliance with the Tariff. Payments by check shall be made to the remittance address indicated on Gulf South's invoice. Payment by wire transfer shall be to a bank account designated by Gulf South.

9. WAIVER: No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Agreement shall operate or be construed as a waiver of any future default(s), whether of a like or different character.

10. APPLICABLE LAW: THE VALIDITY, CONSTRUCTION, INTERPRETATION AND EFFECT OF THIS AGREEMENT SHALL BE GOVERNED BY THE LAWS OF THE STATE OF TEXAS. THE PARTIES AGREE THAT TEXAS' CHOICE OF LAW RULES MAY NOT BE USED TO DIRECT OR DETERMINE THAT SOME OTHER STATES' LAW SHALL GOVERN A DISPUTE ARISING UNDER THIS AGREEMENT.

11. SUCCESSORS AND ASSIGNS: This Agreement shall be binding upon and inure to the benefit of the respective heirs, representatives, successors and assigns of the parties hereto. Except as provided in this Pooling Service Agreement and the General Terms and Conditions of the Tariff, neither party may assign, pledge or otherwise transfer or convey its rights, obligations or interests hereunder for any purpose without the prior written consent of the other party, which consent shall not unreasonably be withheld. Any assignment, pledge, transfer or conveyance in breach of this provision is voidable by the non-breaching party.

12. FILINGS: Each party shall make and diligently prosecute, all necessary filings with governmental bodies as may be required for the initiation and continuation of the transportation service subject to this Agreement, as well as inform and, upon request, provide copies to the other party of all filing activities. POOLING CUSTOMER shall reimburse Gulf South for all incurred filing fees. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (i) the filed rates and charges applicable under this Rate Schedule, including both the level and design of such rates and charges; and/or (ii) this Rate Schedule and the General Terms and Conditions. Customer shall have the right to protest or contest the aforementioned filings.

13. NOTICES: Routine communications shall be considered delivered when received by ordinary mail. Communications concerning scheduling, curtailments, and changes in nominations shall be made via EDI if the Customer has executed a Trading Partner Agreement; otherwise, communications shall be made via the Internet Web Site or by fax in the event of failure of Gulf South's or the Customer's electronic communication system. POOLING CUSTOMER's Dispatcher on the face hereof shall be the recipient on a twenty-four (24) hour basis of all notices regarding scheduling, curtailments, and changes in nominations. Either party shall immediately notify the other of any changes of the designated individuals or addresses herein.

    All Administration Notices and Accounting Matters:

    Gulf South Pipeline Company LP
    P. O. Box 1478
    Houston, Texas 77251-1478
    Attention: Customer Service

Rate Schedule ATS

AGREGATION TRADING SERVICE (ATS) AGREEMENT
PURSUANT TO SECTION 284, SUBPART "G"
between GULF SOUTH PIPELINE COMPANY LP, as Gulf South, and
_____, as ATS CUSTOMER

Reference No.: Contract No.: Contract Date:

ATS CUSTOMER Correspondence: ATS CUSTOMER Billing: Primary Term:
Beginning 9:00 A.M. on
Thru 9:00 A.M. on

Attn: Attn:

Telephone No. Telephone No.
Fax No. Fax No.

Gulf South's Customer Service Dept: Telephone No. Fax No.
ATS CUSTOMER's Dispatcher: Telephone No. Fax No.

Receipt Point(s): Virtual Point(s)

Provided, however An ATS CUSTOMER can only nominate aggregation or trade transactions at the four (4) Virtual Points on Gulf South's System. An ATS CUSTOMER cannot nominate transactions between different Virtual Points.

Services provided under this Service Agreement are subject to and governed by the applicable rate schedule and the General Terms and Conditions of Gulf South's tariff on file with the Federal Energy Commission. IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Signature:
Name: Title: Date:

ATS CUSTOMER Signature:
Name: Title: Date:

Effective Date: 12/01/2003 Status: Suspended
FERC Docket: RP00-340-005

Sheet Nos. 4808 - 4899 Sheet Nos. 4808 - 4899 : Suspended

Reserved for future use.

Effective Date: 12/01/2003 Status: Effective
FERC Docket: RP00-340-005

First Revised Sheet No. 4900 First Revised Sheet No. 4900 : Superseded
Superseding: Sheet Nos. 4900 Through 4902

Sheet Nos. 4900-5099 are reserved for future use.

This sheet supersedes the following cancelled tariff sheets:

Original Sheet No. 4900
Original Sheet No. 4901
Original Sheet No. 4902
Reserved Sheet 4903-5099

.

Gulf South Pipeline Company LP
Customer

Date:_____

Predetermined Allocation Agreement (PDA) Page _____ of _____

To:_____ Meter #:_____ Meter Name:_____

Gulf South Pipeline Company LP
Customer Service Department
P.O. Box 1478
Houston, TX 77251-1478

Fax Nos.
(713) 544-6257
(713) 544-4184

Circle the appropriate # below:

1. PDA for the 1st of the month through the end of the month.
2. Revised PDA for the 1st through month end due to a new Customer or contract that did not have nominations on the 1st.

From:_____
Company:_____
Address:_____
Phone:_____

Effective Date of PDA:_____ Ending Date of PDA:_____

Cust. Name	Cust. Contract #	Pkg. ID	Over priority when gas flow exceeds nominations. (Every Customer gets all nominations, and one or more Customers receive excess volume under 120%) Note (1)	Under priority when gas flow is less than nominations. (One or more Customers will not receive all nominated.) Note (2)

Notes: 1. If one contract and/or package ID should receive all volume in excess of nominations, write SWING on the appropriate line above. If two or more contracts should receive all volume in excess of nominations, those contracts and/or package ID should have the highest number. All volume in excess of nominations will be prorated to those contracts and/or package ID based on nominations. Volumes in excess of 120% of nominations on any day will be allocated to Unauthorized Gas pursuant to Section 12.5 of Gulf South's FERC Gas Tariff.

2. If an under priority is not listed for each contract and/or package ID, the default allocation method in Section 12 of Gulf South's FERC Gas Tariff will govern. The lowest number listed on this PDA (i.e. 10), will receive its nomination first, and the highest number listed (i.e. 90) will be the first to get cut or receive less than nominated. Write the same number for contracts and/or package ID that should be prorated.

3. In the event that this meter is affected by a supply or capacity constraint and notice is given pursuant to Sections 10, 11 or 13 of Gulf South's FERC Gas Tariff, then Gulf South's default allocation methodology shall take precedence over this agreement, and a daily allocation will be performed for that constrained period.

4. For further information on PDA's, refer to Sections 10, 11, 12 and 13 of Gulf South's FERC Gas Tariff.

5. Gulf South shall not be liable for and the party submitting this PDA shall indemnify and hold Gulf South harmless from, any loss, costs, claims, expenses, penalties, or damages that directly or indirectly

result from
Gulf South complying with this PDA, except for those instances where the loss, costs, claims, expenses,
penalties or damages arise as a result of Gulf South's negligence or willful misconduct.

6. PDA information must be submitted at same level as nomination.

.

Gulf South Pipeline Company LP
Upstream/Downstream

Date:_____

Predetermined Allocation Agreement (PDA) Page _____ of _____

To:_____ Meter #:_____ Meter Name:_____

Gulf South Pipeline Company LP Fax Nos.
Customer Service Department (713) 544-6257
P.O. Box 1478 (713) 544-4184
Houston, TX 77251-1478

Circle the appropriate # below:

1. PDA for the 1st of the month through the end of the month.
2. Revised PDA for the 1st through month end due to a new Customer or contract that did not have nominations on the 1st.

From:_____
Company:_____
Address:_____
Phone:_____

Effective Date of PDA:_____ Ending Date of PDA:_____

Up/Down	Up/Down ID	Up/Down Cnt#	Pkg. ID	Over priority when gas flow exceeds nominations. (Every Customer gets all nominations, and one or more Customers receive excess volume under 120%) Note (1)	Under priority when gas flow is less than nominations. (One or more Customers will not receive all nominated.) Note (2)

Notes: 1. If one up/down Customer or contract or package ID should receive all volume in excess of nominations, write SWING on the appropriate line above. If two or more up/down Customers or contracts or package ID should receive all volume in excess of nominations, those up/down Customers contracts or package ID should have the highest number. All volume in excess of nominations will be prorated to those up/down Customers or contracts or package ID based on nominations. Volumes in excess of 120% of nominations on any day will be allocated to Unauthorized Gas pursuant to Section 12.5 of Gulf South's FERC Gas Tariff.

2. If an under priority is not listed for each contract and/or package ID, the default allocation method in Section 12 of Gulf South's FERC Gas Tariff will govern. The lowest number listed on this PDA (i.e. 10), will receive its nomination first, and the highest number listed (i.e. 90) will be the first to get cut or receive less than nominated. Write the same number for contracts and/or package ID that should be prorated.

3. In the event that this meter is affected by a supply or capacity constraint and notice is given pursuant to Sections 10, 11 or 13 of Gulf South's FERC Gas Tariff, then Gulf South's default allocation methodology shall take precedence over this agreement, and a daily allocation will be performed for that constrained period.

4. For further information on PDA's, refer to Sections 10, 11, 12 and 13 of Gulf South's FERC Gas Tariff.

5. Gulf South shall not be liable for and the party submitting this PDA shall indemnify and hold Gulf South harmless from, any loss, costs, claims, expenses, penalties, or damages that directly or indirectly

result from
Gulf South complying with this PDA, except for those instances where the loss, costs, claims, expenses,
penalties or damages arise as a result of Gulf South's negligence or willful misconduct.

6. PDA information must be submitted at same level as nomination.

Reserved for future use.

The following sheets have been cancelled:

Original Sheet Nos. 5100-5107

OPERATIONAL BALANCING AGREEMENT

Between

GULF SOUTH PIPELINE COMPANY LP

And

_____

Dated _____

WHEREAS, the facilities operated by _____ ("_____") and by Gulf South Pipeline Company LP ("Gulf South") interconnect at the Interconnection Point specified on Exhibit 1 attached hereto:

WHEREAS, Gulf South and _____ have entered into one or more transportation agreements whereby both Gulf South and _____ either receive gas which shippers cause to be delivered at the Interconnection Point or deliver gas by displacement only which shippers cause to be received at the Interconnection Point;

WHEREAS, from time to time, gas quantities delivered to or by Gulf South or _____ at the Interconnection Point which are either greater than or lesser than the quantities nominated by shippers and confirmed by Gulf South and _____, have resulted in inadvertent over-or-under deliveries relative to the shippers' nominated quantities;

WHEREAS, Gulf South and _____ desire to correct the Operational Imbalances due to over-or-under deliveries in cash, unless the parties mutually agree otherwise;

NOW THEREFORE, Gulf South and _____ ("The Parties") agree that such over-or-under deliveries at the Interconnection Point be treated in the following manner:

(1) Prior to the first day of each month, the Parties shall reconcile and confirm in writing the nominations received by each from shippers for whom the Parties will deliver or receive gas at the Interconnection Point to be effective on the first day of the month. Any changes to such confirmed nominations shall be effective only if agreed to in writing by both Parties. Such written communication shall be in the form set out on the attached Exhibit 2 or in any other form mutually agreeable to the Parties. Transportation nominations shall be confirmed in Dekatherm units.

(2) The Parties intend that the volume actually delivered and received each day at the Interconnection Point will equal the confirmed nominations. Each Party will allocate the volumes which are to be delivered and received at the Interconnection Point among the Parties' respective shippers pursuant to the confirmed nominations. Any difference between the actual physical flow at the Interconnection Point and the confirmed nominations for the Interconnection Point is the "Operational Imbalance," which will be the responsibility of the Parties to eliminate pursuant to this Agreement.

(3) The Parties agree that confirmed nominations scheduled to be received and delivered will occur at a uniform hourly rate or at an hourly rate mutually agreeable to the Parties before gas is scheduled to flow. The mutually agreeable hourly rate will be communicated by telephone between the Parties.

(4) The daily Operational Imbalance on any day shall not exceed 10% of the total nominated flow for such day or a cumulative volume of 100,000 Dekatherm. If the 10% daily tolerance is exceeded with either party unwilling to immediately reschedule nominated quantities to equal physical flow, this Agreement can be suspended by either party by giving written notice to the other party as of the date this tolerance is exceeded; provided, however, the provisions of Paragraph (7) of this Agreement shall continue to apply during the period(s) of suspension. This Agreement shall be reinstated upon written agreement by both Parties.

(5) Estimated metered quantities shall be used on a daily basis, during the current month, to determine the estimated Operational Imbalance at the Interconnection Point, with physical flow adjustments to be made during the current month as mutually agreed to by both Parties to adequately control imbalance levels.

(6) For the previous month activity, prior to the last day of such month or within five (5) business days following the end of such month, the Parties shall reconcile and confirm in writing the nominations received by each from shippers for whom the Parties delivered or received gas at the Interconnection Point. Any changes to such confirmed nominations shall be effective only if agreed to in writing by both Parties. Such written communication shall be provided by Gulf South and shall be in the form set out on the attached Exhibit 3 or in any other form mutually agreeable to the Parties.

(7) For the purpose of accounting for the previous month, the physical flow at the Interconnection Point each month will be determined and communicated by Gulf South to _____ in writing as soon as possibile, but in no case later than the tenth (10th) business day of the month following the month in question. Physical flows shall be determined pursuant to the applicable provisions of measuring party's then effective FERC Gas Tariff or Operating Statement; provided however, the Parties may agree to standards more stringent than the point operator's then effective FERC Gas Tariff or Operating Statement. Any Operational Imbalance for any calendar month shall be agreed to in writing within twenty (20) days of the end of such month in the format set forth on the attached Exhibit 3 or in any other format mutually agreeable to the Parties. Such Operational Imbalance shall be corrected in a manner mutually agreed to within thirty (30) days beginning the month immediately following the month in which the Operational Imbalance is agreed to in writing by the Parties or within such longer period of time as is mutually agreed to in writing by the Parties. The Operational Imbalance shall be cleared in the following month in accordance with Section 20 of the General Terms and Conditions or by scheduling a uniform flow or as mutually agreed to in writing by the Parties. The thirty (30) day correction period shall be extended for any capacity constraints occurring on either party's system.

(8) In the event that a capacity constraint occurs on either Party's pipeline system which results in curtailment of quantities through the Interconnection Point, the Party on whose system the constraint has occurred shall determine the reallocation of quantities to the shippers during the period of such curtailment. Such change in allocation shall be confirmed in writing pursuant to the provisions of Paragraph (1) above. If the constraint occurs at the Interconnection Point due to meter capacity or pressure, the party which is nominating deliveries at the Interconnection point shall be deemed to have the constraint on its system.

(9) All quantities of gas hereunder shall be reported in Dekatherm which shall be determined by multiplying each Mcf of gas received and delivered by the dry heating value thereof adjusted for water content. Measurement of gas for all purposes hereunder shall be in accordance with the provisions set forth in Gulf South's then effective FERC Gas Tariff or Operating Statement. Any gas received or delivered to correct an Operational Imbalance shall be adjusted for BTU variations.

(10) This agreement shall be effective on the first day of the month immediately following execution hereof and shall continue until cancelled by either party upon forty-eight (48) hours prior written notice, with any remaining Operational Imbalance to be corrected within thirty (30) days after the final Operational Imbalance is agreed to in writing by the Parties, or within such longer period of time as may be mutually agreed to by the Parties.

(11) Neither Party shall have any obligation to alter its pipeline pressures, provide compression, or modify its pipeline operations to eliminate any Operational Imbalance.

(12) Nothing stated herein shall obligate either Party to operate or perform in a manner contrary to the terms and conditions of its FERC Gas Tariff or Operating Statement, as may be revised from time to time.

(13) The purpose of this Agreement is for accounting and system management only, and is entered into by the Parties, hereto, with the understanding that the terms and provisions hereof, and the services provided hereunder, are not subject to the Natural Gas Act or the Federal Energy Regulatory Commission's jurisdiction. If this Agreement is at any time found to be subject to jurisdiction under the Natural Gas Act or Federal Energy Regulatory Commission's jurisdiction, then the services provided hereunder between the Parties shall immediately cease, and any Operational Imbalance will be resolved within thirty (30) days of termination of this Agreement. As to all matters of construction and interpretation, this Agreement shall be interpreted by the laws of the State of Texas.PRIVATE

(14) Notwithstanding anything in the Agreement to the contrary, this Agreement is not intended to modify or waive any rights or obligations either party may have under its FERC Gas Tariff or Operating Statement.

The Parties' signatures below will evidence their agreement to this Operational Balancing Agreement.

Accepted and agreed to this
____day of ___,____(month,year)

GULF SOUTH PIPELINE COMPANY LP

By:_____

Accepted and agreed to this
_____ day of _____, 19___

_____

By:_____

Attachment

OPERATIONAL BALANCING AGREEMENT

EXHIBIT 1

INTERCONNECTION POINT

Meter No.	Description	Gulf South Station Location Number (SLN)

EXHIBIT 2

ALLOCATION STATEMENT NO. _____

OPERATIONAL BALANCING AGREEMENT
BY AND BETWEEN

GULF SOUTH PIPELINE COMPANY LP (Agreement No. _____)

and _____ (Agreement No. _____)

Name of Interconnection Point: _____/Gulf South

Gulf South's Station Location No. _____ Gulf South/_____

Preparer's Name _____ and Phone No. _____

Effective Date of this Statement _____ Date Prepared _____

Gulf South's Shipper Name and Contract No.	__'s Shipper Name and Contract No.	Current Nomination Dth/day	Nomination Dth/day	Previous Change
_____	_____	_____	_____	_____

EXHIBIT 3

The Operational Balancing Agreement
Between _____
and Gulf South Pipeline Company LP
Dated _____

OPERATIONAL IMBALANCE STATEMENT

RECEIPT POINT	METER	BALANCE ACCOUNT AS OF , 19	CURRENT MONTH , 19	CUMULATIVE AS OF , 19

Agreed to this _____ day

of _____, 19___

GULF SOUTH PIPELINE COMPANY LP

By:_____

Name:

Title:

Agreed to this _____ day

of _____, 19___

By:_____

Name:

Title:

Sheet Nos. 5108 - 5199 Sheet Nos. 5108 - 5199 : Effective

Reserved for future use.

Reserved for future use.