

American Midstream (AlaTenn), LLC: Fifth Revised Volume No. 1
Title Page

FERC GAS TARIFF

FIFTH REVISED VOLUME NO. 1

OF

AMERICAN MIDSTREAM (ALATENN), LLC

(Supersedes Fourth Revised Volume No. 1)

Filed with
the
Federal Energy Regulatory Commission

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PRELIMINARY STATEMENT

American Midstream (AlaTenn), LLC, formerly Enbridge Pipelines (AlaTenn) LLC, which was formerly Midcoast Interstate Transmission, Inc., (hereinafter sometimes referred to as "Transporter") is a company engaged in the business of transporting natural gas in interstate commerce, under authorization granted by and subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC"). The pipeline system of the Transporter extends from a point of connection with Tennessee Gas Pipeline Company in McNairy County, Tennessee, through the northeast corner of the State of Mississippi and the northern part of the State of Alabama to Morgan and Madison Counties, Alabama.

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MAP

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SUMMARY OF RATES AND CHARGES

Rate Schedule	Base Tariff Rate	Surchg. Rate	Other Adjustment	Rate After Current Adj.	Fuel And Loss Retention Percentage
FT					
Winter1					
R1-Demand	\$3.9105	---	---	\$3.9105	---
Commodity					
Maximum	0.20c	---	0.19c	0.39c	0.8%
Minimum	0.20c	---	0.19c	0.39c	0.8%
Summer2					
R1-Demand	\$2.9557	---	---	\$2.9557	---
Commodity					
Maximum	---	---	0.19c	0.19c	0.8%
Minimum	---	---	0.19c	0.19c	0.8%
FT-SG					
Winter					
Commodity					
Maximum	28.78c	---	0.19c	28.97c	0.8%
Minimum	0.20c	---	0.19c	0.39c	0.8%
Summer					
Commodity					
Maximum	21.61c	---	0.19c	21.80c	0.8%
Minimum	---	---	0.19c	0.19c	0.8%
IT					
Winter					
Maximum	13.06c	---	0.19c	13.25c	0.8%
Minimum	0.20c	---	0.19c	0.39c	0.8%
Summer					
Maximum	9.72c	---	0.19c	9.91c	0.8%
Minimum	---	---	0.19c	0.19c	0.8%

1 Maximum Volumetric Rate for Firm Service (winter): 13.23c

2 Maximum Volumetric Rate for Firm Service (summer): 9.89c

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RATE SCHEDULE S

Sales

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Cancels Rate Schedule S
Notice of Cancellation

RATE SCHEDULE FT
FIRM TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available for the transportation of natural gas on a firm basis by American Midstream (AlaTenn), LLC ("Transporter") for any Shipper:

(a) which will deliver or cause to be delivered gas to Transporter for redelivery by Transporter for the account of Shipper;

(b) which has completed a valid request for service and has executed a Firm Gas Transportation Contract (FT Contract) wherein Transporter agrees to transport natural gas for Shipper's account up to a specific Maximum Daily Quantity, (MDQ) and deliver at designated Primary Delivery Points behalf of Shipper. Each FT Contract will specify the Primary Receipt and Delivery Points available for use the FT Contract and the MDQ at each Primary Receipt and Delivery Point; and

(c) which has entered into a FT Contract containing a minimum MDQ of 200 Dekatherms per Day.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Firm Transportation Service under this Rate Schedule up to the maximum daily entitlement ("Contract Demand") shall be provided (i) to former sales customers which have converted their firm sales entitlement to firm Transportation Service pursuant to 18 C.F.R. 284.10 of the FERC's Regulations, the restructuring of Transporter's services in FERC Docket No. RS92-27-000, or such other FERC authorizations as may be applicable, and (ii) to the extent Transporter determines firm capacity is available, to any Shipper in the order in which each Shipper has fulfilled the requirements of Section 3 below and in accordance with Section 3 of the General Terms and Conditions of Transporter's FERC Gas Tariff; provided, however, Transporter shall not commence service until Transporter and Shipper have executed an FT Contract.

2.2 Transportation Service hereunder will be on a firm basis. However, service may be curtailed pursuant to Section 3 and

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RATE SCHEDULE FT (continued)

22 of the General Terms and Conditions of FERC Gas Tariff or whenever necessary to maintain gas quality or the operational integrity of Transporter's system.

2.3 Transporter shall not be obligated to, but may at option, receive at any Receipt Point on any Day a quantity of gas in excess of any limitations of the quantities to be received from each such Receipt Point as specified in the FT Contract. Upon receipt of such natural gas for Shipper's account, Transporter shall transport and deliver for Shipper's account an equivalent quantity of gas in accordance with Section 6 of this Rate Schedule at those points on Transporter's system as specified in an executed FT Contract. Provided, however, Transporter shall not be obligated to, but may at its option, deliver at any Delivery Point on any Day or during any Month a quantity of gas in excess of any limitations of the quantities to be delivered to each Delivery Point as specified in the FT Contract.

2.4 Provided Transporter's prior consent is obtained, Shipper may tender quantities of gas in excess of the MDQ specified in the FT Contract on any Day (hereinafter referred to as "Authorized Overrun Quantities") for receipt, transport and delivery by Transporter of an equivalent quantity of gas in accordance with Section 6 of this Rate Schedule; provided, however, that the tender and transportation of such gas can be accomplished by Transporter without detriment to any other Shipper under any of Transporter's Rate Schedules; and provided further that such transportation is compatible to Transporter's system operation requirements. Subject to the foregoing restrictions, Transporter's consent shall not be unreasonably withheld. The rate charged for such Authorized Overrun Quantities shall be in accordance with Section 5 of this Rate Schedule.

2.5 Transporter shall not be required to install, operate or maintain any additional facilities in order to provide Transportation Service under this Rate Schedule.

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RATE SCHEDULE FT (continued)

3. QUALIFICATION FOR SERVICE

3.1 All Shippers requesting firm Transportation Service on or after the effective date of the implementation of restructured services on Transporter's system pursuant FERC Docket No. RS92-27, must provide the information required by this Section 3.1 and on Transporter's Service Request Form which is set forth at Tariff Sheet No. 338, in order to qualify for firm Transportation Service.

No request for firm service will be processed or entered on Transporter's log, as required by Section 284.13 of the FERC's Regulations, or scheduled for receipt and delivery until a completed Transportation Service Request Form has been provided. A request for service shall be made no earlier than ninety (90) Days prior to the proposed commencement date of service but a service contract applicable to such request shall not be executed unless firm capacity to render the service is available; provided, however, if facilities are required, the request may be made at an earlier date. All completed Transportation Service Request Forms are to be sent to:

American Midstream (AlaTenn), LLC
1614 15th Street, Suite 300
Denver, CO 80202
Attention: Gas Transportation Services
Facsimile: (720) 457-6040

Any modification of an existing Transportation Service shall be requested by Shipper's submission of a new Transportation Service Request Form with a notation on the form that the service requested is a modification of an existing service.

Any request shall include the information listed below. Shipper shall provide any additional information required by Transporter to process the request; provided, that the request for additional information shall not affect the priority of Shipper's request.

(a) Gas Quantities: The Contract Demand which Shipper desired applicable to each Receipt and Delivery Point(s) stated Dekatherms and the estimated total quantities to be received and transported over the delivery period.

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RATE SCHEDULE FT (continued)

Provided, however, the maximum daily delivery quantity at any Receipt Point(s) shall not exceed the quantity which Shipper's supplier has agreed to deliver at such point, unless otherwise agreed to by Transporter. The aggregate quantity of receipts shall equal the sum of the aggregate quantity of deliveries, plus the quantity of gas for Fuel and Losses provided in Section 6 of this Rate Schedule.

(b) Receipt/Delivery Point: Shipper shall show the designated Primary Receipt Point(s) and Primary Delivery Point(s) for the requested transportation and the MDQ at each point together with the name of the entity delivering the gas to Transporter and the name of the entity to receive the gas from Transporter, and the name(s) of the entities that are responsible for the PDA and/or which has an OBA with Transporter covering such Primary Receipt and Delivery Point(s).

(c) Term: The commencement and termination dates of service proposed by Shipper.

(d) Shipper Certification: A statement by the certifying that all necessary upstream and downstream arrangements will be in place on the date the Transportation Service is to commence and that the Shipper will have title or the right to acquire title to the gas to be delivered to Transporter.

(e) Facilities: Identification and location of any facilities to be constructed or installed by party affected by the proposed Transportation Service.

(f) Prepayment: A check made out to Transporter in an amount equal to the lesser of \$10,000 or the total Reservation Charge applicable to the proposed service for a three Month period. The applicable prepayment amount shall be credited to Shipper's first Month invoice. If no service is provided under this Rate Schedule, Transporter shall refund the amount in full unless a Gas Transportation Contract has been executed for the service.

RATE SCHEDULE FT (continued)

(g) Credit Evaluation:

Shipper must comply with the Creditworthiness Standards in Sections 16 and 36.1 of the General Terms and Conditions of this tariff and provide the following information.

(i) a copy of Shipper's most recent twelve-month financial statement (audited if available) and, if applicable, 10-K form;

(ii) a list of Shipper's affiliates, including and subsidiaries, if applicable.

3.2 In the event Shipper cannot provide the information Section 3.1(g) (i) and/or (ii) above, Shipper shall, if applicable, provide that information for its parent company. Transporter shall not be required to perform or to continue service under this Rate Schedule on behalf of any Shipper who is or has become insolvent or who, at Transporter's request, fails within a reasonable period to demonstrate creditworthiness, provided, however, such Shipper may receive firm service under this Rate Schedule if such Shipper prepays for such service or furnishes good and sufficient security, as determined by Transporter in its reasonable discretion, in an amount equal to the cost of performing the service requested by Shipper for a three Month period. Transporter shall be entitled to terminate service to any Shipper that fails to demonstrate credit-worthiness or has become insolvent. For purposes herein, the insolvency of a Shipper shall be evidenced by the filing by Shipper or any parent entity thereof (hereinafter collectively referred to as "The Shipper") of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction in the premises adjudging The Shipper bankrupt or insolvent. Insolvency, for purposes herein, shall also include approval by any such court of a petition seeking reorganization, arrangement, adjustment or composition of or in respect of The Shipper under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator (or other similar official) of The Shipper or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs

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RATE SCHEDULE FT (continued)

4. DELIVERY AND RECEIPT POINTS; PRESSURE; UNIFORM QUANTITIES

4.1 Receipt Points: The Primary Receipt Point(s) for all gas transported by Transporter under this Rate Schedule shall be at a mutually agreeable interconnection between Transporter's facilities and the facilities of the upstream pipeline system providing service as shown in Exhibit A to the FT Contract. The total quantity specified at the Primary Receipt Point(s) must equal the sum of the Contract Demand and Fuel and Losses requirement set forth in Section 6 of this Rate Schedule. Transporter shall not be required under any circumstances to receive gas at any Receipt Point(s) where the total quantity of gas scheduled for receipt on any Day is less than that required for the accurate measurement of quantities to be received.

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RATE SCHEDULE FT (continued)

4.2 Delivery Points: The Primary Delivery Point(s) for all gas transported by Transporter under this Rate Schedule shall be at a mutually agreeable interconnection between Transporter's facilities and the facilities of Shipper or Shipper's designee as shown in Exhibit B to the FT Contract. The total quantity specified at the Primary Delivery Point(s) must equal the Contract Demand stated in the FT Contract. Transporter shall not be required under any circumstances to deliver gas at any Delivery Point where the total quantity of gas scheduled for delivery in any Day is less than that required for the accurate measurement of quantities to be delivered.

4.3 Change in Receipt and Delivery Point(s): Subject to availability of Firm Capacity, Shipper may change the Primary Receipt or Delivery Point(s) under its FT Contract (including redistributing the Contract Demand amount) on a monthly basis by an amendment of Exhibits A and/or B to the FT Contract. Such amendment shall be reflected in an executed revision of Exhibits A and/or B submitted to Transporter by the twentieth of the month preceding the month for which the change is desired.

Subject to available capacity, Transporter will allow a change to designated Receipt Point(s) at any time in the event of failure to deliver committed gas supplies because of equipment failure, compressor malfunction, freezing, or similar force majeure conditions. Transporter will provide, via its Interactive Internet Website notice of Receipt or Delivery Point(s) changes resulting from force majeure conditions as may be reasonable under the circumstances.

Primary Receipt and Delivery Point(s) amendments pursuant to this section shall be given scheduling priority over all interruptible service requested through such points. The amendment shall not have scheduling priority over any outstanding requests for firm Transportation Service requests for using such points as primary points. Shipper shall lose its scheduling priority at previously designated Primary Receipt and Delivery Point(s) to the extent that the amendment reduces the MDQ at any point.

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RATE SCHEDULE FT (continued)

The total quantity specified at all Receipt Points (less Fuel and Losses) and the total volumes designated for Delivery Points shall equal the Contract Demand specified in Shipper's FT Contract.

4.4 Secondary Receipt and Delivery Point(s): Shipper may use as a Secondary Receipt or Delivery Point(s) any other Receipt or Delivery Point(s) on either mainline segment on Transporter's system. The nomination of Secondary Point(s) shall be made by notifying Transporter three Days prior to the beginning of a Month. A firm Shipper's rights to use a Secondary Receipt or Delivery Point(s) shall have a higher scheduling priority to all interruptible Shippers' use of that point, but a lower scheduling priority to all firm Shippers using that point as a Primary Receipt or Delivery Point(s). Shipper's total receipts or deliveries on any Day shall not exceed the Contract Demand specified in its FT Contract, if the capacity at a Secondary Receipt or Delivery Point(s) is insufficient to serve all Shippers requesting the point, receipt or delivery quantities for that point shall be allocated in accordance with Section 3 of the General Terms and Conditions. Shipper shall not lose its priority at designated Primary Receipt or Delivery Point(s) by the use of Secondary Receipt or Delivery Point(s).

4.5 Pressures: Shipper shall deliver gas to Transporter at the pressure required from time to time to enable the gas to enter Transporter's facilities at the Receipt Point(s). Transporter shall deliver gas to Shipper or Shipper's designee at Transporter's line pressure existing at the Delivery Point(s).

4.6 Uniform Quantities: Shipper shall deliver and receive gas in uniform daily quantities during any Month and in uniform hourly quantities during any Day with no significant fluctuation, provided, however, that Transporter will permit greater hourly deliveries whenever the making of such greater hourly deliveries will not in Transporter's sole judgment, deprive any other firm Shipper of gas to which it is entitled or impair in any way Transporter's pipeline operations, or cause Transporter to incur penalties.

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RATE SCHEDULE FT (continued)

4.7 Segmentation. Shipper may divide the firm Transportation Service of its FT Contract into segments of firm service either for its own use or for release to a Replacement Shipper, provided that:

(a) the total Contract Demand of the combined services applicable to a segment does not exceed the Contract Demand in Shipper's FT Contract; and
(b) it is operationally feasible for Transporter to provide firm service on the service segment(s).
Where a service segment is released to a Replacement Shipper, the Releasing and Replacement Shippers shall be treated as separate Shippers with separate contracts and Contract Demands.
Thus, the Releasing Shipper may seek changes in the Primary Receipt and Primary Delivery Point(s) on the unreleased segment(s) up to the Contract Demand for that unreleased segment, and the Replacement Shipper may simultaneously seek changes in the Primary Receipt and Primary Delivery Points on the released segment up to the Contract Demand for that released segment. The Releasing Shipper and the Replacement Shipper may further segment and release its service segment(s) subject to the limitations specified herein and the capacity release provisions of the General Terms and Conditions of this Tariff. The Replacement Shipper may also seek Secondary Receipt and Delivery Points on Transporter's system relative to its service segment pursuant to Section 4.4 above. Where the service segments of a Releasing and Replacement Shipper overlap, the combined nominations of all Releasing and Replacement Shippers on such overlapping segment shall not exceed the Contract Demand of the original Shipper's FT Contract.

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RATE SCHEDULE FT (Continued)

5. RATE AND CHARGES

5.1 Applicable Rates: The applicable rates for service under the Rate Schedule FT are the applicable Maximum Reservation and Commodity Rates shown on the effective Tariff Sheet No. 4; provided, however, Transporter has the right at any and from time to time to adjust the Maximum Reservation and Commodity Rates applicable to any service upon notice to Shipper to any level not less than the Minimum or more than the Maximum Reservation and Commodity Rates established for this Rate Schedule and set forth on the effective Tariff Sheet No. 4.

Transporter shall file with the Commission the reports required under Section 284.7 of the Commission's Regulations for any adjustment below the maximum rates under this Rate Schedule.

Authorized Overrun Quantities: Transportation by Transporter of Authorized Overrun Quantities shall be at a rate equal to the current maximum applicable commodity rate for Interruptible transportation under Rate Schedule IT.

5.2 New Facilities Charge: In addition to the charge pursuant to Section 5.1 of this Rate Schedule, Transporter shall or may, at its option, subject to Shipper's prior agreement, charge Shipper an amount to recoup the cost of facilities constructed at the Shipper's request in order to provide Transportation Service under this Rate Schedule. Transporter shall not use the amounts so collected in establishing its general system rates. The applicable New Facilities Charge shall be stated in the FT Contract.

Transporter will construct only those facilities to render Transportation Services hereunder which interconnect with facilities that either cross or are immediately adjacent to Transporter's existing facilities; provided, however, Transporter shall not construct facilities hereunder which will result in the expansion or diminishment of Transporter's mainline capacity or which compromise the operational integrity of Transporter's pipeline system. Transporter will own and operate all facilities constructed hereunder.

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RATE SCHEDULE FT (continued)

5.3 Incidental Charges: In addition to the charges pursuant to Sections 5.1 and 5.2 of this Rate Schedule, Transporter shall charge Shipper an amount to recoup the amount of tax levied pursuant to the Alabama Utility Gross Receipts Tax as recognized in the Commission's June 30, 1989 order in Alabama-Tennessee Natural Gas Co., Docket Nos. CP88-269-004, et al., which have not been previously paid by Shipper, which Transporter incurs in rendering service hereunder. Transporter shall not use the amounts so collected in establishing its general system rates. The applicable Incidental Charges shall be stated in the FT Contract.

5.4 Imbalance Charge: In addition to the charges in Sections 5.1, 5.2 and 5.3, Transporter may charge Shipper an Imbalance Charge as provided in Section 3 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

RATE SCHEDULE FT (continued)

6. FUEL AND LOSSES

Included in each Shipper's nominations for transportation shall be the quantity of gas required for Transporter's system fuel and losses ("Fuel Quantity"), associated with rendering Transportation Service pursuant to this Rate Schedule. The Fuel Quantity shall be calculated by multiplying the Fuel Retention Factor shown on the effective Tariff Sheet No. 4 times the quantity of gas nominated for transportation pursuant to this Rate Schedule with the result of this calculation rounded to the nearest whole Dekatherm $[(1 - \text{Fuel Retention Factor} \% / 100) \times \text{Receipt Quantity} = \text{Delivery Quantity}]$. The winter and summer Fuel Quantity shall be separately stated. Transporter may redetermine the Fuel Retention Factor, such redetermination to be effective January 1 of any Year, by filing revised tariff sheets and supporting workpapers with the FERC.

7. MONTHLY BILL

The Monthly Bill for services shall be equal to:

(a) Reservation Charge: A reservation charge equal to the product of the Reservation Rate, determined under Section 5.1 of this Rate Schedule, multiplied by the Contract Demand specified in the FT Contract; and

(b) Commodity Charge: The applicable Commodity Rate, determined under Section 5.1 of this Rate Schedule multiplied by the quantity of gas actually delivered by Transporter to Shipper or Shipper's designee during the Month; and

(c) Other Charge(s): If applicable, any other pursuant to Sections 5.2, 5.3, 5.4 (and Section 3 of the General Terms and Conditions).

8. GENERAL TERMS AND CONDITIONS

Shipper shall provide Transporter with such information as is needed to meet the requirements placed on Transporter by regulations, rules, and/or orders by any duly authorized agency. Furthermore, any terms or conditions not specified in this Rate Schedule shall be determined consistent with the General Terms and Conditions of Transporter's FERC Gas Tariff, which are incorporated as part of this Rate Schedule.

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RATE SCHEDULE FT-SG

FIRM TRANSPORTATION SMALL GENERAL SERVICE

1. AVAILABILITY

This Rate Schedule is available for the transportation of natural gas on a firm basis by American Midstream (AlaTenn), LLC (hereinafter called "Transporter"), for any gas distributor (hereinafter called "Shipper" or "FT-SG Shipper"):

(a) Whose distribution system connects, or will connect, with Transporter's certificated pipeline system;

(b) that completes a valid request in the form beginning at Sheet No. 338 for firm service and executes an FT-SG Service Contract ("FT-SG Contract") wherein Transporter agrees to transport and deliver on behalf of Shipper natural gas up to a specified volume, which will be designated as the "Contract Demand", and wherein each FT-SG Contract will specify the Primary Receipt and Delivery Point(s) available for use under the FT-SG Contract and the Maximum Daily Quantity ("MDQ") at each Receipt and Delivery Point;

(c) that on any Day during any Month preceding the billing Month, has not received total deliveries of more than twenty-five hundred sixty-four (2,564) Dth of natural pursuant to any sales agreement, transportation agreement, storage agreement or from local production within the area specified in the FT-SG Contract, exclusive of deliveries

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RATE SCHEDULE FT-SG

FIRM TRANSPORTATION SMALL GENERAL SERVICE

pursuant to Section 7 of this Rate Schedule. This Rate Schedule shall cease to be available to Shipper on first Day of the Month following the Month in which Shipper has exceeded such limitation. Provided, however, that a Shipper who has previously received transportation of natural gas under this Rate Schedule and does not exceed such limitation during eleven consecutive Months thereafter shall be eligible to revert to this Rate Schedule at the end of such eleventh Month. Provided, further, that this Rate Schedule shall cease to be available to a Shipper who has exceeded such limitation in any two Months within an eighteen Month consecutive period, effective on the first Day of the Month following the eighteen consecutive Month period in which Shipper exceeds such limitation; and

(e) that has elected to take service under this Rate Schedule in accordance with Section 27 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

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RATE SCHEDULE FT-SG (Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 The service rendered shall be the transportation of natural gas up to the maximum daily entitlement ("Contract Demand") set out in the FT-SG Contract. Firm Transportation Service under this Rate Schedule shall be provided to (i) former Rate Schedule SG sales customers that have converted a portion of their firm sales entitlement to firm Transportation Service pursuant to 18 C.F.R. 284.10 of the Commission's Regulations, the restructuring of Transporter's services in FERC Docket No. RS92-27-000, or such other Commission authorization as may be applicable or (ii) a gas distributor which otherwise qualifies pursuant to Section 1 of this Rate Schedule; provided, however, Transporter shall not commence service under this Rate Schedule until Transporter and Shipper have executed an FT-SG Contract. Transporter shall not be required to install, operate or maintain any additional facilities in order to provide Transportation Service under this Rate Schedule except as provided in Section 5.

2.2 Service shall be provided on a firm basis. However, service may be curtailed pursuant to Section 3 and 22 of the General Terms and Conditions of Transporter's FERC Gas Tariff or whenever necessary to maintain gas quality or the integrity of Transporter's system.

3. QUALIFICATION FOR SERVICE

3.1 All Shippers requesting firm Transportation Service must provide the information required by this Section 3 and on Transporter's Transportation Service Request Form beginning at Tariff Sheet No. 338, in order to qualify for firm Transportation Service. No request for firm service will be processed or entered on Transporter's log until a completed Transportation Service Request Form has been provided. A request for service shall be made no earlier than 90 Days prior to the proposed commencement date of service and shall not be accepted unless firm capacity to render the service is available; provided, however, if additional facilities on Transporter's system are required, the request may be made

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RATE SCHEDULE FT-SG (continued)

at an earlier date. All completed Transportation Service Request Forms are to be sent to:

American Midstream (AlaTenn), LLC
1614 15th Street, Suite 300
Denver, CO 80202
Attention: Contract Administration
Facsimile: (720)457-6040

Any modification of an existing Transportation Service shall be requested by Shipper's submission of a new Transportation Service Request Form with a notation on the form that the service requested is a modification of an existing service. Transporter shall maintain a log of all transportation requests.

Any request shall include the information listed below. Shipper shall provide any additional information required by Transporter to process the request; provided, that the request for additional information shall not affect the priority of Shipper's request.

(a) Gas Quantities: The Contract Demand which Shipper desires applicable to each Receipt and Primary Delivery Point(s) stated in Dekatherms and the estimated total quantities to be received and transported over the delivery period. Provided, however, the maximum daily delivery quantity at any Receipt Point(s) shall not exceed the quantity which Shipper's supplier has agreed to deliver at such point, unless otherwise agreed to by Transporter. The aggregate quantity of receipts shall equal the sum of the aggregate quantity of deliveries, plus the quantity of gas for Fuel and Losses provided in Section 8 of this Rate Schedule.

(b) Receipt/Delivery Point: Shipper shall show the designated Primary Receipt Point(s) and Primary Delivery Point(s) for the requested transportation and the MDQ at each point, together with the name of the party delivering the gas to Transporter, and the name of the party to receive the gas from Transporter, and the name(s) of the Parties that are responsible for the PDA and/or which has an OBA with Transporter covering such Primary Receipt and

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RATE SCHEDULE FT-SG (continued)

Delivery Point(s) .

(c) Term: The commencement and termination dates of service proposed by Shipper.

(d) Shipper Certification: A Statement by the Shipper certifying that all necessary upstream and downstream arrangements will be in place on the date the Transportation Service is to commence and that the Shipper will have title or the right to acquire title to the gas to be delivered to Transporter.

(e) Facilities: Identification and location of any facilities to be constructed or installed by any party affected by the proposed Transportation Service.

(f) Credit Evaluation:

Shipper must comply with the Creditworthiness Standards in Sections 16 and 36.1 of the General Terms and Conditions of this tariff and provide the following information.

(i) a copy of Shipper's most recent twelve month financial statement (audited if available) and, if applicable, 10-K form;

(ii) a list of Shipper's affiliates, including parent and subsidiaries, if applicable.

3.2 In the event Shipper cannot provide the information in Section 3.1(f) (i) and/or (ii) above, Shipper shall, if applicable, provide that information for its parent company. Transporter shall not be required to perform or to continue service under this Rate Schedule on behalf of any Shipper who is or has become insolvent or who, at Transporter's request, fails within a reasonable period to demonstrate creditworthiness, provided, however, such Shipper may receive firm service under this Rate Schedule if such Shipper prepays for such service or furnishes good and sufficient security, as determined by Transporter in its reasonable discretion, in an amount equal to the cost of performing the service requested by Shipper for a three month period. Transporter shall be entitled to terminate service to any Shipper that fails to demonstrate credit

RATE SCHEDULE FT-SG (continued)

4. DELIVERY AND RECEIPT POINTS; PRESSURE; UNIFORM QUANTITIES

4.1 Receipt Points: The Primary Receipt Point(s) for all gas transported by Transporter under this Rate Schedule shall be at a mutually agreeable interconnection between Transporter's facilities and the facilities of the upstream pipeline system providing service as shown in Exhibit A to the FT-SG Contract. The total quantity specified at the Primary Receipt Point(s) must equal the sum of the Contract Demand and Fuel and Losses requirement set forth in Section 8 of this Rate Schedule. Transporter shall not be required under any circumstances to receive gas at any Receipt Point(s) where the total quantity of gas scheduled for receipt on any Day is less than that required for the accurate measurement of quantities to be received.

4.2 Delivery Points: The Primary Delivery Point(s) for all gas transported by Transporter under this Rate Schedule shall be at a mutually agreeable interconnection between Transporter's facilities and the facilities of Shipper or Shipper's designee as shown in Exhibit B to the FT-SG Contract. The total quantity specified at the Primary Delivery Point(s) must equal the Contract Demand stated in the FT-SG Contract. Transporter shall not be required under any circumstances to deliver gas at any Delivery Point where the total quantity of gas scheduled for delivery in any Day is less than that required for the accurate measurement of quantities to be delivered.

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RATE SCHEDULE FT-SG (continued)

4.3 Change in Receipt and Delivery Point(s): Subject to availability of Firm Capacity, Shipper

may

change the Primary Receipt or Delivery Point(s) under its FT-SG Contract

(including

redistributing the

Contract Demand amount) on a monthly basis by an amendment of Exhibits A

and/or B to the

FT-SG

Contract. Such amendment shall be reflected in an executed revision of Exhibits

A and/or B

submitted

to Transporter by the twentieth of the Month preceding the Month for which the

change is

desired.

Subject to available capacity, Transporter will allow a change to designated Receipt Point(s) at

any time

in the event of failure to deliver committed gas supplies because of equipment

failure,

compressor

malfunction, freezing, or similar force majeure conditions. Transporter will

provide, via its

Interactive

Internet Website notice

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RATE SCHEDULE FT-SG (continued)

of Receipt or Delivery Point(s) changes resulting from force majeure conditions as may be reasonable under the circumstances.

Primary Receipt and Delivery Point(s) amendments pursuant to this section shall be given priority over all interruptible service requested through such points. The amendment shall not have priority over any outstanding requests for firm Transportation Service using such points as primary points. Shipper shall lose its priority at previously designated Primary Receipt and Delivery Point(s) to the extent that the amendment reduces the MDQ at any point. The total quantity specified at all Receipt Points (less Fuel and Losses) and the total volumes designated for all Delivery Points shall equal the Contract Demand specified in Shipper's FT-SG Contract.

4.4 Secondary Receipt and Delivery Point(s): Shipper may use as a Secondary Receipt or Delivery Point(s) any other Receipt or Delivery Point(s) on either mainline segment on Transporter's system. The nomination of Secondary Point(s) shall be made by notifying Transporter three Days prior to the beginning of a Month. A firm Shipper's rights to use a Secondary Receipt or Delivery Point(s) shall have a higher scheduling priority to all interruptible Shippers' use of that point, but inferior to all firm Shippers using that point as a Primary Receipt or Delivery Point(s). Shipper's total receipts on any Day shall not exceed the Contract Demand specified in its FT-SG Contract, if the capacity at a Secondary Receipt or Delivery Point(s) is insufficient to serve all Shippers requesting the point, receipt or delivery quantities for that point shall be allocated in accordance with Section 3 of the General Terms and Conditions. Shipper shall not lose its priority at designated Primary Receipt or Delivery Point(s) by the use of Secondary Receipt or Delivery Point(s).

4.5 Pressures: Shipper shall deliver gas to Transporter at the pressure required from time to time to enable the gas to

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enter Transporter's facilities at the Receipt Point(s). Transporter shall deliver gas to Shipper or Shipper's designee at Transporter's line pressure existing at the Delivery Point(s).

4.6 Uniform Quantities: Shipper shall deliver and receive gas in uniform daily quantities during any Month and in uniform hourly quantities during any Day with no significant fluctuation, provided, however that Transporter will permit greater hourly deliveries whenever the making of such greater hourly deliveries will not in Transporter's sole judgment, deprive any other firm Shipper of gas to which it is entitled, or impair in any way Transporter's pipeline operations, or cause Transporter to incur penalties.

5. RATES AND CHARGES

5.1 Applicable Rates: The applicable rate for service under the FT-SG Rate Schedule as shown on the effective Tariff Sheet No. 4.

5.2 New Facilities Charge: In addition to the charges pursuant to Section 5.1 of this Rate Schedule, Transporter shall or may, at its option, subject to Shipper's prior agreement, charge Shipper an amount to recoup the cost of facilities constructed at the Shipper's request in order to provide Transportation Service under this Rate Schedule.

Transporter shall not use the amounts so collected in establishing its general system rates. The applicable New Facilities Charge shall be stated in the FT-SG Contract.

Transporter will construct only those facilities to render Transportation Services hereunder which interconnect with facilities that either cross or are immediately adjacent to Transporter's existing facilities; provided, however, Transporter shall not construct facilities hereunder which will result in the expansion or diminishment of Transporter's pipeline system. Transporter will own and operate all facilities constructed hereunder.

5.3 Incidental Charges: In addition to the charges pursuant to Section 5.1 and 5.2 of this Rate Schedule, Transporter

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shall charge Shipper an amount to recoup the amount of tax levied pursuant to the Alabama

Utility

Gross Receipts Tax as recognized in the Commission's June 30, 1989 order in Alabama-

Tennessee

Natural Gas Co., Docket Nos. CP88-269-004, et al., which have not been previously paid by

Shipper,

which Transporter shall not use the amounts so collected in establishing its general system rates.

The

applicable Incidental Charges shall be stated in the FT-SG Contract.

5.4 Imbalance Charge: In addition to the charges in Sections 5.1, 5.2, and 5.3, Transporter

may

charge Shipper an Imbalance Charge as provided in Section 3 of the General Terms and

Conditions of

Transporter's FERC Gas Tariff.

6. CAPACITY RELEASE AND INTERRUPTIBLE TRANSPORTATION DELIVERIES

6.1 Transporter shall not be obligated to accept a bid for released transportation capacity made

by an

FT-SG Shipper unless Shipper's nominations under its FT-SG Contract equal its Contract

Demand.

Should Transporter accept an

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RATE SCHEDULE FT-SG (continued)

FT-SG Shipper's bid for released transportation capacity and should the FT-SG Shipper then become a Replacement Shipper in accordance with the provisions of Section 3 of Transporter's General Terms and Conditions, then Shipper may not reduce its nomination under its FT-SG Contract until it has first reduced its nomination under its Released Transportation Service Contract to zero.

6.2 An FT-SG Shipper may not receive gas pursuant to a Released Transportation Service Contract between Transporter and a third party unless its nominations under its FT-SG Contract equal its Contract Demand.

6.3 An FT-SG Shipper may not receive gas delivered pursuant to an FT-SG Shipper's Delivery Point(s) as a Primary or Secondary Delivery Point(s) unless the FT-SG Shipper's nominations under its FT-SG Contract equals its Contract Demand. Transporter shall have the right to reject any nomination under an FT-SG Contract for delivery at an FT-SG Shipper's Delivery Point(s) if that FT-SG Shipper's current FT-SG nomination is below its Contract Demand.

6.4 An FT-SG Shipper may not ship gas under Transporter's IT Rate Schedule unless its nomination under its FT-SG Contract equals its Contract Demand. IF an FT-SG Shipper is taking its full Contract Demand under its FT-SG Contract and nominates additional quantities under an IT Contract, then Shipper may not reduce its nomination under its FT-SG Contract until it has reduced its nomination under its IT Contract to zero.

6.5 An FT-SG Shipper may not receive gas at its Delivery Point(s) shipped pursuant to an IT Contract entered into by Transporter and a third party except as provided in Section 7 hereof. Transporter shall have the right to reject any nominations under an IT Contract for delivery to an FT-SG Shipper's Delivery Point(s) if the FT-SG Shipper or the IT Shipper fails or ceases to meet the requirements of Section 7 of this Rate Schedule.

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RATE SCHEDULE FT-SG (continued)

7. ELIGIBLE INTERRUPTIBLE DELIVERIES

7.1 FT-SG Shippers may receive gas transported under an IT Contract if such gas is for ultimate redelivery by the FT-SG Shipper to certain qualified end-users as provided herein. In order for an FT-SG Shipper to receive gas at its Delivery Point(s) under an IT Contract for redelivery to such qualified end-user, in addition to satisfying the requirements of each sub-section of this Section 7, Shipper must submit to Transporter a written application, which shall:

- (a) be dated;
- (b) show the correct name and address of the end-user to whom Shipper will ultimately deliver gas transported under the IT Contract;
- (c) show the location of the proposed Point of Delivery of natural gas at which the FT-SG Shipper will deliver gas to the qualified end-user;
- (d) show the FT-SG Shipper's best estimate of maximum minimum daily and hourly transportation quantities that will be delivered pursuant to the IT Contract for redelivery to the qualified end-user; and
- (e) show the FT-SG Shipper's best estimate of the total volume of gas that will be delivered pursuant to the IT Contract for redelivery to the qualified end-user on a monthly and annual basis.

7.2 Such written application shall be submitted to Transporter no less than 90 Days prior to the date when the FT-SG Shipper desires to commence receiving interruptible Transportation Service at its Delivery Point on behalf of the qualified end-user, and upon approval of such application by Transporter, (Transporter shall notify the FT-SG Shipper in writing within 30 Days after receipt of such application of approval or denial thereof) the FT-SG Shipper shall on and after the ninetieth Day following the Day of said written approval, or at such earlier time as

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Transporter may authorize, accept deliveries of gas at Delivery Point(s) shipped pursuant to the IT Contract for redelivery to the qualified end-user.

7.3 Qualified end-users on whose behalf an FT-SG receives gas must have an alternate fuel supply or alternate method of operations to satisfy total requirements for a minimum of five consecutive Days, subject to verification by Transporter, during periods of curtailment.

7.4 Previously approved service pursuant to this Section 7 may be terminated, on 60 Days written notice to the FT-SG Shipper, if the qualified end-user ceases to meet the requirements of this Section 7.

7.5 Transporter shall not be obligated to permit deliveries pursuant to this Section 7 if the qualified end-user is also using firm gas supplied from the Shipper's FT-SG Contract or if the qualified end-user's facilities are installed in any manner to allow the substitution of FT-SG service for IT service at any time. The qualified end-user's equipment will be subject to inspection at reasonable intervals by Transporter. In the event that any such prohibitive substitutions have occurred or could occur, Transporter may terminate its approval of service under this Section 7 on ten (10) Days written notice to the FT-SG Shipper. Such termination is without prejudice to any other remedies Transporter may have.

7.6 An FT-SG Shipper receiving interruptible transportation deliveries pursuant to this Section 7, shall install, maintain, and operate, at its own expense, at or near the FT-SG Shipper's Point of Delivery to the qualified end-user, a measuring station properly equipped with meters and other measuring equipment satisfactory to Transporter, by which the daily volume of gas delivered by the FT-SG Shipper to each of the qualified end-users receiving service under the provisions of this Section 7 can be accurately determined. The quantity of gas to be billed under the IT Contract pursuant to which the qualified end-

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RATE SCHEDULE FT-SG (continued)

user's gas is being delivered shall be the Dekatherm equivalent of the volumes of gas measured by such meters of the FT-SG Shipper, corrected to the basis of measurement specified in this Tariff. The FT-SG Shipper shall deliver to Transporter on or before the fifth Day after the close of the billing Month a statement accompanied by charts and calculations or other statements as mutually agreeable showing the volume of interruptible gas delivered each billing Day to each such qualified end-user during the billing Month.

7.7 If on any Day quantities of gas delivered by the FT-SG Shipper to the end-user pursuant to the provisions of this Section 7 differ from the quantities nominated under the IT Contract pursuant to which the qualified end-user's gas was delivered to the FT-SG Shipper, such difference will be allocated to the Operational Balancing Agreement between the FT-SG Shipper and Transporter. The FT-SG Shipper shall be responsible for payment of daily scheduling penalties and monthly Cash-outs resulting from such imbalances. Payment of such penalties shall not be considered as a substitute for any other remedies available to Transporter against the FT-SG Shipper for failure to conform to the provisions of this Section 7.

8. FUEL AND LOSSES

Included in each of Shipper's nominations for transportation

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RATE SCHEDULE FT-SG (continued)

service shall be the quantity of gas required for fuel and losses ("Fuel Quantity"), associated with rendering Transportation Service pursuant to this Rate Schedule. The Fuel Quantity shall be calculated by multiplying the Fuel Retention Factor shown on the effective Tariff Sheet No. 4 times the quantity of gas nominated for transportation pursuant to this Rate Schedule with the result of this calculation rounded to the nearest whole Dekatherm $[(1 - \text{Fuel Retention Factor} \% / 100) \times \text{Receipt Quantity} = \text{Delivery Quantity}]$. The winter and summer Fuel Quantity shall be separately stated. Transporter may redetermine the Fuel Retention Factor, such redetermination to be effective January 1 of any Year, by filing revised tariff sheets and supporting workpapers.

9. FT-SG MONTHLY BILL

The Monthly Bill for service shall be equal to:

- (a) The applicable Commodity Rate(s) under Section 5 multiplied by the Dekatherms of natural gas transported and delivered in the Month pursuant to this Rate Schedule; and
- (b) If applicable, any other charges pursuant to Section 5.

10. QUALITY OF GAS TENDERED FOR TRANSPORTATION

Refer to Section 2 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

11. MEASUREMENTS

Refer to Section 3 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

12. WAIVER

Transporter may waive any rights hereunder or any obligations of Shipper hereunder on a basis which is not unduly discriminatory; provided that no waiver shall operate or be construed as a waiver of other or future rights or obligations, whether of a like or different character.

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RATE SCHEDULE FT-SG (continued)

13. GENERAL TERMS AND CONDITIONS

Shipper shall provide Transporter with such information as is needed to meet the requirements placed on Transporter by regulation, rule, and/or order by any duly authorized agency. Furthermore, any terms or conditions not specified in this Rate Schedule shall be determined consistent with the General Terms and Conditions of Transporter's FERC Gas Tariff, which are incorporated as part of this Rate Schedule.

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RATE SCHEDULE IT

INTERRUPTIBLE TRANSPORTATION SERVICE

1. AVAILABILITY

This Rate Schedule is available for the transportation of natural gas on an interruptible basis by American Midstream (AlaTenn), LLC ("Transporter") for Shipper:

(a) that makes a valid request for interruptible service and executes an Interruptible Transportation Contract ("IT Contract") in the form included beginning at Tariff Sheet No. 329; and

(b) which will deliver or cause to be delivered gas to Transporter, for the term of the service, for redelivery by Transporter for the account of Shipper.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Interruptible Transportation Service under this Rate Schedule shall be provided when and to the extent that Transporter determines that capacity is available in its existing facilities. Available interruptible capacity shall be allocated to interruptible transportation customers in the order in which each requesting customer has fulfilled the requirements of Section 3 below and in accord with Section 3 of the General Terms and Conditions of Transporter's FERC Gas Tariff; provided, however, Transporter shall not commence service until Transporter and Shipper have executed a Gas Transportation Contract.

2.2 Transporter shall accept, on an interruptible basis, for the account of Shipper at the Point(s) of Receipt on any Day the quantity of natural gas nominated by or for the account of Shipper; provided, however, Transporter shall not be obligated to, but may at its option, receive at any Point of Receipt on any Day a quantity of natural gas in excess of any limitations of the quantities to be received from each Point of Receipt as specified in the IT Contract. Upon receipt of such natural gas for Shipper's account, Transporter shall transport and deliver for the account of Shipper an equivalent quantity of natural gas, less an amount for fuel and losses as provided for in Section 6 of

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RATE SCHEDULE IT (Continued)

this Rate Schedule at the Point(s) of Delivery; provided however, Transporter shall not be obligated to, but may at its option, deliver at any Point of Delivery on any Day or during any Month a quantity of natural gas in excess of any limitations of the quantities to be delivered to each Point of Delivery as specified in the IT Contract.

2.3 Provided Transporter's prior consent is obtained, Shipper may tender quantities of gas in excess of the Transportation Quantity specified in the Gas Transportation Agreement on any Day or during any Month (hereinafter referred to as "Authorized Overrun Quantities") for receipt, transport and delivery by Transporter less an amount for fuel and loss as provided for under Section 6 of this Rate Schedule; provided, however, the tender and transportation of such gas can be accomplished by Transporter without detriment to any other Shipper under any of Transporter's Rate Schedules; and provided further that such transportation is compatible to Transporter's system operation requirements. Subject to the foregoing restrictions, Transporter's consent shall not be unreasonably withheld. The rate charged for such Authorized Overrun Quantities shall be in accordance with Section 5 of this Rate Schedule.

2.4 Transporter shall not be required to install, operate or maintain any additional facilities in order to provide Transportation Service under this Rate Schedule.

3. QUALIFICATION FOR SERVICE

3.1 All Shippers requesting new interruptible Transportation Service must provide the information required by this Section 3 and on Transporter's Transportation Service Request Form which is set forth at Tariff Sheet No. 338, in order to qualify for interruptible Transportation Service. A request for service shall be made no earlier than ninety (90) Days prior to the proposed commencement date of service; provided, however, if facilities are required, the request may be made at an earlier date. All completed Transportation Service Request Forms are to be sent to:

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RATE SCHEDULE IT (continued)

American Midstream (AlaTenn), LLC
1614 15th Street, Suite 300
Denver, CO 80202
Attention: Contract Administration
Facsimile: (720)457-6040

Any modification of an existing Transportation Service shall be requested by Shipper's submission of a new Transportation Service Request Form with a notation on the form that the service requested is a modification of an existing service. Except for changes to designated Receipt Point(s), that portion of the service so modified shall constitute a new request for service for purposes of scheduling priority.

Any request shall include the information listed below. Shipper shall provide any additional information required by Transporter to process the request; provided, that the request for additional information shall not affect the priority of Shipper's request.

(a) Gas Quantities: The maximum daily delivery quantity applicable to each Receipt Point(s) and Delivery Point(s) stated in Dekatherms and the estimated total quantities to be received and transported over the delivery period. Provided, however, the maximum delivery quantity requested for any Receipt Point(s) shall not exceed the quantity which Shipper's supplier has agreed to deliver at such point, unless otherwise agreed to by Transporter. The aggregate quantity of receipts shall equal the sum of the aggregate quantity of deliveries, plus the quantity of gas for Fuel and Losses provided in Section 6 of this Rate Schedule.

(b) Receipt/Delivery Point: The designated Receipt and Delivery Point(s) for the requested transportation together with the name(s) of the entity delivering the gas to Transporter, the name(s) of the entity to receive the gas from Transporter, and the name(s) of the entities that are responsible for the PDA and/or which has an OBA with Transporter covering such points and any applicable contract numbers.

(c) Term: The proposed commencement and termination dates of service.

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RATE SCHEDULE IT (continued)

(d) Shipper Certification: A Statement by the Shipper certifying that all necessary upstream and downstream arrangements will be in place on the date the Transportation Service is to commence and that the Shipper will have title, or the right to acquire title to the gas to be delivered to Transporter.

(e) Facilities: Identification and location of any facilities to be constructed or installed by any party affected by the proposed Transportation Service.

(f) Credit Evaluation:

Shipper must comply with the Creditworthiness Standards in Sections 16 and 36.1 of the General Terms and Conditions of this tariff and provide the following information.

(i) a copy of Shipper's most recent audited financial statement(s) for the periods subject to (f)

(ii) below;

(ii) a copy of Shipper's most recent twelve month financial statement or Annual Report and, if applicable, 10-K form;

(iii) a list of Shipper's affiliates, including parent and subsidiaries, if applicable.

3.2 In the event Shipper cannot provide the information in Section 3.1(f) (i) and/or (ii) above,

Shipper shall, if applicable, provide that information for its parent company. Transporter shall not be required to perform or to continue service under this Rate Schedule on behalf of any Shipper who is or has become

insolvent or who, at Transporter's request, fails within a reasonable period to demonstrate credit worthiness; provided, however, such Shipper may receive service under this Rate Schedule if

Shipper prepays for such service or furnishes good and sufficient security, as determined by Transporter in its reasonable discretion, in an amount equal to the cost of performing the service requested by

Shipper for a three Month period. Transporter shall be entitled to terminate service to any Shipper that fails to

demonstrate credit worthiness or has become insolvent. For purposes herein, the insolvency of

a Shipper shall be evidenced by the filing by Shipper or any parent entity thereof (hereinafter

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RATE SCHEDULE IT (continued)

3.4 Shipper's IT Contract shall be terminated and Shipper's request for service shall be deemed null and void if Shipper fails to tender gas for transportation within fifteen Days after the later of:

(a) Shipper's service commencement date established pursuant to Section 3.1(c) of this Rate Schedule; or
(b) the date on which the IT Contract is executed by Shipper, or
(c) the date on which Shipper is notified that any facilities necessary to render the requested service are ready for service.
Provided, however, (1) Shipper's failure to tender gas for transportation shall be excused by an event of force majeure as defined in Section 11 of the General Terms and Conditions of Transporter's FERC Gas Tariff except that temporary failure of gas supply due to factors other than physical impairment of facilities shall not be excused, and (2) Shipper's IT Contract shall be revalidated and given full force and effect if Shipper (i) notifies Transporter in writing within ninety (90) Days after the date on which the IT Contract is executed by Shipper of its intent to transport gas pursuant to the IT Contract and (ii) tenders gas for transportation within fifteen Days after the date Transporter receives the notice of intent.
The notice of intent shall constitute a new request for service for purposes of scheduling priority.

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RATE SCHEDULE IT (continued)

4. DELIVERY AND RECEIPT POINTS; PRESSURES; UNIFORM QUANTITIES

4.1 Receipt Points: The Receipt Point(s) for all gas transported by Transporter under this Rate Schedule shall be at a mutually agreeable interconnection between Transporter's facilities and the facilities of the upstream pipeline system providing service as shown on Exhibit A to the IT Contract. Transporter shall not be required under any circumstances to receive gas at any Receipt Point(s) where the total quantity of gas scheduled for receipt on any Day is less than that required for the accurate measurement of quantities to be received.

4.2 Delivery Points: The Delivery Points(s) for all gas transported by Transporter under this Rate Schedule shall be at a mutually agreeable interconnection(s) between Transporter's facilities and the facilities of Shipper or

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RATE SCHEDULE IT (continued)

Shipper's designee shown on Exhibit B to the IT Contract.

4.3 Transporter shall not be obligated to deliver gas pursuant to this Rate Schedule to a Delivery Point that is operated by a Shipper that has entered into an FT-SG Contract with Transporter unless the FT-SG Shipper and the IT Shipper have first complied with the provisions of Section 7 of Transporter's FT-SG Rate Schedule.

4.4 Transporter shall not be required under any circumstances to deliver gas to any Delivery Point(s) where the total quantity of gas scheduled for delivery on any Day is less than that required for the accurate measurement of quantities to be delivered.

4.5 Pressures: Shipper shall deliver gas to Transporter at the pressure required from time to time to enable the gas to enter Transporter's facilities at the Receipt Point. Transporter shall deliver gas to Shipper or Shipper's designee at Transporter's line pressure existing at the Delivery Point(s).

4.6 Uniform Quantities: Shipper shall deliver and receive gas in uniform hourly quantities during any Day with no significant fluctuation.

5. RATE

5.1 Applicable Rates: The rates for service under this Rate Schedule is the applicable Maximum IT rate shown on the effective Tariff Sheet No. 4; provided, however, Transporter has the right at any time and from time to time to adjust the rate applicable to any Transportation Service upon notice to Shipper to any level not less than the Minimum or more than the Maximum Rates established for this Rate Schedule as set forth on the effective Tariff Sheet No. 4.

Transporter shall file with the Commission the reports required under Section 284.7 of the Commission's Regulations for any adjustment below the Maximum Rates for service under this Rate Schedule.

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RATE SCHEDULE IT (continued)

Authorized Overrun Quantities: Transportation by Transporter of Authorized Overrun Quantities shall be at the applicable rate provided for in the IT Contract.

5.2 New Facilities Charge: In addition to the charges pursuant to Section 5.1 of this Rate Schedule, Transporter shall charge Shipper an amount to recoup the cost of facilities constructed at the Shipper's request in order to provide Transportation Service under this Rate Schedule. Transporter shall not use the amounts so collected in establishing its general system rates. The applicable New Facilities Charge shall be stated in the IT Contract.

Transporter will construct only those facilities to render Transportation Services hereunder which interconnect with facilities that either cross or are immediately adjacent to Transporter's existing facilities; provided, however, Transporter shall not construct facilities hereunder which will result in the expansion or diminishment of Transporter's mainline capacity or which compromise the operational integrity of Transporter's pipeline system. Transporter will own and operate all facilities constructed hereunder. Before designating an interconnection as a Receipt or Delivery Point(s) for service under this Rate Schedule, Transporter shall require an agreement with the operator of the connecting facility providing for the procedures governing conformation of nominations and imbalances and allocation of the gas quantities delivered to or received from Transporter.

5.3 Incidental Charges: In addition to the charges pursuant to Sections 5.1 and 5.2 of this Rate Schedule, Transporter shall charge Shipper an amount for the amount of tax levied pursuant to the Alabama Utility Gross Receipts Tax as recognized in the Commission's June 30, 1989 order in Alabama-Tennessee Natural Gas Co., Docket Nos. CP88-269-004, et al., which have not been previously paid by Shipper, which Transporter incurs in rendering service hereunder. Transporter shall not use the amounts so collected in establishing its

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RATE SCHEDULE IT (continued)

general system rates. The applicable Incidental Charges shall be stated in the IT Contract.

5.4 Imbalance Charge: In addition to the charges in Sections 5.1, 5.2 and 5.3, Transporter may charge Shipper an Imbalance Charge as provided in Section 3 of the General Terms and Conditions.

6. FUEL AND LOSSES

Included in each of Shipper's nominations for transportation shall be the quantity of gas required for Transporter's system fuel and losses ("Fuel Quantity"), associated with rendering Transportation Service pursuant to this Rate Schedule. The Fuel Quantity shall be calculated by multiplying the Fuel Retention Factor shown on the effective Tariff Sheet No. 4 times the quantity of gas nominated for transportation pursuant to this Rate Schedule with the result of this calculation rounded to the nearest whole Dekatherm $[(1 - \text{Fuel Retention Factor \%} / 100) \times \text{Receipt Quantity} = \text{Delivery Quantity}]$. The winter and summer Fuel Quantity shall be separately stated. Transporter may redetermine the Fuel Retention Factor, such redetermination to be effective January 1 of any Year, by filing revised tariff sheets and supporting workpapers with the FERC.

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RATE SCHEDULE IT (continued)

7. MONTHLY BILL

The Monthly Bill for service shall be equal to the applicable IT rate multiplied by the Dekatherms of natural gas transported and delivered by Transporter to Shipper in the Month pursuant to this Rate Schedule, the monthly bill for service shall include any New Facilities Charge pursuant to Section 5.2, any Incidental Charges pursuant to Section 5.3, and any Imbalance Charge pursuant to Section 5.4 of this Rate Schedule and Section 3 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

8. GENERAL TERMS AND CONDITIONS

Shipper shall provide Transporter with such information as is needed to meet the requirements placed on Transporter by regulations, rules, and/or orders by any duly authorized agency. Furthermore, any terms and conditions not specified in this Rate Schedule shall be determined consistent with the General Terms and Conditions of Transporter's FERC Gas Tariff, which are incorporated as part of this Rate Schedule.

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RATE SCHEDULE LMS
LOAD MANAGEMENT SERVICE

1. AVAILABILITY

1.1 Transporter shall provide a daily swing and monthly balancing service to any person(s) (herein referred to as "PDA Party or Parties") who has chosen a Pre-Determined Allocation methodology ("PDA"). A PDA shall be chosen by:

(a) the operator of connecting facilities at any Delivery Point(s) on Transporter's system;

(b) a market aggregator ("Aggregator") who has obtained written consent from one or more Delivery Point operators authorizing Aggregator to operate the Delivery Point(s), which authorization shall include, but not be limited to, changing physical flows at stated Delivery Point(s).

1.2 Transporter shall provide a Demand Delivery Service (DDS) with respect to swings in excess of the 10% daily variance described below to such PDA Party which has executed a multiple party OBA with Transporter and Tennessee Gas Pipeline Company ("Tennessee") specifying methodologies for allocating or coordinating balancing, scheduling, and cost responsibility at the Affected Receipt Point and that:

(a) operates Delivery Point(s) where firm sales service was provided by Transporter on May 18, 1992; and

(b) elects to receive such service under the procedures established in FERC Docket No. RS92-27; and

(c) elected a PDA, specifying a daily delivery quantity ("DDQ") for swing service at specified meters.

DDS shall also be available on a pro rata basis to other Delivery Point operators not otherwise qualifying under the terms of this Section 1.2 to the extent Transporter determines that there is additional DDS available.

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RATE SCHEDULE LMS (continued)

1.3 The source for Transporter's DDS shall be the swing capability provided to Transporter by its upstream supplier, Tennessee, pursuant to Tennessee's LMS Rate Schedule.

2. APPLICABILITY

The terms, conditions, and charges set forth in this Rate Schedule governing daily variance and monthly balancing shall apply to all gas flowing through meters covered by an OBA. A Delivery Point OBA may cover an unlimited number of points designated as Primary Delivery Points under an FT-SG Contract(s) and/or points designated as Primary Delivery Points under an FT Contract(s).

3. QUALIFICATION FOR SERVICE

3.1 Anyone requesting service under this Rate Schedule must provide the information required by this Section 3 and on Transporter's Transportation Service Request Form as set forth beginning at Tariff Sheet No. 338, in order to qualify for load management service ("LMS"). A request for service shall be made no earlier than 90 Days prior to the proposed commencement date of service unless the service requires modification of facilities on Transporter's System. All completed Transportation Service Request Forms are to be sent to:

AMERICAN MIDSTREAM (ALATENN), LLC
1614 15th Street, Suite 300
DENVER, CO 80202
Attention: Contract Administration
Facsimile: (720)457-6040

In the event that an OBA Party wishes to modify an existing Transportation Service and to continue to qualify for LMS it shall submit a new Transportation Service Request Form with a notation on the form that the service requested is a modification of an existing service.

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RATE SCHEDULE LMS (continued)

3.2 Any request of LMS shall include the information listed below. The PDA Party shall provide any additional information required by Transporter to process the request.

(a) Gas Quantities: The PDA Party shall provide the aggregate Contract Demand for the Delivery or Receipt Point(s) operated by the PDA Party.

(b) Delivery Point: The location of the Delivery Point(s) that the PDA Party proposes to be covered by the PDA.

(c) Term: The proposed commencement and termination dates of service under this Rate Schedule.

(d) Transportation Contract Information: The contract number and names and addresses of all Shippers that have named any of the PDA Party's points as Primary Receipt or Delivery Point(s) and the maximum quantity that may be delivered or received under each Shipper's firm transportation contract at each of the PDA Party's point.

(e) Credit Evaluation: All credit information required in the applicable Rate Schedule.

4. SCHEDULING AND CONFIRMATION BY PDA PARTY

The PDA Party will confirm with Transporter nominations under each FT, FT-SG or IT Contract that specifies point(s) as a Primary or Secondary Delivery Point(s). Such confirmation shall provide a ranking of the markets to be served by gas quantities nominated at the point. The PDA Party shall notify Shipper and Transporter, within one hour of any change in nomination by an affected Shipper to confirmed nominations scheduled for delivery.

5. DAILY VARIANCES

5.1 The daily variance for a Delivery Point PDA shall be the net of the difference between the total volumes scheduled and confirmed for delivery at Delivery Points covered by

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RATE SCHEDULE LMS (continued)

the PDA and the actual quantity of gas received from Transporter at all such points on any Day that the scheduled quantities were in effect.

5.2 A PDA Party electing DDS service shall pay the daily overrun charges at the rate set forth in the summary of Rates and Charges in Tennessee's effective Tariff for that portion of a daily variance that exceeds the sum of (i) 10% of the scheduled and confirmed volume plus (ii) the DDQ of DDS service specified in its multiple party OBA. The PDA Party electing DDS shall pay a monthly demand charge equal to the DDQ elected multiplied by the effective DDS demand rate shown in the summary of Rates and Charges of Tennessee's Tariff.

5.3 The PDA Party not electing DDS Service shall pay daily overrun charges at the rate set forth in the summary of Rates and Charges in Tennessee's effective tariff for that portion of a daily variance that exceeds 10% of the scheduled and confirmed volume.

5.4 Based upon the best information available, a PDA Party shall take action to correct any imbalances occurring during the Month by making adjustments in nominations, receipts or deliveries. Transporter will accept nominations for make-up quantities during the Month on a best efforts basis. If PDA Party fails to take such corrective action, then Transporter may, upon 48 hours notice, adjust PDA Party's scheduled receipts and deliveries over the remainder of the calendar Month in order to maintain a balance of receipts, deliveries and nominations.

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RATE SCHEDULE LMS (continued)

5.5 PDA Parties will be allowed to trade imbalances occurring during the Month with other PDA Parties

subject to this Rate Schedule provided, however, that any imbalance traded relates to transportation transactions involving Receipt Point(s) within the same zone of the same upstream transporter.

All

imbalance trading must be effected through the nomination of mid-month make-up volumes. To

facilitate imbalance trading, Transporter will provide for the posting of an Operator's imbalance,

including details of upstream transporter and Receipt Point, on its Interactive Internet Website

upon

request.

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RATE SCHEDULE LMS (continued)

6. UNAUTHORIZED OVERRUN

In the event Shipper(s) takes gas in excess of the daily limit applicable to the Delivery Point(s) and Transporter believes it is necessary to take actions to maintain system integrity or to prevent interrupting service to another Shipper, Transporter shall have the right, but not the obligation, to take such remedial actions as it deems necessary including, without limitation the adjustment of the physical flow. If Transporter takes these actions, it shall be made whole by the Shipper(s) that incur the unauthorized overrun for all costs that Transporter incurs.

7. MONTHLY IMBALANCES

7.1 The PDA Party's monthly imbalance shall be the net cumulative total of daily variances from all points covered by the PDA adjusted for make-up quantities and imbalance trades. Unless Transporter and the PDA Party mutually agree to correct the imbalance in kind on a nondiscriminatory basis, Transporter and the PDA Party shall "Cash-Out" each Month the monthly imbalance in accordance with Section 3.7(c) of the General Terms and Conditions of Transporter's FERC Gas Tariff.

(a) Access to Information - Upon request, Transporter will make available within one (1) Business Day the best information it has concerning the total physical deliveries at applicable Delivery Point(s). Transporter will also make available by electronic means the best information it has concerning the scheduled and allocated deliveries at all of a PDA Party's Delivery Point(s) by the end of the third Business Day after each service Day. This information will include electronic gas measurement data at meters where such data is used for billing

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RATE SCHEDULE LMS (continued)

purposes ("Electronic Data"). Transporter will designate the points where Electronic Data is available.

PDA Parties will be entitled to rely on the Electronic Data for purposes of correcting imbalances during

the Month. PDA Parties will not be entitled to rely on the data from other Delivery Points for purposes of

correcting imbalances during the Month and will be responsible for verifying the actual deliveries at

Delivery Point(s) where no Electronic Data is available. Imbalances will be Cashed-Out in accordance

with Section 3.7 (c) of the General Terms and Conditions of Transporter's FERC Gas Tariff.

(b) Operational Integrity - Nothing in this Section 7 shall limit Transporter's right to take action as

may be required to adjust receipts and deliveries of gas in order to alleviate conditions that threaten the integrity of its system.

8. GENERAL TERMS AND CONDITIONS

Shipper shall provide Transporter with such information as is needed to meet the requirements placed

on Transporter by regulations, rules, and/or orders by any duly authorized agency. Furthermore,

any terms or conditions not specified in this Rate Schedule shall be determined consistent with the

General Terms and Conditions of Transporter's FERC Gas Tariff, which are incorporated as part of this Rate Schedule.

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Sheet Nos. 65-99 Sheet Nos. 65-99

Reserved for Future Use

GENERAL TERMS AND CONDITIONS

1. DEFINITION OF TERMS

Except where the context expressly states another meaning, the following terms when used in this tariff and in any service contract, including any transportation contract, incorporating said Tariff, shall be construed to have the following:

1.1 The term "Transporter" shall mean American Midstream (AlaTenn), LLC

1.2 The term "Shipper" or "Buyer" shall mean any party receiving service pursuant to any of Transporter's Rate Schedules.

1.3 The term "Parties" shall mean Transporter and Buyer or Shipper, as applicable when referred to collectively.

1.4 The term "Day" shall mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. Central Clock Time ("CCT").

1.5 The term "Month" shall mean the period beginning at 9:00 a.m. CCT on the first Day of the calendar Month and ending at 9:00 a.m. CCT on the first Day of the next succeeding calendar Month.

1.6 The term "Year" shall mean a period of 365 consecutive Days beginning on the date natural gas is first delivered or is to be delivered under transportation or other service contract, whichever is earlier, or on any anniversary thereof. Provided, however, that any such Year which contains a date of February 29 shall consist of 366 consecutive Days.

1.7 The term "Cubic Foot" shall mean the volume of gas which occupies one (1) Cubic Foot when such gas is at a temperature of sixty degrees (60?) Fahrenheit, and at a

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GENERAL TERMS AND CONDITIONS (Continued)

pressure of thirty-three hundredths (.33) pounds per square inch above an assumed atmospheric pressure of fourteen and four tenths (14.4) pounds per square inch (fourteen and seventy-three hundredths (14.73) pounds per square inch absolute).

1.8 The term "Mcf" shall mean 1,000 Cubic Feet of gas.

1.9 The term "British thermal unit" or "Btu" shall mean the amount of heat required to raise the temperature of one pound of water 1 degree Fahrenheit at 60 degrees Fahrenheit.

1.10 The term "Dekatherm" or "Dth", shall mean the quantity of heat energy which is 1,000,000 British thermal units.

1.11 The term "Total Heating Value", when applied to a Cubic Foot of Gas, means the number of British thermal units produced by the complete combustion with air, at a constant pressure, of one anhydrous (dry) Cubic Foot of gas at a pressure of 14.73 psia and a temperature of 60 degrees Fahrenheit when the products of combustion are cooled to the initial temperature of the gas and air, and when the water formed by combustion is condensed to the liquid state.

1.12 The term "Load Factor" for any given period of time shall mean the percentage obtained by dividing the amount of the average daily Dth delivery of gas during said period by the contracted demand during said period.

1.13 The term "Contract Demand", shall mean the quantity of natural gas specified in such contract which Transporter obligates itself to be ready to transport each billing Day on behalf of Shipper, and shall equal the sum of the MDQs at all Primary Delivery Points under the contract.

1.14 The term "Maximum Daily Quantity," or "MDQ" where used herein or in a gas transportation contract shall mean the Maximum Daily Quantity of natural gas that Transporter shall be obligated to deliver to Shipper at a particular Delivery Point each billing Day or the Maximum Daily Quantity of gas, exclusive of fuel and losses that

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Transporter shall be obligated to receive from Shipper at a particular Receipt Point each billing Day as such points are defined herein below.

1.15 The term "Scheduled Daily Delivery" shall mean, with respect to Transportation Service, the quantity of natural gas which during any one Day Shipper requests Transporter to deliver and that Transporter has scheduled and confirmed to deliver to Shipper.

1.16 The term "Transportation Service" shall include transportation, exchange, displacement or backhaul service.

1.17 The term "Point(s) of Receipt" or "Receipt Point(s)" shall mean that point on Transporter's system where Transporter receives Shipper's gas for transportation by Transporter for Shipper, or for Shipper's account.

1.18 The term "Point(s) of Delivery" or "Delivery Point(s)" shall mean that point at the interconnection of the facilities of Transporter and Shipper or Buyer at which the gas leaves the outlet side of the measuring equipment or mainline of Transporter and enters Shipper's or Buyer's distribution or pipeline system or another agreed upon point and shall also mean that point on Transporter's system where Transporter delivers gas to Shipper or Buyer that has also been transported by Transporter for Shipper or Buyer, or for Shipper's or Buyer's account, as applicable.

1.19 The term "Equivalent Quantity", unless otherwise stated in the Transportation Contract, shall mean that during any given period of time the quantities of gas delivered hereunder at the Point(s) of Delivery shall be the thermal equivalent of the quantities of gas received at the Point(s) of Receipt for transportation less quantities of gas for Transporter's system fuel and losses associated with the Transportation Service.

1.20 The term "Winter Season" shall refer to the Months of November through March.

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1.21 The term "Summer Season" shall refer to the Months of April through October.

1.22 The term "Interactive Internet Website" shall mean the computer information publication system established by Transporter as more fully set forth in Section 34 of Transporter's General Terms and Conditions.

1.23 The term "Releasing Shipper" shall mean any Shipper that releases capacity pursuant to the provisions of Section 3 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

1.24 The term "Replacement Shipper" shall mean any Shipper that has executed a Released Transportation Service Contract in the form beginning at Tariff Sheet No. 322 and purchases released capacity pursuant to Section 3 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

1.25 The term "Bidder" shall mean any Shipper that submits a bid for released transportation capacity pursuant to the terms of Section 3 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

1.26 The term "Maximum Interruptible Quantity" or "MIQ" shall mean the maximum quantity that a Shipper may nominate under its IT Contract.

1.27 The term "Implementation Date" shall mean September 1, 1993, or the first day of the first month that occurs at least thirty days after the date of a final Commission order approving the restructuring of services filed in FERC Docket No. RS92-27. For purposes hereof, a Commission order shall become final on the last date for filing a request for rehearing when no such request has been filed or, if requests for rehearing are filed, on the date of the Commission's order denying all petitions for rehearing or the date all petitions for rehearing are denied by operation of law.

1.28 The term "PDA Party" shall mean a Delivery Point(s) operator, or its designee, that elects a Pre-Determined Allocation methodology ("PDA") for the purpose of allocation of imbalances at that point(s).

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1.29 The term "Right of First Refusal" shall mean the right of an existing Shipper paying Transporter's applicable maximum transportation rate, under a firm contract with an existing term of one-Year or more, to avoid pregranted abandonment at the expiration of that contract by agreeing to match any offer for such capacity pursuant to the terms of Section 3.14(d) hereof.

1.30 The terms "Central Clock Time" and "CCT" shall mean central daylight time when central daylight time is in effect and central standard time when daylight savings time is not in effect.

1.31 The term "Business Day" shall mean Monday through Friday, excluding Federal Banking Holidays.

1.32 The term "Elapsed Prorata Capacity" shall mean that portion of the capacity that would have theoretically been available for use prior to the effective time of the intraday recall based upon a cumulative uniform hourly use of the capacity.

1.33 The term "Daily Allocation" shall mean that process where the Allocation Party performs the allocation process following each gas Day.

1.34 The term "Monthly Allocation" shall mean that process where the Allocation Party performs the allocation process at the end of the monthly flow period.

1.35 The term "NAESB WGQ" shall mean the Whole Gas Quadrant (WGQ) of the North American Energy Standards Board (NAESB), a consensus energy standards development group (The NAESB WGQ Internet Web site can be found at www.naesb.org.)

GENERAL TERMS AND CONDITIONS (continued)

2. QUALITY

2.1 Gas: The gas received by Transporter under this Tariff shall be a combustible gas consisting wholly of, or a mixture of:

(a) Natural gas of the quality and composition produced in its natural state except as provided for in Sub-section 2.2(a) herein;

(b) Gas generated by vaporization of Liquefied Natural Gas ("LNG"); or

(c) Manufactured, reformed, or mixed gas consisting essentially of hydrocarbons of the quality and character produced by nature in the petroleum, oil, and gas fields with physical properties such that when the gases are commingled, they become indistinguishable with respect to the physical properties of the mixture.

2.2 Processing: The gas delivered hereunder shall be natural gas; provided however, that:

(a) Transporter may extract or permit the extraction of moisture, helium, natural gasoline, butane, propane, or other hydrocarbons (except methane) from said natural gas, or may return thereto any substance extracted from it. Transporter, in order to conserve and utilize other available gases, may blend such gases with said natural gas. Provided, however, that such blending shall not extend to a degree which, in Transporter's judgment reasonably exercised, would materially affect the utilization of the gas delivered hereunder.

(b) Transporter may subject or permit the subjection of said natural gas to compression, cooling, cleaning or other processes to such an extent as may be required in its transmission from the source thereof to the Point(s) of Delivery.

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GENERAL TERMS AND CONDITIONS (continued)

2.3 Heating Value: Shipper shall not be required to accept natural gas having a heating value of less than 967 Btu per Cubic Foot.

2.4 Objectional Matter: The gas delivered:

(a) Shall be commercially free from particulates or other solid or liquid matter which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulations, meters and other equipment of Shipper.

(b) Shall contain less than one grain of hydrogen sulfide per one hundred (100) Cubic Feet of gas.

(c) Shall not contain more than twenty (20) grains of total sulfur per one hundred (100) Cubic Feet.

3. MEASUREMENT AND SCHEDULING OF RECEIPTS AND DELIVERIES

3.1 Unit of Measurement: The transportation unit of gas received and delivered by Transporter shall be a Dekatherm.

3.2 Determination of volume and Total Heating Value: The volume and the Total Heating Value of gas received and delivered by Transporter shall be determined as follows:

(a) The unit of volume, for the purpose of measurement, shall be one (1) Cubic Foot.

(b) The Total Heating Value of the gas per Cubic Foot shall be determined for any Day or Month by taking the average of the heating values as recorded each Day by a calorimeter or as determined by chromatographic analysis of a sample of gas collected daily or any other method mutually agreed upon.

(c) Dekatherms delivered shall be determined by multiplying the Mcf delivered by the ratio of the Btu per Cubic Foot delivered to 1,000. For the purposes of this determination the specific gravity and heating value shall be determined at approximately the same time.

(d) The temperature of the gas passing through the meters shall be determined for any Day by the continuous use of a recording thermometer so installed that it may

GENERAL TERMS AND CONDITIONS (continued)

properly record the temperature of the gas flowing through the meters. The arithmetic average of the temperature(s) recorded shall be used in computing gas volumes.

(e) The specific gravity of the gas delivered shall be determined by the use of a recording gravitometer, which shall be checked at least once each Month, or any other method mutually agreed upon.

(f) The deviation of the natural gas from Boyle's Law shall be determined by the use of the tables of formulae published by the American Gas Association Par Research Project NX-19 corrected for carbon dioxide and nitrogen, or any superseding applicable tables published by the American Gas Association, or any method or methods mutually agreed upon. Determinations of the molecular percentage of N₂ and CO₂ in the gas shall be made within thirty (30) Days after commencement of deliveries and at least quarterly thereafter. The molecular percentage of N₂ and CO₂ thus determined will be used to determine the supercompressibility factors during the ensuing period, with corrections for specific gravity, temperature and pressure. For the purpose of this subparagraph, the results of the deviation tests of the upstream pipeline delivering natural gas to Transporter shall be accepted.

3.3 Determination of Receipts and Deliveries - For purposes of determining the quantities of gas received at any Receipt Point(s), Transporter will enter into an Operational Balancing Agreement(s) ("OBA"), with any pipeline that operates inter or intrastate pipeline facilities which interconnect with Transporter's system.

(a) Allocation of Receipts - Unless prohibited by applicable law or regulation, the quantities of natural gas received by Transporter at any Receipt Point(s) shall be allocated among Shippers and services in accordance with allocation procedures contained in the OBA agreed to by Transporter and the upstream pipeline serving that Receipt Point.

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GENERAL TERMS AND CONDITIONS (continued)

(b) Where Transporter delivers gas at a Delivery Point(s) to multiple Shippers, the operator of the Delivery Point shall appoint a designee who shall provide Transporter, an agreeable PDA prior to the commencement of the Gas Day. Transporter shall confirm receipt of the PDA within fifteen (15) minutes of receipt. Provided, however, if on any Day, for any reason, transportation quantities are scheduled by Transporter for Shipper and no PDA is provided by the designee, then the quantities received at such Delivery Point shall be prorated among all of the transportation agreements scheduled for all Shipper(s) receiving service at such Delivery Point that Day. The determination of deliveries herein is subject to modifications based upon pre-existing delivery sequence arrangements between Transporter and Shipper(s).

(1) PDA methodologies - The point operator, or the designee, submitting the PDA may choose one of the following methodologies for allocating deliveries: Ranked, Pro Rata, Percentage, Swing, and Operator Provided Value. Changes to a PDA may be made prospectively during the Month if such changes are approved by Transporter. Only one PDA may be in effect per gas Day per point. No retroactive reallocations of any transactions shall be permitted without the approval of Transporter and the agreement of those Shippers affected by such retroactive reallocations, provided that the agreement by such Shippers shall not be unreasonably withheld.

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GENERAL TERMS AND CONDITIONS (continued)

(2) PDA duration - PDA's shall remain in effect until a replacement PDA is received from the point operator, or designee; provided, however, PDA's shall be updated at the beginning of each Month. The PDA may need to be updated as the nominations at the point change.

(3) At a location which is not covered by an OBA, AlaTenn will allocate to Shippers at the Shippers' contract level or higher. AlaTenn is not required to allocate to a lower level or accept accounting allocation instructions from the Shipper (i.e., neither Pre-determined Allocations (PDAs) nor Shipper ranks supplied in the nominations). Where AlaTenn allocated to a lower level (more detailed) than the Shipper contract level and where:

- i. The Confirming Parties confirm at a higher level (less detailed) than the nomination level; and,
- ii. A Shipper has submitted more than one nomination line item to AlaTenn;

AlaTenn should employ the its tariff allocation methodology (including, where applicable, employing the other Confirming Party(ies)' PDAs) to allocate gas to the confirmation detail level.

AlaTenn should then either:

- a) accept and employ a PDA from such Shippers or
- b) employ the Shipper's ranks supplied in the nomination.

Where AlaTenn accepts PDAs from a Shipper (as specified in a) above) and the Shipper does not provide a PDA, AlaTenn should employ the tariff allocation methodology.

(4) At a location which is not covered by an OBA, a Confirming Party should submit a Pre-determined Allocation (PDA) to the allocating party at a level that is based on the allocating party's business practice, but in no event, will such PDA be at a lower level (more detailed) than that level of information exchanged between such Parties during their confirmation process.

GENERAL TERMS AND CONDITIONS (continued)

(5) A Pre-determined Allocation (PDA) may not be used to allocate gas to a nominatable transaction that was not identified in the nomination or confirmation process, as applicable, absent prior mutual agreement among the Confirming Parties and the party being allocated to in such transaction.

In the event of a conflict between this standard and AlaTenn's existing Tariff or General Terms and Conditions, the latter will prevail.

3.4 Scheduling and Allocation

Each nomination under this section shall be considered an original nomination and shall be replaced to be changed. When a Shipper includes a date range as part of its nomination, each Day within that range is considered an original nomination. When a subsequent nomination is received for one or more Days within that range, the previous nomination shall be superseded by the subsequent nomination only to the extent of the Days specified. The Days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only. Subsequent nominated quantities shall represent replacement daily quantities. All nomination procedures that apply to regular nominations (excluding timelines), including quick response, confirming with upstream and downstream parties and scheduling, shall also apply to hourly nominations. The sending party shall adhere to nomination, confirmation and scheduling deadlines. It is the party receiving the request who has the right to waive the deadlines.

(1) Transporter shall support the following standard nomination cycles:

(i) The Timely Nomination Cycle: 11:30 a.m. for nominations leaving control of the nominating party; 11:45 a.m. for receipt of nominations by Transporter (including from Title Transfer Tracking Service Providers (TTSPs)); noon to send Quick Response; 3:30 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 4:30 p.m. for receipt of scheduled quantities by Shipper and point operator (Central Clock Time on the Day prior to flow).

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(ii) The Evening Nomination Cycle: 6:00 p.m. for nominations leaving control of the nominating party; 6:15 p.m. for receipt of nominations by Transporter (including from TTTSPs); 6:30 p.m. to send Quick Response; 9:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 10:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and point operators, and to provide scheduled quantities to bumped parties, (Central Clock Time on the Day prior to flow).

Scheduled quantities resulting from an Evening Nomination that does not cause another service requester to receive notice that it is being bumped shall be effective at 9:00 a.m. on the gas Day; and when an Evening Nomination causes another service requester to receive notice that it is being bumped, the scheduled quantities should be effective at 9:00 a.m. on the gas Day.

(iii) The Intraday 1 Nomination Cycle: 10:00 a.m. for nominations leaving control of the nominating party; 10:15 a.m. for receipt of nominations by Transporter (including from TTTSPs); 10:30 a.m. to send Quick Response; 1:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 2:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and point operators, and to provide scheduled quantities to bumped parties, (Central Clock Time on the gas Day). Scheduled quantities resulting from Intraday 1 Nomination shall be effective at 5:00 p.m. on the gas Day.

(iv) The Intraday 2 Nomination Cycle: 5:00 p.m. for nominations leaving control of the nominating party; 5:15 p.m. for receipt of nominations by Transporter (including from TTTSPs); 5:30 p.m. to send Quick Response; 8:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 9:00 p.m. for Transporter to provide scheduled quantities to affected Shippers and point operators (Central Clock Time on the gas day). Scheduled quantities resulting from Intraday 2 Nomination shall be effective at 9:00 p.m. on the gas day. Bumping is not allowed during the Intraday 2 Nomination Cycle.

(v) For purposes of 1.3.2(ii), (iii) and (iv), "provide" shall mean, for transmittals pursuant to standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

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GENERAL TERMS AND CONDITIONS (continued)

(a) Initial service: Upon execution of a Transportation Service contract with Transporter, Shipper shall send to Transporter and the point operator(s) at the Receipt and Delivery Point(s) through which Shipper desires to receive service all information requested in the Customer Nomination Form as set forth on Tariff Sheet No. 345, in accordance with the nomination schedule provided for in Section 3.4(1) above. The information requested in the Customer Nomination Form shall be provided to Transporter at the following address:

American Midstream (AlaTenn), LLC
1614 15th Street, Suite 300
Denver, CO 80202
Attention: Contract Administration
Facsimile: (720)457-6040

Transporter shall receive all information requested in the Customer Nomination Form, in accordance with the nomination schedule provided for in Section 3.4(1) above.

(b) Change in Service: For purposes of scheduling any change in any Transportation Service, Shipper shall provide Transporter and the point operator(s) at the Receipt and Delivery Point(s) through which Shipper desires to receive service all information requested in the Customer Nomination Form as set forth on Tariff Sheet No. 345, in accordance with the nomination schedule provided for in Section 3.4(1) above. Transporter shall receive all information requested in the Customer Nomination Form, in accordance with the nomination schedule provided for in Section 3.4(1) above

(c) Hourly Intra-Day Change in Service: By providing Transporter and the point operator(s) at the Receipt and Delivery Point(s) through which Shipper desires to receive service all information requested in the Customer Nomination Form as set forth on Tariff Sheet No. 345, a Shipper may submit an intra-day nominations: (1) sixty minutes in advance to be effective on any hour of the Day, except for 9:00 a.m. CCT for any change that will not "bump" deliveries to any other customer, including interruptible service, or (2) by 10 a.m. CCT to be effective at 5 p.m. CCT of that

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same Day when such change, if confirmed, will "bump" interruptible service, or (3) by 6 p.m.

CCT to be

effective at 9 a.m. CCT the next morning when such change, if confirmed, will "bump"

interruptible

service. Provided further, that a PDA Party which has elected DDS service may change its nomination

effective any time during the Day without meeting the Confirmation requirements of Section

3.4(i) up to

the DDS contract level.

(d) Scheduling Duration: The scheduled service specified in the Customer Nomination Form

information shall be effective commencing at 9:00 a.m. CCT on the beginning Day, and

terminating at

9:00 a.m. CCT on the ending Day, as specified in the information provided in the Customer

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GENERAL TERMS AND CONDITIONS (continued)

Nomination, provided that the requested time period is wholly within the term of the applicable service agreement pursuant to which the nomination is submitted. An hourly nomination shall terminate at the end of the Day for which it was submitted and the 9:00 a.m. CCT nomination in effect prior to the submission of any hourly nomination for such Day shall continue in effect for the time period stated in the nomination.

(e) Nomination Quantity: All nominations, including hourly nominations, shall be stated in terms of a daily transportation quantity. The daily transportation quantity shall be prorated uniformly over periods of hours for scheduling for service changes during the Day and Transporter shall have (i) no obligation to schedule any nomination which exceeds the MDQ (or remaining MDQ for hourly nominations) under the service agreement pursuant to which service is being requested, and (ii) no obligation to schedule any hourly nomination that is for less than the quantity of gas that has actually flowed on such Day prior to the effective time of such hourly nomination. With respect to hourly nominations, the last hourly nomination received and scheduled by Transporter with respect to a Day shall be deemed to be the valid nomination for such Day and shall supersede any previous nomination for such Day.

A Shipper (including a Replacement Shipper) under Transporter's firm Rate Schedules may nominate segments between a Primary Receipt and Delivery Point, or between any two points on Transporter's system, provided that any resulting overlap does not exceed Shipper's capacity entitlement on any segment (or portion) of Transporter's system. Provided, however, that a segmented transaction consisting of a forward haul, up to Shipper's capacity entitlement, and a backhaul, up to Shipper's capacity entitlement, to the same point is permissible. The portion of that segmented transaction that flows in the opposite direction of the Shipper's primary path will be considered out of the path for scheduling purposes.

(f) Nomination of Overrun Quantities: Shipper shall submit nominations for overrun quantities (nominations pursuant to service agreements with Transporter which are in excess of the service agreements MDQ) as a separate nomination.

(g) Nomination Ranking: A Shipper that has more than one Receipt Point or more than one Delivery Point, should specify in its nomination the supply reduction rankings and the delivery reduction rankings to be provided at the Receipt or Delivery Point(s) in the event of a loss of volume. If rankings are not utilized by Shipper, then Transporter will endeavor to contact Shipper to determine the specific impact of a loss of volume. If Shipper can not be contacted or fails to provide the requested information in a timely manner, then Transporter shall make any necessary reductions on a pro rata basis.

(h) Scheduling of Late Nominations: Any nomination, including hourly nominations, received by Transporter after the nomination deadlines provided in Sections 3.4(a), (b), and

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(c) above shall be scheduled by Transporter provided that: (i) Transporter and all affected parties mutually agree to schedule the late nomination, and (ii) the scheduling of such late nomination does not bump a nomination received prior to the nomination deadlines referenced above.

(i) Nomination Confirmations: The receiver of a nomination initiates the confirmation process. The party that would receive a Request for Confirmation or an unsolicited Confirmation Response may waive the obligation of the sender to send. Transporter shall complete the confirmation process for chart-time nominations by 3:30 p.m. CCT the Day prior to the nomination start date. Where discrepancies in quantities exist between confirming parties, the confirmed quantity shall be the lesser of the nominated quantity (inclusive of any reductions related to capacity allocation) or the confirmed quantity. Where no communication is received, the lesser of the nomination (inclusive of any reductions related to capacity allocation) or the previously scheduled quantity applies.

(j) Scheduling Limitation: No Transportation Service shall commence unless and until Transporter and the point operator(s) at the Receipt and Delivery Point(s) through which Shipper desires to receive service have received the information requested in the Customer Nomination Form and Transporter is able to schedule the receipt and delivery of such service at the Point(s) of Receipt and Point(s) of Delivery and Transporter has made a determination that sufficient capacity is available so that such Transportation Service can be performed.

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GENERAL TERMS AND CONDITIONS (continued)

(k) Notification of Scheduling, Recalls and Bumping:

(1) Transporter will notify Shipper and the applicable point operator(s) concerning chart-time scheduling no later than 4:30 p.m. CCT on the Day prior to the commencement of the nominated service. At the end of each gas Day, Transporter shall provide the final scheduled quantities for the just completed gas Day. With respect to implementation of this process via the NAESB 1.4.x scheduled quantity related standards, Transporter shall send an end of gas Day Scheduled Quantity document. Receivers of the end of the gas Day Scheduled Quantity document can waive the Transporter's sending of the end of gas Day Scheduled Quantity document. Also, except for capacity being recalled which is subject to the timing as stated in 3.4(k)(2) below, Transporter will notify, by telephone and follow-up by facsimile, any Shipper whose scheduled quantity for that Day has been "bumped" by an intra-Day nomination, by a firm capacity holder, by 2 p.m. CCT when the change will be effective at 5 p.m. CCT on the same gas Day and by 10 p.m. CCT when the change will be effective at 9:00 a.m. CCT the next morning.

(2) For all released capacity subject to recall rights, the following recall notification periods shall apply:

(i) Timely Recall Notification

(1) Releasing Shipper recalling capacity shall provide notice of such recall to Transporter and the first Replacement Shipper no later than 8:00 a.m. on the Day that Timely nominations are due;

(2) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 9:00 a.m. on the Day that Timely nominations are due (Central Clock Time);

(ii) Early Evening Recall Notification:

(1) Releasing Shipper recalling capacity shall provide notice of such recall to Transporter and the first Replacement Shipper no later than 3:00 p.m. on the Day that Evening nominations are due;

(2) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 4:00 p.m. on the Day that Evening nominations are due (Central Clock Time);

(iii) Evening Recall Notification:

(1) Releasing Shipper recalling capacity shall provide notice of such recall to Transporter and the first Replacement Shipper no later than 5:00 p.m. on the Day that Evening nominations are due;

GENERAL TERMS AND CONDITIONS (continued)

(2) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 6:00 p.m. on the Day that Evening nominations are due (Central Clock Time);

(iv) Intraday 1 Recall Notification;

(1) Releasing Shipper recalling capacity shall provide notice of such recall to Transporter and the first Replacement Shipper no later than 7:00 a.m. on the Day that Intraday 1 nominations are due;

(2) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 8:00 a.m. on the Day that Intraday 1 nominations are due (Central Clock Time);

(v) Intraday 2 Recall Notification;

(1) Releasing Shipper recalling capacity shall provide notice of such recall to Transporter and the first Replacement Shipper no later than 2:30 p.m. on the Day that Intraday 2 nominations are due;

(2) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 3:30 p.m. on the Day that Intraday 2 nominations are due (Central Clock Time);

For recall notification provided to Transporter prior to the recall notification deadline specified in NAESB WGC Standard No. 5.3.44 and received between 7:00 a.m. and 5:00 p.m., Transporter shall provide notification to all affected Replacement Shipper(s) no later than one hour after receipt of such recall notification. For recall notification provided to Transporter after 5:00 p.m. and prior to 7:00 a.m., Transporter shall provide notification to all affected Replacement Shippers no later than 8:00 a.m. after receipt of such recall notification (Central Clock Time).

(3) For the recall notification provided to Transporter, the quantity shall conform to Transporter's capacity recall notification specification. Transporter requires that the quantity must be expressed in terms of adjusted total released capacity entitlements based upon the Elapsed Prorata Capacity. When capacity is recalled, it may not be repute for the same gas Day. The deadline for notifying the Transporter of a repute is 8:00 a.m. to allow for timely nominations to flow on the next gas Day.

(4) In the event of an intraday capacity recall, the Transporter shall determine

the allocation of
capacity
between the Releasing Shipper and the Replacement Shipper(s) based upon the
Elapsed
Prorata
Capacity (EPC). Variations to the use of EPC may be necessary to reflect the
nature of the
Transporter's Tariff, services and/or operational characteristics.

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(l) Access to Information: Upon request, Transporter will make available to the point operator, or the designee, within one Business Day following the production Day the best information it has concerning the total physical deliveries at applicable Delivery Points along with the best information it has concerning scheduled and allocated volumes at such points. If actuals or estimated actuals are not available, then the scheduled volume will be utilized for the Daily Allocation.

(m) Billing Allocation: For purposes of billing for Transportation Services, Transporter will use the allocation statements provided by the point operator at each connecting facility in order to allocate receipts and deliveries of gas among Shippers and services. In the event that an accurate allocation statement is not received by Transporter within five (5) Days following the end of the billing Month, actual receipts and deliveries will be allocated among Shipper's and services by Transporter in accordance with Section 3.3(b). Transporter shall provide allocation statements to the appropriate party for the meters it operates each Month.

(n) Allocation Disputes: Allocation corrections or disputes should be processed within six (6) Months from the date of the initial month-end allocations, unless (i) Transporter, Shipper and the point operator mutually agree otherwise, or (ii) the correction is the result of a deliberate omission or misrepresentation by a Party or a mutual mistake of fact. In all instances where a correction is made, Transporter, Shipper or the point operator, as applicable, shall have a 3 Month rebuttal period. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard.

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(o) Discounting Policy: (i) In the event that Transporter agrees to discount its rate to Shipper below

Transporter's maximum rate under Transporter's Rate Schedules, the following discount terms may be

reflected on the applicable Service Contracts and will apply without the discount constituting a material

deviation from Transporter's applicable pro forma Service Contracts; provided, however, that any such

discounted rates set forth below shall be between the minimum and maximum rates applicable to the

service provided under the applicable Rate Schedule. Transporter and Shipper may agree that a specified discounted rate will apply under the following conditions:

(a) to specified quantities under Shipper's Service Contract(s);

(b) to specified quantities above or below a certain level or all quantities if quantities exceed

a certain level;

(c) in a specified relationship to quantities actually transported (i.e., that the Reservation Rate will be adjusted in a specified relationship to quantities actually transported);

(d) to specified quantities during specified periods of time or during specified periods of the Year;

(e) to specified quantities at specific Receipt Point(s) or Delivery Point(s) or other geographical locations;

(f) to production reserves committed or dedicated by Shipper; and/or

(g) that a specific discounted rate is based on published index prices for specific Receipt Point(s)

and/or Delivery Point(s) or other agreed-upon published pricing reference points (such

discounted rate may be based upon the differential between published prices or arrived at by formula). Any

agreement containing such discounted rate shall specify the rate component(s) to be discounted (i.e., Reservation

Rate

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GENERAL TERMS AND CONDITIONS (continued)

or Commodity Rate or both), and any formula will provide a reservation rate per unit of Contract Demand (Maximum Daily Quantity). To the extent the firm Reservation Rate is discounted, the index price differential rate formula shall be calculated to state a rate per Dth. Furthermore, such discount shall not change the underlying rate design of the service being provided or include any minimum bill or maximum take provision that would have the effect of guaranteeing revenue. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate or is less than the applicable minimum rate due to a change in Transporter's maximum (minimum) rates so that such rate component must be adjusted downward (upward) to equal the new applicable maximum (minimum) rate, the other rate components may be adjusted upward (downward) to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate or are less than the minimum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. Nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable.

(ii) To the extent that Transporter elects to provide service pursuant to this FERC Gas Tariff at a discounted rate, transportation rate components shall be discounted in the following order:

(a) The Reservation Rate component, if applicable, shall be the first component discounted and shall be the only component discounted until such component has been reduced to the level established as the Minimum Rate for the applicable Rate Schedule, but in no case shall Transporter discount to a level which would allow the Reservation Rate component to equate to less than a Minimum Rate specified by Transporter for the applicable Rate Schedule.

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GENERAL TERMS AND CONDITIONS (continued)

(b) The Commodity Rate component shall be the next component discounted and it shall be discounted until such component has been reduced to the level established as the Minimum Rate for the applicable Rate Schedule, but in no case shall Transporter discount to a level which would allow the Commodity Rate component to equate to less than the Minimum Rate specified by Transporter for the applicable Rate Schedule.

(c) Discounts cannot be granted on the ACA surcharge rate.

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GENERAL TERMS AND CONDITIONS (continued)

3.5 Scheduling Priority for Transportation Quantities: Transporter shall schedule receipts and deliveries of gas in the following sequences:

(a) pro-rata among Transporter's firm transportation customers, who nominated that point as a primary firm point according to the quantities of gas scheduled by such customers;

(b) pro-rata among Transporter's firm transportation customers, that nominated that point as a secondary point and such secondary point is within their contract primary capacity path, according to the quantities of gas scheduled by such customers;

(c) pro-rata among Transporter's firm transportation customers, that nominated that point as a secondary point and such secondary point is outside of their contract primary capacity path, according to the quantities of gas scheduled by such customers. For scheduling purposes, that portion of a segmented transaction that flows in the opposite direction of the Shipper's primary path will be considered out of the path;

(d) pro-rata among interruptible transportation customers and Transporter's former sales customers who have converted their interruptible sales contracts to unbundled interruptible transportation, authorized to receive service prior to 7:00 a.m. on November 1, 1989, who are paying Transporter's maximum IT rates, who nominated that point during the nomination period for the Month and who have been receiving gas supply at that point during the Month;

(e) Pro-rata among Transporter's interruptible transportation customers paying maximum IT rates, who nominated that point during the nomination period for the Month and have been receiving gas supply at that point during the Month, according to the quantities of gas scheduled by such customers (i) that provided completed Service Request Forms to Transporter during the period beginning 7:00 a.m. on October 25, 1989 and ending 7:00 a.m. on November 1, 1989, (ii) that provided completed requests for interruptible transportation under Section 7(c) of the Natural Gas Act to Transporter prior to 7:00 a.m. on November 1, 1989 and for which authorization was not received prior to 7:00 a.m. November 1, 1989 on a pro-rata basis except as otherwise required by existing contractual or certificate authorization;

(f) pro-rata among all other interruptible Transportation Services paying Transporter's

maximum IT
rate, who nominated that point during the nomination period for the Month and
have been
receiving gas
supply at that point during the Month.

(g) among all other interruptible Transportation Services paying Transporter's
maximum IT rate,
including all Shippers receiving Transportation Service for Authorized Overrun
Quantities under
Rate
Schedules FT, FT-SG and IT, on a first come/first serve basis.

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(h) among all interruptible Transportation Services paying less than Transporter's maximum IT rate, based on the discounted rate being paid.

(i) Volumes representing mid-Month make-up of FT, FT-SG or IT imbalances in excess of Contract Demand, not otherwise authorized under 3.5(f), on a first come/first served basis.

If Buyer has failed to tender any gas for transportation, pursuant to a transportation agreement under Rate Schedule IT, during the prior one-hundred thirty-five (135) Day period, then upon forty-five (45) Days notice by Transporter to Shipper, during which time Shipper continues to fail to tender any such gas, Shipper's Gas Transportation Contract under Rate Schedule IT shall be terminated. Provided, further, that such termination shall not occur if Shipper has been unable to tender any such transportation gas as the result of an event of force majeure as defined in Section 11.

A Shipper receiving service under Rate Schedule FT, FT-SG or IT shall not lose its priority for purposes of this Section 3.5 by the renewal, extension of the term of that service or renegotiation of the existing contract. Provided, however, any renewal or extension must be pursuant to a rollover or evergreen provision of the Transportation Contract.

Shippers receiving service under Rate Schedule FT, FT-SG or IT shall not lose priority in utilization of Transporter's mainline capacity for that service by adding or changing Points of Receipt applicable to that service. Provided, however, (i) a Shipper receiving firm Transportation Service shall not have priority for service from the new Point(s) of Receipt over a pre-existing firm transportation Shipper receiving service from that point(s); and (ii) a Shipper receiving interruptible Transportation Service shall not have priority for service from the new Receipt Point(s) over a pre-existing firm or interruptible transportation Shipper receiving service from that point. Pre-existing priority under interruptible Transportation Service shall also not apply to any increase in transportation quantity.

3.6 Allocation of Limited Capacity: If, on any Day, Transporter determines that the capacity of its system, or any portion thereof including the points at which gas is tendered for transportation, is insufficient to serve all transportation requirements which are otherwise scheduled

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Irrespective of the transportation quantity set forth in the Shipper's IT Contract, no Shipper receiving interruptible service, including service related to the transportation of Authorized Overrun Quantities under Rate Schedule FT, FT-SG IT, may be curtailed due to a capacity limitation which is the result of a change during the Month in interruptible Transportation Service for other Shippers. Provided, however, that interruptible service may be curtailed due to a change in interruptible service for other Shippers where the change is due to the correction of a previously existing force majeure condition. Provided further, that Transporter shall have the right to modify, on a nondiscriminatory basis, the above priority order in the event that a constraint on a particular part of Transporter's system requires the temporary interruption of a service higher, by ranking, than another service which, because of its location on Transporter's system, need not be interrupted.

3.7 Balancing, Imbalance Trading and Cash-outs - It shall be the responsibility of the Shipper receiving any Transportation Service(s) from Transporter, or any party using such services on behalf of the Shipper, to use all reasonable efforts to ensure that receipts and deliveries of gas are equal to the nominations scheduled by Transporter. The Shipper shall be responsible to control, and if necessary, adjust receipts, deliveries and confirmed nominations. To the extent that a Shipper is out of balance, it will be subject to the monthly balancing provisions contained within this Section 3.7.

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GENERAL TERMS AND CONDITIONS (continued)

(a) Monthly Imbalances -

(i) Non-Winter Period (April - October) Imbalances - Provided that Shipper has not been notified

by

Transporter that its imbalances are creating an operational problem on Transporter's system, and

the

continuation of the imbalance is endangering service to other Shippers,

Transporter shall notify

and post,

pursuant to Section 3.7(b) herein the imbalance for netting and/or trading. If a trade is not made,

Shipper shall have until the end of the following Month to eliminate its imbalance with no penalty.

If

Shipper does not eliminate such imbalance by the end of the following Month or

has been

notified by

Transporter that its imbalance is creating an operational problem, such imbalance

shall be

Cashed-out

pursuant to the provisions of Section 3.7(c) herein.

(ii) Winter Period (November - March) Imbalances - Provided that Shipper has

not been notified

by

Transporter that its imbalances are creating an operation problem on its system,

and the

continuation of

the imbalance is endangering service to other Shippers, and Shipper is not able to trade its

imbalance

pursuant to the provisions of Transporter's imbalance netting and trading service as provided

under

Section 3.7(b) herein, and Transporter and the applicable Shipper have not

mutually agreed to

an

alternate method, each Month Transporter and Shipper shall Cash-Out any

imbalance between

deliveries and scheduled nominations at the Delivery Point(s) as provided under

Section 3.7(c)

herein.

Transporter shall divide the monthly imbalance by the sum of all scheduled

nominations for all

Days of

the Month to determine the percentage monthly imbalance for the purpose of the

Cash-Out as

set forth

hereinafter.

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(b) Monthly Imbalance Trading and Netting Procedures -
(i) As soon as practicable following the end of each Month, but not later than the ninth (9th) Business Day, Transporter shall provide each Shipper or any party using such services on behalf of the Shipper ("Agent"), a statement detailing the monthly imbalance quantity. Shipper and/or its Agent, collectively referred to as "Shipper" under Sections 3.7(b) and 3.7(c), may correct monthly imbalances, until the seventeenth (17th) Business Day of each Month, by trading imbalances with other Shippers or by netting imbalances created under its own transportation contracts. Any imbalances remaining after the seventeenth (17th) Business Day shall be cashed-out pursuant to Section 3.7(c) herein.

(ii) Customer shall use the forms prescribed by the Transporter, to notify Transporter as to how its monthly imbalances will be resolved for the preceding calendar Month. These forms are located on the Transporter's Interactive Internet Website under "Informational Posting," and are listed as Imbalance Trading and Netting Forms. Such notification from the Customer (the initiating trader) shall constitute Transporter's authorization to proceed as indicated on the submitted form. Customer can access the forms by downloading such forms from Transporter's Interactive Internet Website or by printing the forms directly from the Internet browser.

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- (iii) In order for Shipper to post imbalances to the Transporter's Interactive Internet Website, it must complete and submit to Transporter, the Monthly Imbalance Trading and Netting Form No 1., in accordance with the methods prescribed on such form. Transporter must receive such completed form by 11:45 a.m. Central Clock Time ("CCT") in order for imbalances to be posted by 8:00 a.m. CCT the next Business Day. Upon receipt of such form, Transporter shall post Shipper's imbalances to its Interactive Internet Website, to allow Shipper to trade the specific quantity with other Shippers. Any imbalances authorized for posting by Transporter by 11:45 a.m. CCT on the eighth (8th) Business Day of the Month shall be posted to Transporter's Interactive Internet Website on or before the ninth (9th) Business Day of the Month. Shipper shall have the ability to view, and download such postings. Transporter shall not be required to post zero (0) imbalances.

- (iv) In order for Shipper to trade and/or net their imbalances, it must complete and submit to Transporter the appropriate Monthly Imbalance Netting and Trading Forms, as follows. Form No. 2 shall be used by the Shipper (the initiating trader), to net imbalances across its own transportation contracts. Form No. 3 shall be used by the Shipper (the initiating trader), to trade imbalances with other Shippers (the confirming trader). Transporter must receive the appropriate completed form, in accordance with the methods prescribed on such forms, prior to the seventeenth (17th) Business Day of the Month.

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In order for imbalances to be netted or traded, the imbalances must occur within the same production Month and same Operational Impact Area for which the original imbalance occurred, and must not have adverse impact upon Transporter's system. For the purpose of Imbalance Trading and Netting Services, Operational Impact Area shall be defined to mean Transporter's entire system.

- (v) Shipper can withdraw its imbalance trades by using the Imbalance Trading and Netting Form No. 4, as long as this form is received by the Transporter prior to the confirming trader's confirmation of the trade. Imbalance trades are considered final when confirmed by the confirming trader and effectuated by the Transporter. After receipt of an Imbalance Trade Confirmation, Transporter shall send the Imbalance Trade Notification to the initiating trader and the confirming trader no later than noon CCT the next Business Day.
- (vi) After the seventeenth (17th) Business Day of the Month Transporter shall adjust the preceding Month's imbalance to reflect the quantities traded and/or netted. No additional charges to the Shipper will be imposed for monthly imbalances so adjusted.

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- (c) Cash-Out Provision -
 - (i) Where, at the end of any Month, Shipper has a net imbalance with respect to its deliveries during the preceding Month then transporter shall send Shipper a statement prior to the 9th Business Day of the following Month that details the daily and/or monthly imbalance quantity, the credit due Shipper if deliveries are less than scheduled nominations, or a bill for the amount due Transporter if deliveries are greater than scheduled nominations, subject to the Billing and Payment Articles set forth under the General Terms and Conditions of Transporter's FERC Gas Tariff.
 - (ii) Transporter shall determine the Cash-Out price, before adjustments, for each upstream pipeline that has interconnecting facilities with Transporter in accordance with the Cash-Out procedures under the currently effective tariff of each such upstream pipeline.
 - (iii) A Cash-Out price shall be determined for each Delivery Point on Transporter. The Cash-Out price shall be a weighted average price determined by calculating a supply percentage for each such upstream pipeline based upon the amount of gas

GENERAL TERMS AND CONDITIONS (continued)

scheduled by the Shipper and scheduled by Transporter for each upstream pipeline, times the Cash-Out price, before adjustments, of each upstream pipeline. Each Month such Cash-Out price shall be adjusted by the "Cash-Out Adjustment Factor" as determined as follows:

- (1) When the monthly imbalance quantity is greater than zero, the Cash-Out Price shall be adjusted as follows:

Percentage Monthly Imbalance	Cash-Out Adjustment Factor
>0 - 5%	100% Cash-Out price
>5 - 10%	85% Cash-Out price
>10- 15%	70% Cash-Out price
>15- 20%	60% Cash-Out price
>20%	50% Cash-Out price

- (2) When the monthly imbalance quantity is less than zero, the Cash-Out price shall be adjusted as follows:

Percentage Monthly Imbalance	Cash-Out Adjustment Factor
>0 - 5%	100% Cash-Out price
>5 - 10%	115% Cash-Out price
>10- 15%	130% Cash-Out price
>15- 20%	140% Cash-Out price
>20%	150% Cash-Out price

Which price shall be adjusted to include any transportation or other charges associated with the upstream pipeline.

- (e) Existing Imbalances - Imbalances existing prior to the effective date of this provision shall be

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corrected pursuant to the procedures in effect at the time the imbalance was incurred.

(f) Limitation on Penalties - Any imbalances caused by an event which excuses performance under

Section II of the General Terms and Conditions or caused by an action of Transporter, including providing the OBA Parties inaccurate imbalance information at points with Electronic Data, (1)

will not be included in the calculation of the total monthly imbalance for purposes of determining the appropriate cash-out level and (2) will be cashed-out at the 0-5% tolerance level in Section 3.7.

(g) Disposition of Cash-Out Provisions - All Cash-out Provision revenues received by

Transporter in accordance with Section 3.7 (c) that are in excess of Transporter's costs, including, but not limited to:

(1) payments made by Transporter in accordance with Section 3.7, and (2) Transporter's gas costs and fuel and loss costs properly allocable to Shipper(s), will be refunded annually to all Shippers pro-

rata based on the ratio of such Shipper's through-put for the most recent twelve (12) months to the

total through-put of all Shippers during the same period. If Transporter incurs a net cost during such

12 Month period, the amount will be deferred to offset against such revenue during the next 12

Month period. Carrying costs shall be calculated on the net balance each Month utilizing the rate set forth in Section 154.501 of the Commission's Regulations.

(h) Operational Integrity - Transporter shall have the right to take any action that may be

required to adjust receipts and deliveries under any transportation agreement to reflect actual experience or

to alleviate conditions which threaten the operational integrity of Transporter's system, including

without limitation maintenance of service to Shippers with a higher scheduling priority and/or services.

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3.8 Shipper's Request to Release Rate Schedule FT Capacity Rights

A "Releasing Shipper," including any Replacement Shipper that desires to make a subsequent release as provided in Section 3.15 herein, is a Shipper that desires to release for a minimum of one (1) Day, its rights in whole or in part to firm Transportation Service at any receipt or delivery point on Transporter's system (provided that any release downstream of the Replacement Shipper's primary delivery point will have a lower scheduling priority to all firm Shippers using that point as a Primary Point(s)) pursuant to Rate Schedule FT, and unless otherwise exempt herein, who shall post to Transporter's Interactive Internet Website prior to the applicable deadlines prescribed in Section 3.14, a Release Request containing the following information:

- (a) Releasing Shipper's name and Transportation Service Contract Number;
- (b) the Maximum Daily Quantity ("MDQ") expressed as Dth/Day to be released (including any minimum acceptable MDQ);
- (c) the proposed commencement date and term of the release (including any minimum acceptable term);
- (d) the Primary Receipt Points and Primary Delivery Points for the released service and the amount of the firm capacity to be released at each such point (the total Receipt Point capacity released, excluding applicable fuel and losses shall be equal to the total Delivery Point capacity released);

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(e) the reservation and/or usage rates and all other applicable rates, charges and surcharges for the released service (expressed as a dollar amount or as a percentage), including any applicable minimum rate(s) and, in the case of release with a term of more than one (1) Year, maximum rates, provided that the minimum rate for the release including any applicable surcharges shall be not less than Transporter's maximum commodity rate for service under Rate Schedule FT, including any applicable surcharges; and further provided that, in the case of a release with a term of more than one (1) Year, the maximum rate for the release, including any surcharges shall be not more than Transporter's maximum demand and commodity rate for service under Rate Schedule FT, including any applicable surcharges, or if a volumetric rate is applicable (expressed as a dollar amount or as a percentage), the maximum rate shall not be more than the above described maximum FT rate, including any applicable surcharges, computed using a 100% Load Factor basis (once the Releasing Shipper has chosen to specify dollars and cents or percents of maximum tariff rate in the documentation of bids, all Transportation Service providers and bids should comport with the choice);

(f) whether the transportation rights are to be released on a firm or recallable basis and, if on an a recallable basis, the specific conditions for interruption and/or

GENERAL TERMS AND CONDITIONS (continued)

recall or reput of the capacity and if a partial Day recall of capacity is allowed, If a partial Day recall of capacity is allowed, is the capacity subject to reput after the recall has ended;

(g) whether contingent bids will be accepted for evaluation and, if so, the terms and conditions on which the contingent bids will be evaluated including, among other things; (1) whether the contingency can extend beyond the Bidding period and (2) whether, and for what time period, the next highest Bidder will be obligated to acquire the capacity should the winning contingent Bidder exercise its option not to take the capacity;

(h) whether the release is contingent on the Releasing Shipper's ability to release associated capacity on another pipeline and, if so, all terms and conditions associated with such contingency;

(i) whether bids based on a one part volumetric rate will be accepted and any special conditions associated with release on a volumetric basis including any minimum volumetric commitment, expressed as a quantity or as a percentage. Provided, that, in the case of a release with a term of more than one (1) Year, the maximum rate for the release, including any surcharges, shall not be more than Transporter's maximum demand rate for service under Rate Schedule FT, including any applicable surcharges, computed using a 100% Load Factor basis (which is equal to Transporter's applicable maximum IT rate as stated on the currently effective Sheet No. 4);

(j) any objective, non-discriminatory bid evaluation method which the Releasing Shipper desires to utilize to determine the award of released transportation rights;

(k) the manner in which any refunds in rates and charges ordered by FERC with respect to the released capacity will be distributed by Releasing Shipper to Replacement Shipper;

(l) an irrevocable statement that after the close of the applicable Bidding Period, the Releasing Shipper shall release its transportation rights on the terms set forth in its Release Request if all such terms are accepted by a Bidder and such Bidder otherwise qualifies for such Transportation Service under Transporter's Tariff;

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(m) whether, in the case of a release that does not need to be posted, the Releasing Shipper has made prior arrangements with a party to release to that party the subject transportation rights ("Prearranged Replacement Shipper"). In such event, the Releasing Shipper additionally shall submit:

aa) the identity of the Replacement Shipper;

bb) a statement that the Prearranged Replacement Shipper has agreed unconditionally to accept the transportation rights on the terms prescribed in the Release Request and to abide by all applicable provisions of Transporter's Tariff; and

cc) evidence that the Prearranged Replacement Shipper meets the creditworthiness requirement contained in the applicable Rate Schedule and Sections 16 and 36.1 of the General Terms and Conditions of this tariff.

(n) the date when Releasing Shipper would like biddable releases posted for bidding;

(o) whether the proposed release is pursuant to an Asset Management Arrangement (AMA) or a state-regulated retail access program, as both are defined in Section 284.8 of the Commission's Regulations, and, if pursuant to an AMA, the volumetric obligation of the Replacement Shipper to the Releasing Shipper and the time period over which the obligation applies.

(p) any other conditions of the release.

3.9 Request to Acquire Capacity Rights

A Replacement Shipper that desires to acquire rights to certain Transportation Service may post on Transporter's Interactive Internet Website in accord with Section 3.11(c), a "Replacement Shipper Request" which shall contain the following information:

(a) Replacement Shipper's name

(b) Replacement Shipper's Released Transportation Service Contract Number;

(c) the Maximum Daily Quantity desired (including any minimum acceptable daily quantity);

(d) the desired commencement date and term of the Transportation Service (including any minimum acceptable term)

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- (e) the desired Primary Receipt and Primary Delivery Points and the amount of capacity to be released at each such point under the Transportation Service;
- (f) whether the person is seeking temporary or permanent service.
- (g) whether or not its request is contingent on the acquisition of upstream capacity.

3.10 Releases Permitted Without Prior Posting

A Releasing Shipper may release some or all of its firm transportation rights pursuant to Rate Schedules FT without competitive bidding if its proposed release qualifies under this Section 3.10.

- (a) Short-Term Release Option:
 - i) Competitive bidding for released capacity will not be required if:
 - aa) the release term is thirty-one (31) Days or less; and
 - bb) prior to the commencement of service:
 - (y) if the Releasing Shipper elects, the Releasing Shipper, the Replacement Shipper and Transporter shall enter into a three-party contract in the form included beginning at Tariff Sheet No. 348 incorporating an Exhibit which contains the information as shown on the Release Request submitted by Shipper; and
 - (z) the Replacement Shipper meets Transporter's creditworthiness standards as set forth in the applicable Rate Schedule and Sections 16 and 36.1 of the General Terms and Conditions of this tariff.

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ii) Releases made pursuant to this Section 3.10(a) may not be rolled-over, renewed or otherwise extended beyond the term described in Section 3.10(a) (i) (aa), unless the Replacement Shipper agrees to pay the applicable maximum rate and meets all other terms and conditions of the release request, or the Releasing Shipper follows the prior posting and bidding procedures set forth herein; provided that the Releasing Shipper may use this Section 3.10 to release the capacity again to the same Replacement Shipper commencing twenty-eight (28) Days from the end of the original release.

iii) Releasing Shipper shall post the terms of a release under this Section 3.10(a) on Transporter's Interactive Internet Website system no later than forty-eight (48) hours after the commencement of the release transaction.

(b) Maximum Rate Prearranged Bidder

i) Competitive bidding for released capacity will not be required if the release is a permanent release or if the term of the release is for more than one (1) Year, and if:

aa) a "Prearranged Replacement Shipper" has agreed to pay Transporter's maximum applicable rates and agrees to all of the other terms and conditions of the release as specified by the Releasing Shipper;

bb) the Releasing Shipper provides Transporter with the information specified in Section 3.8(a), (b), (c), (d), (e), (f), (g) (h), (i), (k) and (n) with respect to the particular release; and

cc) in the instance of a temporary release, prior to the commencement of service: (y) if the Releasing Shipper elects, the Releasing Shipper, the Prearranged Replacement Shipper and Transporter enter into a three-party contract for the released

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capacity in the form included beginning at Tariff Sheet No. 348 incorporating the information as shown on the Release Request submitted by Shipper; and

(z) the Prearranged Replacement Shipper meets Transporter's creditworthiness standards as set forth in the applicable Rate Schedule and Sections 16 and 36.1 of the General Terms and Conditions of this tariff; and

dd) in the instance of a permanent release, prior to commencement of service:

(y) the Releasing Shipper and Transporter enter into an agreement terminating the Releasing Shipper's Transportation Service Contract for the capacity which is to be released; and

(z) the Prearranged Replacement Shipper and Transporter enter into a new Transportation Service Contract in the form included beginning at Tariff Sheet No. 322 for the released capacity.

ii) Releasing Shipper shall post the terms of a release under this Section 3.10(b) on Transporter's Interactive Internet Website no later than forty-eight (48) hours after the commencement of the release transaction.

(c) Asset Manager Arrangement (AMA) or State Regulated Retail Access Program

(i) Competitive bidding for released capacity will not be required if the release is to a Prearranged Replacement Shipper pursuant to an AMA and the terms comply with the delivery or purchase obligation pursuant to Section 284.8 of the Commission's Regulations.

(ii) Competitive bidding for released capacity will not be required if the release is to a Prearranged Replacement Shipper participating in a state-regulated retail access program as defined in Section 284.8 of the Commission's Regulations.

3.11 Posting of Release Requests and Acquisition Requests

(a) Releasing Shipper shall post all applicable information required by Section 3.8 on Transporter's Interactive Internet Website. Once a capacity release request is posted on Transporter's Interactive Internet Website, such offer to release shall be binding until written or electronic notice of withdrawal is received by Transporter or the capacity release service provider. Transporter will assign an individual release number to such Release Request. The individual release number will be used

GENERAL TERMS AND CONDITIONS (continued)

as a tie-breaker in the case where more than one Replacement Shipper desires to release capacity for which Replacement Shipper(s) have submitted non-specific bids. The period of time for the posting of the information ("Posting Period") and the period of time during which bids will be received on such Release Request ("Bidding Period") shall be as set forth in Section 3.14.

(b) Releasing Shipper may withdraw its Release Request, by written or electronic notice of withdrawal to Transporter, up to the close of the applicable Bidding Period, where unanticipated circumstances justify and no bid meeting the Releasing Shipper's minimum requirements has been submitted.

(c) Any person seeking to acquire capacity shall post all applicable information required by Section 3.9 on Transporter's Interactive Internet Website. Such request shall remain posted for a period of one Month or until a transaction is consummated, whichever is shorter.

(d) Transporter makes no representation or warranty to any party concerning the accuracy or completeness of any posted information or concerning the willingness or ability of any Releasing Shipper to release transportation rights hereunder or of any Replacement Shipper or person seeking capacity to accept transportation rights hereunder. Transporter shall not be liable to any party for any damages, of any nature whatsoever, including without limitation, any special, incidental or consequential damages, or any other kind that may arise in connection with the posting of information hereunder.

3.12 Bidding for Transportation Rights

(a) Persons that desire to bid on released transportation rights are required to execute a Released Transportation Contract and, in addition, may pre-qualify with Transporter demonstrating their creditworthiness in the same manner and subject to the same standards and procedures as required for Firm Shippers as contained in the applicable Rate Schedule and Sections 16 and 36.1 of the General Terms and Conditions of this tariff. The creditworthiness requirement shall be continuing in nature in the same manner and to the same extent as prescribed for Firm Shippers as contained in the applicable Rate Schedule and Sections 16 and 36.1 of the General Terms and Conditions of this tariff. Transporter

will waive the creditworthiness requirement on a non-discriminatory

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basis for Bidders if the Releasing Shipper provides Transporter with a guarantee satisfactory to Transporter of all financial obligations of the Replacement Shipper under its Released Transportation Service Contract prior to the commencement of service to the Replacement Shipper.

(b) Transporter shall not award capacity release offers to the Replacement Shipper until and unless the Replacement Shipper meets the Transporter's creditworthiness requirements under Section 16 of the General Terms and Conditions of this Tariff, which is applicable to all services that it receives from the Transporter, including the service represented by the capacity release.

(c) Transporter should provide the original Releasing Shipper with Internet E-mail notification reasonably proximate in time with any of the following formal notices given by the Transporter to the Releasing Shipper's Replacement Shipper(s), of the following:

(1) Notice to the Replacement Shipper regarding the Replacement Shipper's past due, deficiency, or default status pursuant to the Transporter's Tariff;

(2) Notice to the Replacement Shipper regarding the Replacement Shipper's suspension of service notice;

(3) Notice to the Replacement Shipper regarding the Replacement Shipper's contract termination notice due to default or credit-related issues; and

(4) Notice to the Replacement Shipper that the Replacement Shipper is no longer creditworthy and has not provided credit alternative(s) pursuant to Section 16 of these General Terms and Conditions.

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(d) Bidding will be an iterative process in that a Bidder may submit any number of bids during the Bidding Period for such rights; provided that each new submission of a bid for such rights by such Bidder shall constitute the withdrawal of any immediately preceding bid by such Bidder for such released transportation rights. The purpose of this provision is to ensure that a Bidder may not have more than one bid in contention at the same time for such transportation rights. If a Bidder withdraws its bid by submitting a new bid, such new bid must be at a higher rate than such Bidder's immediately preceding rate. Bids are binding until written or electronic notice of withdrawal is received by Transporter or the capacity release service provider. A Bidder retains the right to withdraw its bid until the close of the Bidding Period, however, a bid cannot be withdrawn after the bid period ends.

(e) Bids shall contain the following information:

- i) the identity of the Bidder;
- ii) Bidder's Released Transportation Service Contract number.
- iii) the Release Request number to which the Bid relates or numbers, in the case where capacity packages posted by two or more different release Shippers are acceptable to a Bidder.
- iv) the bid rate(s) expressed as a dollar amount or as a percentage, that the Bidder is willing to pay for the released transportation rights, which must be no less than any minimum bid rate(s) specified in the Release Request and which, in any event, must be no less than Transporter's currently effective maximum Rate Schedule FT commodity rate, including any applicable surcharges;

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v) the MDQ for the Bid, which must be no greater than the maximum MDQ specified in the Release Request or be no less than any minimum MDQ specified in the Release Request;

vi) the term for which the Bidder wishes to obtain the transportation rights, which must be no greater than the term specified in the Release Request or be no less than any minimum specified in the Release Request;

vii) the desired Receipt and Delivery Point capacity for the Transportation Service,

viii) a statement as to whether or not the bid is contingent upon the acquisition of upstream capacity, and

ix) an irrevocable statement that the Bidder agrees to all other terms and conditions of the Release Request and to abide by all applicable provisions of Transporter's Tariff.

(f) All bids received will be posted on Transporter's Interactive Internet Website, however, Transporter's Interactive Internet Website will be programmed such that upon the submission to Transporter's Interactive Internet Website, each bid will be assigned a bid number and the identity of the Bidder will not be revealed during the Bidding Period.

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3.13 Determination of Successful Bidder

Transporter shall determine the successful Bidder in accordance with the following procedures:

(a) Bid evaluation methodologies: The Releasing Shipper shall specify in the Release Request one of the following bid evaluation methodologies: (i) highest rate, (ii) maximum net revenue, or (iii) highest present value. For index-based capacity release transactions, the Releasing Shipper should provide the necessary information and instructions to support the chosen methodology. A Release Request may specify a different bid evaluation methodology, but such alternate methodology may delay the award of the capacity. If Releasing Shipper fails to specify a bid evaluation methodology, then Transporter will use the maximum net revenue methodology to evaluate any bids received and accepted which meet Releasing Shipper's minimum requirements specified in the Release Request.

(b) Net revenue method: If the net revenue ("NR") method is chosen, Transporter shall determine the bid or bids having the highest NR using the following formula:

$$NR = (\text{Bid Rate}) \times (\text{Bid Term}) \times (\text{Bid MDQ})$$

where

Bid Rate = the reservation charge which Bidder has agreed to pay; for volumetric bids the rate is calculated by multiplying the bid rate by 30.4167 (average Days per Month in a 365 Day Year).

Bid Term = the term proposed by the Bidder, in Months.

Bid MDQ = the MDQ stated in the Bid.

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(c) Present Value Method: If the Present Value ("PV") Method is specified in the Release Request or in the event of a firm contract nearing expiration, Transporter shall determine the bid or bids having the highest PV based on the following formula:

$$PV = \frac{\text{Bid Rate} \times (\text{Bid MDQ}) \times [1 - (1/(1+i))^N]}{i}$$

where

Bid Rate = the reservation charge which the Bidder has agreed to pay; for volumetric bids the rate is calculated by multiplying the bid rate by 30.4167.

Bid MDQ = the MDQ stated in the Bid.

i = Interest rate per Month, which shall be the interest rate as calculated under 18 C.F. R. ? 154.501(d); and

N = the lesser of (i) the term proposed by the Bidder or (ii) 120 Months.

(d) If a Release Request includes a Prearranged Replacement Shipper, then the released transportation rights shall be awarded to the Prearranged Replacement Shipper (a) if its bid either is equal to or is higher than the bid with the highest value under the bid evaluation methodology specified by the Releasing Shipper as provided herein or, if no such standard is specified, is equal to or is higher than the bid with the highest NR of the bids submitted by all other Bidders in accordance with the NR method herein, or (b) if the Prearranged Replacement Shipper exercises its Right of First Refusal and agrees to match any bid having a higher value, as applicable, within the time period provided under Section 3.14.

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(e) If only one Bidder has submitted a bid which reflects the highest value, as applicable, then the transportation rights shall be awarded to that Bidder, subject to any Prearranged Replacement Shipper's exercise of its Right of First Refusal (matching) as set forth above.

(f) If two or more Bidders have submitted bids which reflect the highest value, as applicable, then, subject to any Prearranged Replacement Shipper's exercise of its Right of First Refusal (matching) as set forth above, the released transportation rights will be awarded to one of such Bidders whose bid was received first in time by Transporter. Provided, however, that if the Releasing Shipper has specified an alternative means for awarding the released capacity as between two or more equal bids ("Alternative Tie Breaker"), the winner of the alternative tie breaker shall be awarded the transportation rights. Transporter shall conduct the Alternative Tie Breaker in a non-discriminatory manner.

(g) Except in the case where multiple Bidders requested less than the total available capacity, Transporter's application of the Releasing Shipper's bid evaluation methodology and the Alternative Tie Breaker provided above shall result in only one successful Bidder per Release Request.

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(h) If multiple Bidders meeting the minimum conditions request less than the total available capacity, then Transporter, subject to any Prearranged Replacement Shipper's exercise of its Right of First Refusal (matching) as set forth above, shall award capacity, best bid first, until all offered capacity is awarded.

(i) For informational purposes only, Transporter shall post on its Interactive Internet Website the terms of the successful bid within forty-eight (48) hours of the awarding of such winning bid.

(j) If elected by the Releasing Shipper then prior to the commencement of service pursuant to any Release Request, the Releasing Shipper, Transporter and the Replacement Shipper (which shall include a Prearranged Replacement Shipper, if any) shall enter into a three-party contract for the released capacity in the form set forth beginning at Sheet No. 348 of this Tariff which shall incorporate an Exhibit which states, among other things, all the terms of the successful bid ("Released Transportation Service Contract").

(k) The Replacement Shipper shall submit to Transporter, in accord with Section 3.1(f) of the applicable Rate Schedule of this Tariff, including any applicable surcharges, a check in an amount equal to the lesser of (1) \$10,000, (2) the total reservation charges under its Released Transportation Service Contract applicable to the released service for the lesser of a three Month period or the term of the Contract, or (3) if the release is based on a volumetric rate, the volumetric rate less the usage portion of that rate, multiplied by the total capacity to be released, multiplied by the lesser of a three Month period or the term of the Contract. The applicable prepayment amount shall be credited against the Replacement Shipper's first Month's invoice.

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First Revised Original Sheet No. 143 First Revised Original Sheet No. 143
Superseding: Original Sheet No. 143

GENERAL TERMS AND CONDITIONS (continued)

3.14 Applicable Deadlines

The deadlines shown below are applicable to all Parties involved in a capacity release process provided that: 1) all information provided by the Parties to the transaction is valid and the Replacement Shipper has been determined to be credit worthy, pursuant to Section 3.2 of Rate Schedule FT, before the capacity release bid is tendered, 2) for index-based capacity release transactions the Releasing Shipper has provided Transporter with sufficient instructions to evaluate the corresponding bid(s) according to the timeline and 3) there are no special terms or conditions of the release. Further, Transporter may complete the capacity release process on a different timeline if the offer includes unfamiliar or unclear terms and conditions (e.g. designation of an index not supported by Transporter).

(a) For non biddable releases

(1) Timely Cycle

(i) Posting of prearranged deals, not subject to bid, are due by 10:30 a.m.

(ii) Contract shall be issued within one (1) hour of award posting (with a new contract number, when applicable). Nominations shall be possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

(2) Evening Cycle

(i) Posting of prearranged deals, not subject to bid, are due by 5:00 p.m.

(ii) Contract shall be issued within one (1) hour of award posting (with a new contract number, when applicable). Nominations shall be possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

(3) Intraday 1 Cycle

(i) Posting of prearranged deals, not subject to bid, are due by 9:00 a.m.

(ii) Contract shall be issued within one (1) hour of award posting (with a new contract number, when applicable). Nominations shall be possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

(4) Intraday 2 Cycle

(i) Posting of prearranged deals, not subject to bid, are due by 4:00 p.m.

(ii) Contract shall be issued within one (1) hour of award posting (with a new contract number, when applicable). Nominations shall be possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

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GENERAL TERMS AND CONDITIONS (continued)

(b) For biddable releases (1 Year or less)

(1) Offer for capacity release shall be tendered by 12:00 p.m. on a Business Day.

(2) Open season ends no later than 1:00 p.m. on a Business Day (evaluation period begins at

1:00 p.m. during which contingency is eliminated, determination of best bid is made, and ties are broken).

(i) Evaluation period ends and award posted, if no match is required, at 2:00 p.m.

(ii) Match or award is communicated by 2:00 p.m.

(iii) Match response due by 2:30 p.m.

(iv) Where match is required, award posting shall be by 3:00 p.m.

(3) A contract will be issued within one (1) hour of award posting (with a new contract number, when

applicable). Nominations possible beginning at the next available nomination cycle for the effective date

of the contract. (Central Clock Time)

(c) For biddable releases (more than 1 Year)

(1) Offer for capacity release shall be tendered by 12:00 p.m. four (4) Business Days before award.

(2) Open season ends no later than 1:00 p.m. on the Business Day before timely nominations are due

(open season is three(3) Business Days.

(i) Evaluation period begins at 1:00 p.m. during which contingency is eliminated, determination of best

bid is made, and ties are broken.

(ii) Evaluation period ends and award is posted, if no match is required, at 2:00 p.m.

(iii) Match or award is communicated by 2:00 p.m.

(iv) If required, a match response is due by 2:30 pm.

(v) Where match is required, award posting shall be by 3:00 p.m.

(3) A contract will be issued within one (1) hour of award posting (with a new contract number, when

applicable). Nominations possible beginning at the next available nomination cycle for the effective date

of the contract. (Central Clock Time)

(d) With respect to a Firm Transportation Contract which had an initial term of more than one Year and

which is at the applicable maximum transportation rate, which will expire within one (1) Year (i.e.,

the

Transportation Contract(s) can not be extended for any reason), Transporter shall post the capacity

under such Contract(s) on its Interactive Internet Website for a Bidding Period, which shall be for

a

minimum of fourteen Days. If Transporter receives no bids for such capacity during the Bidding

Period,

then the provisions of Section 3.14(d) (ii) below shall apply. If

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GENERAL TERMS AND CONDITIONS (continued)

Transporter receives any bids for such capacity during the Bidding Period the
Right of First
Refusal
provisions set forth in Section 3.14(d) (i) below shall apply.

i) Within one Business Day after the close of the Bidding Period, Transporter shall present the existing Customer any offer(s) received during the Bidding Period and, in the event of more than one offer received, such offer which reflects the highest present value as computed in accordance with Section 3.13 of the General Terms and Conditions. Upon receipt of the offer information, the existing Customer shall have the Right of First Refusal consisting of twenty-five (25) Business Days to match such offer(s). In any event, prior to the commencement of service the successful Bidder: (1) shall enter into a Released Transportation Contract for such capacity in the form included beginning at Tariff Sheet No. 322 which shall incorporate among other things all the terms of the successful bid, (2) shall submit to Transporter, in accord with Section 3.1(f) of the applicable Rate Schedule of Transporter's Tariff, a check in an amount equal to the lesser of \$10,000 or the total reservation charges under its Transportation Service Contract applicable to the released service for the lesser of a three Month period or the term of the

GENERAL TERMS AND CONDITIONS (continued)

contract. The applicable prepayment amount shall be credited against the Replacement Shipper's first Month's invoice.

(ii) In the event no offer is received during the Bidding Period, the existing customer is entitled to continue the Transportation Service for a term of its choosing at the pre-existing rate. Provided, however, that such Customer shall be required to enter into a new Transportation Service Contract reflecting the same.

3.15 Reassignment of Released Capacity

A Replacement Shipper and any subsequent Replacement Shipper(s) shall be allowed to release the capacity under its Released Transportation Service Contract and under the applicable provisions of this Section 3, except where (i) the release is subject to a recall provision, or (ii) it is specifically prohibited by Releasing Shipper in the Release Request.

3.16 Submission of Information

All necessary information, Release Requests, Replacement Requests and bids to Transporter required under this Section 3 shall be made by any of the following: hand delivery, U.S. mail, overnight delivery service, facsimile or other acceptable electronic media or submitted via Transporter's Interactive Internet Website.

3.17 Further Conditions on Release of Transportation Rights

(a) The release program set forth herein shall be limited to the release of transportation rights under Firm Transportation Service Contracts or Released Transportation Service Contracts.

(b) Persons participating in this release program agree to be bound by and shall comply with the Terms and Conditions of this Tariff, and all applicable Commission rules, orders and regulations.

(c) All terms and conditions in all Release Requests must be objectively stated, applicable to all Bidders and be non-discriminatory.

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GENERAL TERMS AND CONDITIONS (continued)

(d) The minimum term of any release shall be one Day and the maximum term shall be the remaining term of the Releasing Shipper's Transportation Service Contract. With respect to the releases for the remaining term of the Releasing Shipper's Transportation Service Contract, which shall be deemed to be a permanent assignment (unless recall rights are specified in the Release Request), Transporter shall enter into a new Transportation Service Contract with the Replacement Shipper, thereafter, the Replacement Shipper is entitled to the Right of First Refusal even if the remaining term is less than one Year, provided the Releasing Shipper's Transportation Service Contract originally was for an initial term of one Year or more. The Releasing Shipper shall have no further rights or obligations to Transporter in the future under that Contract. Notwithstanding anything herein to the contrary, the Releasing Shipper shall not be relieved of its obligations which may become due and which were incurred during the time the Releasing Shipper had the rights to such capacity, unless otherwise agreed to and paid in full by the Replacement Shipper.

(e) The maximum rates for any release of more than one (1) Year shall be the applicable maximum reservation rate and commodity rate, as well as all other applicable rates, charges and surcharges set forth in this Tariff respecting service under Rates Schedule FT, notwithstanding any discount to such rates, charges or surcharges then in effect for the Releasing Shipper. There is no maximum rate for a release of one (1) Year or less if the release is to take effect on or before one (1) Year from the date on which the pipeline is notified of the release.

(f) All terms and conditions of all releases must be consistent with the Terms and Conditions of the Releasing Shipper's Transportation Service Contract and with this Tariff, including the provisions on nominations and scheduling of service and curtailment of service. Any re-release of the capacity by a Replacement Shipper additionally must be consistent with the terms of such Replacement Shipper's Released Transportation Service Contract.

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GENERAL TERMS AND CONDITIONS (continued)

(g) RESERVED FOR FUTURE USE

(h) Transporter may invalidate any Release Request or any bid which does not conform in all respects to the requirements of Transporter's Tariff and such invalidated Release Request or bid shall be deemed null and void.

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GENERAL TERMS AND CONDITIONS (continued)

(i) With respect to all temporary releases of firm service, Releasing Shippers shall remain responsible for payment of the reservation charge. Based on the terms of the Released Transportation Service Contract, the Releasing Shipper shall receive a demand credit equaling the demand dollars which Transporter bills to the Replacement Shipper in the same Month that such bill is rendered to the Replacement Shipper. A demand rate for the purposes of this Section 3.17 shall consist of (i) the base demand rate, and (ii) all applicable surcharges. Any discount from said rate shall be deemed to be made first from the reservation charge and then from the surcharges. Therefore, a Releasing Shipper paying a discounted rate is only entitled to receive any revenues from the release of its capacity that exceed the amount of the applicable surcharges.

(j) Transporter shall bill the Replacement Shipper in accordance with Section 5 of the General Terms and Conditions of its FERC Gas Tariff based upon the rates, charges and surcharges incorporated into the Released Transportation Service Contract. The commodity charges for the Replacement Shipper shall include the maximum commodity rate under the applicable rate schedule, including all adjustments. Except with respect to charges for imbalance penalties or volumetric surcharges, if the Replacement Shipper fails to pay all or any portion of any bill, by the due date specified on the invoice, Transporter shall include on the next invoice to the Releasing Shipper all unpaid amounts up to the amount of the Releasing Shipper's reservation charge, including any applicable surcharges.

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GENERAL TERMS AND CONDITIONS (continued)

The Releasing Shipper shall be responsible for obtaining reimbursement for any such payment from the Replacement Shipper pursuant to the Three Party Contract, if such Three Party Contract is elected by the Replacement Shipper. Failure of either the Replacement Shipper or Releasing Shipper to pay bills as provided herein shall entitle Transporter to exercise the remedies available under the Transportation Service Contract and this Tariff, including suspension of service to the Releasing Shipper and the Replacement Shipper, as well as any other remedies available to Transporter.

(k) With respect to all temporary releases of firm service, any increase in Transporter's rates, charges and surcharges shall remain the responsibility of the Releasing Shipper; provided, however, that the Releasing Shipper may provide in its Release Request for the rates, charges or surcharges for released transportation rights to increase in accordance with any such increases in Transporter's rates, charges and surcharges. In any event, any refunds of any rates or charges ordered by the FERC shall be paid by Transporter to the Releasing Shipper.

(l) The Replacement Shipper's service under a release shall be subject to and governed by this Tariff, the terms and conditions of the Releasing Shipper's Service Contract and governing rate schedule and, in the event of a temporary release, shall also be subject to and governed by the Released Transportation Service Contract.

(m) In the event that scheduling instructions, communications or nominations ("Communications") from the Releasing Shipper and Replacement Shipper are, in Transporter's sole opinion, inconsistent or conflicting,

GENERAL TERMS AND CONDITIONS (continued)

Transporter shall comply with the Communications of the Releasing Shipper. Provided, however, that the same Communications, in Transporter's sole opinion, must not be inconsistent with Transporter's Tariff or the terms of either the Releasing Shipper's or Replacement Shipper's Service Contract. The Releasing Shipper shall indemnify Transporter against any claim or suit by the Replacement Shipper, its successors or assigns, arising from any action taken by Transporter in reliance upon the Releasing Shipper's Communications, and shall hold Transporter harmless for any action taken by Transporter in reliance upon the Communications of the Replacement Shipper. The Replacement Shipper shall indemnify Transporter against any claim or suit of any kind by the Releasing Shipper, its successors or assigns, arising from any action taken by Transporter in reliance upon the Communications of the Replacement Shipper and shall hold Transporter harmless for any actions taken by Transporter in reliance upon the Communications of the Releasing Shipper.

4. MEASURING EQUIPMENT

4.1 Measuring station: With respect to gas received or delivered under a Transportation Contract, unless otherwise agreed upon, all measuring facilities shall be installed, if necessary, owned, maintained and operated by Transporter or Transporter's designee near the Receipt and Delivery Point(s).

(a) Orifice meters, if used, shall be installed and operated, and gas quantities computed in accordance with the current published recommendations of the American Gas Association or as mutually agreed upon by Transporter and Shipper.

(b) Diaphragm or Turbine Meters, if used, shall be installed, and gas volumes computed, in accordance with generally accepted industry practices.

(c) Electronic Flow Computers or other types of flow computers are required, unless otherwise mutually

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agreed, and such shall be installed, and volumes calculated in accordance with generally accepted industry practices.

(d) New Measurement Techniques - If at any time a new method or technique is developed with respect to gas measurement or the determination of the factors used in such gas measurement, such new method or technique may be substituted.

4.2 Check measuring equipment: Transporter and Shipper may install, maintain, and operate, at its own expense, such check measuring equipment as desired, provided that such equipment be installed on its own facilities so as not to interfere with the operation of either Party's measuring equipment at or near the Point of Delivery.

4.3 Right to be present: Transporter and Shipper have the right to have representatives present at the time of any installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating, or adjusting done in connection with the other's measuring equipment used in measuring or checking the measurement of deliveries of gas under the executed Service Contract. The records from such measuring equipment shall remain the property of their owner, but upon request each will submit to the other its records and charts together with calculation therefrom, for inspection and verification, subject to return within ten (10) Days after receipt thereof.

4.4 Care required: All installations of measuring equipment applying to or affecting deliveries of gas shall be made in such manner as to permit an accurate determination of the quantity of gas delivered and ready verification of the accuracy of measurement. Care shall be exercised by Transporter and Shipper in the installation, maintenance and operation of pressure regulating equipment so as to prevent any inaccuracy in the determination of the volume of gas delivered by Transporter to Shipper.

4.5 Calibration and test of meters: The accuracy of Transporter's measuring equipment shall be verified at reasonable intervals, and if requested, in the presence of representatives of Shipper or Transporter, but neither party shall be required to verify the accuracy of equipment more frequently than once in any thirty (30) Day period. In the event either party shall notify the

GENERAL TERMS AND CONDITIONS (continued)

other than that it desires a special test of any measuring equipment, the Parties shall cooperate to secure a prompt verification of the accuracy of such equipment. The expense of any special test, if called for, shall be borne by the requesting Party if the measuring equipment tested is found to be in error not more than two percent (2%).

If, upon test, any measuring equipment is found to be in error by not more than two percent (2%), any previous recording by such equipment shall be considered accurate in computing deliveries of gas, but such equipment shall be adjusted at once to record accurately.

If, upon test, any measuring equipment shall be found to be inaccurate by an amount exceeding two percent (2%), at a recording corresponding to the average hourly rate of flow for the period since the last preceding test, then any previous recordings of such equipment shall be corrected to zero error for one-half (1/2) of the time elapsed since the date of the last test.

4.6 Measurement Closing - The closing of measurement shall be no later than the fifth (5th) Business Day after the close of the production Month. Any meter adjustment that occurs after the closing of measurement shall be treated as a prior period adjustment. If actual quantities are not available, quantities will be estimated by the measuring party.

4.7 Correction of metering errors - failure of meters: In the event a meter is out of service, or registering inaccurately, the volume of gas delivered shall be determined:

(a) by using the registration of any check meter, telemeter or meters, if installed and accurately registering; or, in the absence of (a);

(b) by correcting the error if the percentage of error is ascertainable by calibration, tests or mathematical calculation; or in the absence of both (a) and (b), then;

(c) by estimating the quantity of delivery by deliveries during periods under similar conditions when the meter was registering accurately.

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GENERAL TERMS AND CONDITIONS (continued)

4.8 Correction of metering errors-adjustments: Measurement data corrections should be processed within six (6) months from the end of the production Month, unless (i) Transporter, Shipper and Operator mutually agree otherwise or (ii) the correction is the result of a deliberate omission or misrepresentation by a Party or a mutual mistake of fact. Prior period measurement adjustments will be taken back to the production flow Month and reflected as such on invoices, imbalance statements and allocation statements. In all instances where a correction is made, Shipper, Transporter or Operator, as applicable, shall have a 3 Month rebuttal period. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard.

4.9 Preservation of metering records: Transporter and Shipper shall each preserve for a period of at least one (1) Year all test data, charts, and other similar records.

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GENERAL TERMS AND CONDITIONS (Continued)

5. BILLING

5.1 Monthly invoicing date: Transporter shall render by mail, fax, or by electronic communication invoices and imbalance statements on or before the ninth (9th) Business Day of each Month for all gas delivered and service furnished during the preceding Month. Transporter may render separate invoices for demand charges, commodity charges and cash-out charges.

5.2 Right of examination: Both Transporter and Shipper shall have the right to examine at any reasonable time the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, chart or computation made under or pursuant to the provisions of the executed Service Contract.

5.3 Direct billing of exit fees: In the event a Shipper receiving service under Transporter's Rate Schedules FT or FT-SG requests to terminate its service with Transporter prior to the expiration of its contract or to reduce its level of service in the absence of specific contract rights to do so, Transporter and that Shipper may negotiate an exit fee to be charged for the right to make such a termination or reduction.

6. PAYMENTS

6.1 Monthly payment date: Shipper (or other payor) shall pay Transporter, at a bank designated by Transporter, so that payment is received and Transporter has available funds therefrom on or before the twenty-fifth (25th) Day of each Month, unless payment is made by check, in which case payment shall be received in Transporter's offices on or before the twenty-third (23rd) Day of each Month, for the natural gas and natural gas service purchased by Shipper during the preceding months and invoiced by Transporter in a statement for such Month according to the measurement, computations and prices provided in the applicable Rate Schedule(s) and the executed Service Contract. All payments shall be identified by invoice number and the party making payment should submit supporting documentation. The party receiving payment should apply the payment per the supporting documentation provided by the paying party. If a payment differs from the invoiced amount, remittance detail should be provided

with the payment.

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GENERAL TERMS AND CONDITIONS (continued)

6.2 Remedies for non-payment: Should Shipper fail to pay all of the amount of any invoice as herein provided when such amount is due, interest on the unpaid portion of the invoice shall accrue from the due date until the date of payment at the interest rate calculated according to Section 154.501(d) of the FERC's regulations. If such failure to pay continues for thirty (30) Days after payment is due and Transporter has provided Shipper and the Federal Energy Regulatory Commission with at least fifteen (15) Days notice that service will terminate due to the non-payment, Transporter in addition to any other remedy it may have under the executed Services Contract may suspend further delivery of gas until such amount is paid. Provided, however, that if Shipper in good faith shall dispute the amount of any such invoice or part thereof (and provides Transporter written documentation as to the basis for the dispute) and shall pay to Transporter such amounts as it concedes to be correct and at any time thereafter within thirty (30) Days of a demand made by Transporter shall furnish good and sufficient surety bond, guaranteeing payment to Transporter of the amount ultimately found due upon such invoices after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Transporter shall not be entitled to seek or suspend further delivery of gas unless and until default be made in the conditions of such bond.

6.3 Adjustment of underpayment, overpayment or error in invoicing: If it shall be found that Shipper has been overcharged or undercharged in any form whatsoever under the provisions of the executed Service Contract, and Shipper shall have actually paid the invoices containing such overcharge or undercharge, then within thirty (30) Days after the final determination thereof, Transporter shall refund the amount of any such overcharge with interest thereon from the time such overcharge was paid to the date of refund the interest rate calculated according to Section 154.501(d) of FERC's regulations and Shipper shall pay the amount of any such undercharge, but without interest.

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GENERAL TERMS AND CONDITIONS (continued)

Prior period adjustment time limits, excluding governmental required rate changes, should be six

(6)

Months from the date of the initial transportation invoice to which the error pertains, unless (i) the

Parties

mutually agree otherwise, or (ii) the claimed error is the result of a deliberate omission or

misrepresentation by either party or a mutual mistake of fact. In all instances in which a claim

for

adjustment is made, the Shipper or Transporter, as applicable shall have a 3

Month rebuttal

period.

Parties' other statutory or contractual rights shall not otherwise be diminished by this standard.

7. POSSESSION OF GAS

Unless otherwise provided in the transportation contract or applicable Rate

Schedule, as

between

Transporter and Shipper, Shipper shall be deemed to be in exclusive control and

possession of

the gas

to be transported (i) prior to receipt by Transporter at the Receipt Point(s), and (ii) after delivery

by

Transporter at the Delivery Point(s); otherwise, Transporter shall be in exclusive control and

possession

of the gas. The Party which shall be in exclusive control and possession of the

gas shall be

responsible

for all injury or damage caused thereby to any third party. In the absence of

negligence or willful

misconduct on the part of Transporter, Shipper waives any and all claims and

demands against

Transporter, its officers, employees or agents, arising out of or in any way

connected with (i) the

quality,

use or condition of the gas after delivery from Transporter for the account of such

Shipper, (ii)

any

losses or shrinkage of gas during or resulting from transportation hereunder, and

(iii) all other

claims and

demands arising out of Transporter's performance of its duties hereunder. In any

event,

Transporter's

shall not be liable for any damages hereunder other than compensatory damages.

8. PRESSURES

Unless otherwise provided in the applicable Rate Schedule, or executed Service

Contract, this

Section 8

shall apply to all Transportation Service.

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GENERAL TERMS AND CONDITIONS (continued)

Transporter shall deliver natural gas to Shipper at Transporter's line pressure at the Point of Delivery designated in the executed Service Contract between Transporter and Shipper, but the minimum pressure shall be as agreed upon by Shipper and Transporter in the executed Service Contract. The pressure shall not be less than fifty (50) pounds per square inch gauge, as long as the volume of gas delivered during the most recent twenty-four (24) hour period does not exceed Transporter's maximum daily obligation to deliver to Shipper. Provided that as long as Transporter's suppliers maintain a delivery pressure of at least six hundred (600) pounds per square inch gauge at suppliers' delivery points to Transporter, and the volume of gas delivered to Shipper during the most recent twenty-four hour period does not exceed Transporter's maximum daily obligation to Shipper, Transporter shall maintain delivery pressure to Shipper of not less than one hundred (100) pounds per square inch gauge, unless Shipper shall agree to delivery at a lower pressure. Transporter shall endeavor to, but shall not be obligated to, provide deliveries at the pressure requested by Shipper.

GENERAL TERMS AND CONDITIONS (continued)

9. WARRANTY OF TITLE OF GAS

This Section 9 shall apply to all Transportation Service unless otherwise provided in the applicable Rate Schedule or transportation contract. Shipper or PDA Party warrants for itself, its successors and assigns, that it will have, at the time of delivery of gas for transportation hereunder, good title or the right to acquire title for the delivery of the gas. Transporter warrants for itself, its successors and assigns, that the gas it warrants hereunder shall be free and clear of all liens, encumbrances and claims whatsoever, that each will have at such time of delivery good right and/or title to deliver the gas, that each will indemnify the other and save it harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of any adverse claims of any and all persons to said gas and/or to royalties, taxes, license fees, or charges thereon which are applicable for such delivery of gas and that each will indemnify the other and save it harmless from all taxes or assessments which may be levied and assessed upon such delivery and which are by law payable by and the obligation of the party making such delivery. If Shipper's or PDA Party's title or right to deliver gas to be transported is questioned or involved in any action Shipper or PDA Party shall not qualify for or shall be ineligible to continue to receive service until such time as Shipper's or PDA title or right to deliver is free from question; provided, however, Transporter shall allow Shipper to qualify for or continue receiving service under this Tariff if Shipper or PDA Party furnishes a bond satisfactory to Transporter. Title to the gas received by Transporter at the Receipt Point(s) shall not pass to Transporter except that as provided in Section 3.7 (and title to gas delivered for fuel and losses quantities shall pass to Transporter upon delivery at the Receipt Point(s)).

10. PRIORITY OF SERVICE

Deliveries under Transporter's Rate Schedules shall be made in accordance with the provisions of Sections 3 and 22 of these General Terms and Conditions.

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GENERAL TERMS AND CONDITIONS (continued)

11. FORCE MAJEURE AND REMEDIES

11.1 Relief from liability: Neither Transporter nor Shipper shall be liable in damages to the other for any act, omission, or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accidents to machinery or lines of pipe, line freeze ups, temporary failure of firm gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether caused or occasioned by or happening on account of the act or omission of one of the Parties to the executed Service Contract between Transporter and Shipper or some person or concern not a party thereto, not within the control of the Party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the Party claiming suspension.

11.2 Liabilities not relieved: Such causes or contingencies affecting the performance of said executed Service Contract by either Party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such cause or contingencies affecting the performance of said Contract relieve either Party from its obligations to make payments of amounts then due thereunder, nor shall such causes or contingencies relieve either Party of liability unless such Party shall give notice and full particulars of the same in writing or by electronic communication to the other Party as soon as possible after the occurrence relied on.

11.3 Termination of executed Service Contract: If either Transporter or Shipper shall fail to perform any of the

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GENERAL TERMS AND CONDITIONS (continued)

covenants or obligations imposed upon it by the executed Service Contract, then in such event the other party may at its option terminate said Contract by proceeding as follows:

The Party not in default shall cause a written notice to be served on the Party in default, stating specifically the cause for terminating the contract and declaring it to be the intention of the Party giving the notice to terminate the same. Thereupon the Party in default shall have thirty (30) Days after the service of the aforesaid notice in which to remedy or remove the cause or causes stated in the notice for terminating the Contract, and if within said period of thirty Days the Party in default does so remove and remedy said cause or causes and fully indemnify the Party not in default for any and all consequences of such breach, then such notice shall be withdrawn and the Contract shall continue in full force and effect. In case the Party in default does not so remedy and remove the cause or causes or does not indemnify the Party giving the notice for any and all consequences of such breach, within said period of thirty (30) Days, the Contract shall terminate. Any cancellation of the Contract pursuant to the provisions of this section, except where Transporter fails to transport gas delivered to it due to its negligence except where such failure is due to the Shipper's own conduct or that of its suppliers, shall be without prejudice to the right of Transporter to collect any amounts then due to it for natural gas delivered prior to the time of cancellation, and shall be without prejudice to the right of Shipper to receive any gas which it has not received but for which it has delivered to Transporter for transportation prior to the time of cancellation, and without waiver of any remedy to which the Party not in default may be entitled for violation of the Contract.

12. NOTICES

Unless otherwise specifically provided in this Tariff, particularly with regard to notices and communications required through Transporter's Interactive Internet Website, any notice, request, demand, statement, or bill provided for in this Tariff or in an executed Service Contract, or any notice which either Transporter or Shipper may desire to give to the other, shall be in writing and

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shall be considered as duly delivered when mailed by post-paid registered mail addressed to said Party at its last known post office address, or at such other address as either Party may designate in writing. Routine communications, including monthly statements and payments, shall be considered as duly delivered when mailed (by either registered or by ordinary mail) or by electronic communication. Any notice, request, demand, communication, or other posting made on Transporter's Interactive Internet Website as required by this Tariff shall be considered as duly delivered when transmitted by the sending party.

13. NON-WAIVER AND FUTURE DEFAULT

No waiver by either Transporter or Shipper of any one or more defaults by the other in the performance of any provision of an executed Service Contract shall operate or be construed as a waiver of any default or defaults, whether of a like or of a different character.

14. SCHEDULES AND SERVICE CONTRACT(S) SUBJECT TO REGULATION

This Tariff including these General Terms and Conditions and the respective obligations of the Parties under the executed Service Contract is subject to all valid laws, orders, rules and regulations of duly constituted governmental authorities now or hereafter having jurisdiction.

15. OPERATING INFORMATION AND ESTIMATES

At Transporter's request, any Shipper which has executed a Transportation Service Contract or Released Transportation Service Contract with Transporter will furnish to Transporter within a reasonable period of time estimates of the hourly, daily, monthly and annual quantities of natural gas which Shipper desires Transporter to furnish to Shipper.

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GENERAL TERMS AND CONDITIONS (continued)

16. CREDITWORTHINESS

(1) The Shipper should designate up to two representatives who are authorized to receive notices regarding the Shipper's creditworthiness, including requests for additional information, pursuant to the applicable NAESB WGQ standards and should provide to AlaTenn the Internet e-mail addresses of such representatives prior to the initiation of service. Written requests and responses should be provided via Internet E-mail, unless otherwise agreed to by the Parties. The obligation of AlaTenn to provide creditworthiness notifications is waived until the above requirement has been met. AlaTenn should designate, on its Interactive Internet Website or in written notices to the Shipper, the Internet e-mail addresses of up to two representatives who are authorized to receive notices regarding the Shippers' creditworthiness. The Shipper's obligation to provide confirmation of receipt is met by sending such confirmation to such representatives, and AlaTenn should manage internal distribution of any such confirmations.

(2) At any time after the Shipper is determined to be non-creditworthy by AlaTenn, the Shipper may initiate a creditworthiness re-evaluation. As part of the reevaluation request, the Shipper should either update or confirm in writing the prior information provided to AlaTenn related to the Shipper's creditworthiness. Such update should include any event(s) that the Shipper believes could lead to a material change in the Shipper's creditworthiness.

(3) After AlaTenn's receipt of Shipper's request for re-evaluation, including all required information pursuant to NAESB WGQ Standard 0.3.8 ("Shipper's Request"), within five (5) Business Days, AlaTenn should provide a written response to the Shipper's Request. Such written response should include either a determination of creditworthiness status, clearly stating the reason(s) for AlaTenn's decision, or an explanation supporting a future date by which a re-evaluation determination will be made. In no event should such re-evaluation determination exceed twenty (20) Business Days from the date of the receipt of the Shipper's Request unless specified in AlaTenn's tariff or if the parties mutually agree to some later date.

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GENERAL TERMS AND CONDITIONS (continued)

(4) If Shipper has an ongoing business relationship with Transporter or any of its affiliates, no delinquent balances may be consistently outstanding for Transportation Services rendered previously to Shipper and Shipper must have paid its account during the past according to the established terms and not made deductions or withheld payment for claims, absent the posting of a surety bond pending resolution of the disputed amount, unless authorized by contract.

(5) No significant collection lawsuits or judgments are outstanding which would seriously reflect upon the business entity's ability to remain solvent.

(6) AlaTenn shall not be required to perform or to continue to perform service under the applicable rate schedules on behalf of any Shipper who is or has become insolvent, or who fails to satisfy the above credit criteria. However, such Shipper may still obtain service hereunder if it elects one of the following options:

- (a) Payment in advance for three (3) months' service.
 - (b) A standby irrevocable letter of credit drawn upon a bank acceptable to AlaTenn;
 - (c) Security interest in collateral provided by the Shipper found to be satisfactory to AlaTenn;
 - or
 - (d) Guarantee by a person or another entity which does satisfy the credit appraisal.
- (7) For the purpose herein, the insolvency of a Shipper shall be evidenced by the filing by Shipper or any parent entity thereof (hereinafter collectively referred to as "The Shipper") of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction in the premises adjudging the Shipper bankrupt or insolvent. Insolvency, for the purposes herein, shall also include approval by any such court of a petition seeking reorganization, arrangement, adjustment or composition of or in respect of the Shipper under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator (or other similar official) of the Shipper or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs

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with said order or decree continuing unstayed and in effect for a period of sixty
(60) consecutive
Days.

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GENERAL TERMS AND CONDITIONS (continued)

17. SERVICE CONTRACT

17.1 Form of Service Contract: Shipper shall enter into a Contract with Transporter under Transporter's Standard Form of Service Contract for the Rate Schedule applicable to the transportation of natural gas to Shipper.

17.2 Term of Service Contract: The term of any executed Service Contract shall be as mutually agreed upon by Shipper and Transporter and shall not exceed twenty (20) Years.

18. DELIVERY LATERAL PIPELINE POLICY

18.1 Transporter will, upon receiving proper authorization deemed requisite and satisfactory by Transporter, and upon the execution of a satisfactory Service Contract, expand, enlarge, or augment its existing delivery lateral pipelines on a non-discriminatory basis.

18.2 Nothing in this policy statement shall require Transporter to file an Application for a Certificate of Public Convenience and Necessity under Section 7(c) of the Natural Gas Act. Nothing in this policy statement, further, shall prevent Transporter from contesting an application for service filed pursuant to Section 7(a). Transporter reserves the right to seek a waiver of the policy set forth herein, for good cause shown, during any proceeding before the Commission instituted under Section 7 of the Natural Gas Act.

19. ODORIZATION

Gas delivered by Transporter will be delivered in its natural state without the addition of any odorizing agent, and Transporter does not by such delivery assume any obligation for damages, claims, or liabilities by reason of the fact that it has not odorized such gas prior to its delivery.

20. RESERVED

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GENERAL TERMS AND CONDITIONS (continued)

21. RESERVED

22. CAPACITY CURTAILMENT

22.1 If as the result of capacity constraints Transporter is in danger of curtailment or interruption of service, then Transporter shall allocate such reduced available capacity in accordance with Section 3 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

(a) Where Transporter's ability to render service is impaired in a particular segment of Transporter's system, then curtailment or interruption shall be effected in accordance with the above only in that segment of Transporter's system in which service has been impaired.

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GENERAL TERMS AND CONDITIONS (Continued)

23. RESERVED

24. FERC ANNUAL CHARGE ADJUSTMENT

Transporter shall adjust the rates for Funding Services, as defined herein, from time to time to reflect the annual charge assessed Transporter by the FERC ("Annual Charge") pursuant to Order Nos. 472 and 472-A, or any other superseding or related rule or order.

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24.1 Funding Services: Funding Services shall include all services under Rate Schedules shown on Sheet No. 4 of Transporter's FERC Gas Tariff.

24.2 (a) Filing of Annual Charge Rate Adjustment: The effective rates for Funding Services under Rate Schedules shown on Sheet No. 4 of Transporter's FERC Gas Tariff shall be the Rate After Current Adjustment for each applicable Rate Schedule reflecting the Current Annual Charge Rate Adjustment under this Section 24.

(b) Effective Date of Adjustment: The Effective Date of Adjustment for each Annual Charge Rate Adjustment filed pursuant to this Section 24 shall be October 1 of each Year. The Annual Charge Rate Adjustment shall become effective on the Effective Date of Adjustment without suspension or refund obligation.

(c) Filing Procedure: At least thirty (30) Days prior to the Effective Date of Adjustment, Transporter shall file with the FERC and post, as defined in Section 154.16 of the Commission's Regulations, revised Tariff Sheet No. 4 to Volume No. 1 of Transporter's FERC Gas Tariff, reflecting the Current Annual Charge Rate Adjustment.

24.3 Current Annual Charge Rate Adjustment: The current Annual Charge Rate Adjustment shall be the unit amount, adjusted as necessary for heating value and pressure base, which the FERC orders to be effective for the fiscal Year commencing on the Effective Date of Adjustment.

24.4 Retention of Revenues Collected Under Annual Charge Rate Adjustment: Transporter shall retain all revenues collected under this Section 24. Except as provided by this Section 24, Transporter shall not have the right to seek to recover in any proceeding under Section 4(e) of the Natural Gas Act any Annual Charges recorded in its FERC Account No. 928.

25. INCORPORATION IN RATE SCHEDULES AND TRANSPORTATION CONTRACTS

These General Terms and Conditions are incorporated in and are a part of Transporter's Rate Schedules and Transportation Contracts.

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26. RESERVED

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GENERAL TERMS AND CONDITIONS (Continued)

27. CONVERSION OF FIRM CONTRACTS

27.1 Upon the effective date of Transporter's filing in FERC Docket No. RS92-27, any Buyer receiving service under Transporter's Rate Schedule G as of November 1, 1992, Rate Schedule SG as of May 18, 1992 or which had a Firm Direct Sales Contract as of May 18, 1992 shall convert its full sales contract entitlement under said sales Rate Schedule to firm Transportation Service and shall execute an FT or FT-SG Contract, as applicable, in accordance with the provisions of Transporter's Rate Schedule FT or FT-SG.

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27.2 The Contract Demand under sales contracts in effect prior to the effective date of Transporter's filing in FERC Docket No. RS92-27 was stated in Cubic Feet. Upon any conversion provided herein, the Contract Demand for the converted FT and FT-SG contracts shall be stated in Dekatherms. For purposes of this conversion, Transporter shall use the current heating value of 1,026 Dth per million Cubic Feet of gas. However, in the event of a significant decline in the heating value of gas on Transporter's system, Transporter shall not be obligated to deliver more Cubic Feet of gas to any Shipper than the quantity calculated using a heating value of 1,026 Dth per million Cubic Feet. In the event of such a decline in heating value of gas on Transporter's system, Transporter will call a meeting of all Shippers to discuss an appropriate remedy.

28. DELIVERY POINT CAPACITY

Shippers shall be allocated Primary Delivery Point Capacity at the same points listed under their sales and transportation contracts in effect as of the effective date of Transporter's restructuring pursuant to FERC Docket No. RS92-27.

29. ALLOCATION OF FIRM RECEIPT POINT CAPACITY

29.1 Shippers shall be allocated total Primary Receipt Point capacity equal to the Contract Demand specified in their sales contract in effect as of the effective date of Transporter's restructuring pursuant to FERC Docket No. RS92-27, plus an amount necessary to recognize fuel and losses.

29.2 All remaining Receipt Point capacity on Transporter's system shall be available to each firm Shipper as a Secondary Receipt Point on a pro rata basis.

30. ALLOCATION OF UPSTREAM TRANSPORTATION CAPACITY

30.1 Transporter shall allocate and assign its rights to firm transportation capacity under its contract with Tennessee pursuant to Tennessee's FT-A Rate Schedule to all Firm Sales customers that were purchasing gas from Transporter as of the effective date of Transporter's restructuring pursuant to FERC Docket No. RS92-27, based on each customers Contract Demand.

30.2 Shippers receiving an allocation and assignment of

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Tennessee firm transportation capacity shall be responsible for all charges associated with such capacity, including but not limited to gas supply realignment costs and take-or-pay costs, effective on the Implementation Date of Transporter's filing in FERC Docket No. RS92-27.

30.3 All Shippers that were purchasing gas from Transporter on November 1, 1992 that are allocated Tennessee Storage shall receive a corresponding amount of Transporter's FT-A capacity on Tennessee.

31. CHANGE OF CAPACITY ENTITLEMENT

31.1 Shippers desiring to increase or decrease their allocated share of capacity on Transporter's system from any particular Receipt Point and potential Shippers seeking capacity on Transporter's system, may submit a Transportation Service Request Form which is set forth at Tariff Sheet No. 338 no later than thirty (30) Days prior to the proposed effective date, stating:

(a) In the event that the requesting party has an existing transportation contract with Transporter:

(i) Shipper's full name and address, and the name of the principal contact for purposes of the change in capacity;

(ii) the quantity and type of capacity that the Shipper wants to relinquish, if any;

(iii) the quantity and type of capacity that the Shipper desires to acquire, if any.

(b) In the event the requesting party does not have an existing transportation contract with Transporter, then the party shall provide, in addition to the information required in Section 31.1 (a) above, demonstration of creditworthiness under the Transporter's applicable Rate Schedule.

31.2 Transporter will notify the requesting party within 25 Days of receipt of Shipper's request as to whether Transporter is able to grant the request. Transporter shall have no obligation to honor a request for an increase unless firm capacity is available, and no obligation to honor a decrease unless

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another qualified party agrees to take the relinquished capacity. Transporter shall accord Shippers who were buying gas under a firm sales contract from transporter on November 1, 1992 priority with respect to the granting of changes in capacity allocation hereunder.

32. DELEGATION RIGHTS

A Shipper may delegate, for a term of one or more calendar months starting on the first Day of a Month, a third party ("Shipper's Representative") who shall be responsible for submitting and receiving notices, making nominations or performing other administrative duties under any contract under Rate Schedule FT or FT-SG, provided the following conditions are met:

32.1 Shipper, the PDA Party at Shipper's Delivery Point, and Shipper's Representative must enter into a separate contract which shall set forth the terms and conditions of the delegation ("Delegation Authorization Contract") as set forth beginning on Sheet No. 361 of Transporter's FERC Gas Tariff. The executed Authorization Contract must be received by Transporter at least three (3) Business Days prior to the beginning of the Month that the delegation is to be effective.

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32.2 Any request for a Delegation Change must include the full name, address, and telephone numbers of appropriate contacts at Shipper's Representative and the PDA Party's places of business, and must be submitted in writing to (i) Transporter and (ii) PDA Parties at the Receipt and Delivery Points through which the delegated Transportation Service is to be received/delivered. Upon receipt of a written change request, Transporter shall send to Shipper, Shipper's Representative, and the PDA Party involved a Delegation Authorization Contract. The change will become effective on the first Day of the first Month following the date that Transporter receives all necessary fully executed Delegation Authorization Contracts.

GENERAL TERMS AND CONDITIONS (Continued)

32.3 Shipper's Representative shall not have the right to amend the underlying Contract in any manner, including but not limited to, changing Primary Receipt or Delivery Point(s) and changing the MDQ at Receipt and Delivery Point(s).

32.4 Transporter shall rely on communications and actions of Shipper's Representative for all purposes. Communications with, and actions by, the Shipper's Representative shall be deemed communications with or actions by Shipper. Shipper shall indemnify and hold Transporter harmless from suits, actions, costs, losses and expenses (including, without limitation, attorney's fees) arising from claims associated with Transporter's reliance on the communications and actions of Shipper's Representative. If Shipper's Representative fails to meet its obligation under Shipper's Transportation Contract, then, without Transporter being obligated to proceed against such representative, Shipper shall be liable for all obligations under the Transportation Contract.

32.5 A third party may administer rights under multiple transportation contracts, provided however, that such representative shall separately administer and account for each such transportation contract, including, without limitation, submitting nominations.

32.6 A third party receiving capacity by delegation shall use such capacity for the transportation of gas for only those Shippers that have delegated the rights and obligations under their transportation contracts.

33. RESERVED

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Sheet Nos. 183-191 Sheet Nos. 183-191

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34. ORDER NO. 717 and 717-A COMPLIANCE INFORMATION AND PROCEDURES

34.1 Shared Personnel and Facilities

Information on any operating facilities or operating personnel that AlaTenn shares with any of its marketing affiliates is available on its Internet web site at www.americanmidstream.com under Informational Postings.

34.2 Standards of Conduct

Transporter will apply FERC Order No. 717 standards of conduct and reporting requirements to its marketing affiliate(s), as applicable.

34.3 Shipper Complaint Procedures

Customers are encouraged to resolve any disputes informally with their designated customer representative. A formal complaint concerning any Transportation Service offered by Transporter shall specifically state that it is a complaint under Order No. 636 or 717 and shall be directed, in writing, to the

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General Counsel
American Midstream (AlaTenn), LLC
1614 15th Street, Suite 300
Denver, CO 80202.

Each complaint shall clearly identify the specific activity that has given rise to the complaint.

The General Counsel or his designee will respond initially to the complainant within 48 hours, and in writing within 30 Days.

34.4 INTERACTIVE INTERNET WEBSITE

(a) General - Transporter shall maintain an Interactive Internet Website for the timely transfer of electronic information provided and electronic transactions conducted by and between Transporter and its Shippers. Public information posted on the Interactive Internet Website will be available without password usage; however access to certain areas of the Interactive Internet Website containing information specific to individual Shippers and operators require userid and password access.

Parties may obtain a userid and password by contacting Transporter at (720) 457-6077.

(b) Operation - The Interactive Internet Website shall be available on a nondiscriminatory basis seven (7)

days per week, twenty-four (24) hours per day, except during scheduled maintenance. The

Interactive Internet Website will be menu driven and will allow for electronic mail and the uploading and downloading of files. Archived back-up records of the information displayed on the Interactive Internet

Website will be kept for no less than three (3) years, and parties will have reasonable access to those

records. Transporter, will however, periodically purge from current files archived information regarding

completed transactions. Information that has been purged from the Interactive Internet Website will be

archived, for at least three (3) years, and will be available in hard copy for inspection by

appointment during regular business hours at Transporter's principal place of business.

(c) Information Available - The Interactive Internet Website will permit Shipper and third parties to access the following:

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TRANSPORTATION REMOVE	POST	UPDATE
(1) Capacity Reallocation Transactions - Pre-arranged transfers necessary Upon transaction completion	Shippers provide on-line	As
- Maximum Rate Prearrangement Transactions As necessary Upon transaction completion	within forty-eight hours from commencement	
- Regular releases necessary Upon transaction completion, notification by Shipper or after six months, subject to re-posting	Shippers provide on-line	As
- Short term releases necessary Upon transaction completion	within forty-eight hours from commencement	As
(2) Unused Firm Capacity at receipt points, required Permanent feature on the mainline or at delivery points, and whether the capacity is available directly from the pipeline or through capacity release	Daily as required	Daily as
(3) Offers to purchase capacity required Permanent feature	Daily as required	Daily as
(4) Maintenance Schedules as required Permanent feature	One-Month prior to maintenance	Daily
(5) Capacity Restriction Thirty Days after event	Immediate	As necessary
(6) Imbalances Seven Days after event	Daily	Daily
(7) Notices Thirty Days after event	As soon as possible	As necessary
(8) Discounts Ninety Days	Immediate	As necessary
(9) Tariff Rates When replaced	As tariff changes	As necessary
(10) Tariff Forms When replaced	As tariff changes	As necessary
(11) System Wide Notices necessary Thirty Days after event	Immediate	As
(12) Critical Notices Thirty Days after event	Immediate	As necessary

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(d) Relation to Other Provisions - Communications made in accordance with this Section shall satisfy the requirements of the Rate Schedules, Service Contracts, and General Terms and Conditions, as specified in this Tariff, and shall be binding upon the Parties to the same extent as if transmitted by any other means permitted by such Tariff. Nothing in this Section, however, shall operate to override any requirements elsewhere in this Tariff with respect to the need for any communications, or the deadlines for such communications. In the event any conflict exists between this Section and any other provision of this Tariff, the latter provision shall control.

(e) Warranty of Accuracy - All parties using the Interactive Internet Website agree that they assume responsibility that the data that they transmit through the Interactive Internet Website is accurate and complete. All such parties further agree that the parties receiving data transmitted through the Interactive Internet Website may act in full reliance upon such data to the same extent that they could have had the data been delivered by any other means authorized under this Tariff.

(f) Confidentiality - All communications received through the Interactive Internet Website, and any data contained therein, shall be subject to the same requirements of confidentiality, if any, applicable to such communications had they been made by any other means permitted under this Tariff.

(g) Responsibility for Employees - Each party shall be responsible for the actions of its employees and agents with respect to the use of or access to Transporter's Interactive Internet Website. Each employee and agent shall be deemed to have authority to act on behalf of and to bind that party with respect to any communications and data in electronic transmissions initiated by that employee or agent. Provided, however, Shipper and other parties shall promptly inform Transporter of any changes in the employment status of any employee or agent holding a password to Transporter's Interactive Internet Website affecting such employees or agents authority to act on behalf of and to bind that party.

(h) Access to Data - In the event that any party receives a transmission that the receiving party knows or should know is not directed to or intended for the receiving

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party, the receiving party shall immediately notify Transporter so that corrective action can be taken. In no event shall the receiving party utilize such information to the detriment of the transmitting party or any other party, or otherwise convey the substance of such transmission to any third party.

(i) Security Breaches - Any Shipper or other party using the Interactive Internet Website agrees to notify Transporter promptly if there is any indication that a security breach may have occurred with regard to the Interactive Internet Website, and to make any changes in passwords or other changes necessary to ensure the continued integrity of the Interactive Internet Website.

(j) Marketing Affiliate - To the extent Transporter provides information related to transportation of natural gas, gas sales and marketing to its marketing affiliate(s), Transporter will contemporaneously disseminate that information to all current and potential shippers through the use of its Interactive Internet Website. This information will be updated on a daily basis and will be made available to the public seven (7) Days a week. To the extent Transporter offers a discount rate for transportation to its marketing affiliate(s), then Transporter will contemporaneously make available the information regarding the discount offer to all current and potential Shippers. Transporter will electronically disseminate this information on its Interactive Internet Website.

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36. North American Energy Standards Board ("NAESB") Standards

Transporter has adopted all of the Business Practices and Electronic Communications Standards which are required by the Commission in 18 CFR, Section 284.12(a), as amended from time to time, in accordance with Order No. 587, et al. In addition to the NAESB WGQ Standards referenced elsewhere in the Tariff, Transporter specifically incorporates by reference the following NAESB WGQ Version 1.9 Standards, Definitions, and Data Sets, by reference:

Additional Standards:

General:

Standards:

0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:

0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.10

Gas/Electric Operational Communications:

Definitions:

0.2.1, 0.2.2, 0.2.3

Standards:

0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Storage Information

Data Sets:

0.4.1

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

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Standards:

1.3.2(vi), 1.3.4, 1.3.5, 1.3.7, 1.3.8, 1.3.9, 1.3.11, 1.3.13, 1.3.14, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.22, 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.32, 1.3.33, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.47, 1.3.48, 1.3.49, 1.3.50, 1.3.51, 1.3.52, 1.3.53, 1.3.54, 1.3.55, 1.3.56, 1.3.57, 1.3.58, 1.3.59, 1.3.60, 1.3.61, 1.3.62, 1.3.63, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80

Data Sets:

1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

Flowing Gas Related Standards:

Definitions:

2.2.1, 2.2.2, 2.2.3

Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.5, 2.3.7, 2.3.8, 2.3.9, 2.3.10, 2.3.11, 2.3.12, 2.3.13, 2.3.14, 2.3.15, 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.28, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.33, 2.3.34, 2.3.35, 2.3.45, 2.3.46, 2.3.48, 2.3.49, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.62, 2.3.63, 2.3.64, 2.3.65

Data Sets:

2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.12, 2.4.13, 2.4.14, 2.4.15, 2.4.16, 2.4.17, 2.4.18

Invoicing Related Standards:

Definition:

3.2.1

Standards:

3.3.1, 3.3.2, 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.14, 3.3.15, 3.3.16, 3.3.17, 3.3.20, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26

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Data Sets:

3.4.1, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.5, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.29, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.39, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.51, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.56, 4.3.57, 4.3.58, 4.3.59, 4.3.60, 4.3.61, 4.3.62, 4.3.65, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.73, 4.3.74, 4.3.75, 4.3.76, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99

Capacity Release Standards:

Definitions:

5.2.1, 5.2.2, 5.2.4, 5.2.5

Standards:

5.3.4, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.14, 5.3.17, 5.3.18, 5.3.19, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.25, 5.3.26, 5.3.27, 5.3.28, 5.3.29, 5.3.30, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.43, 5.3.46, 5.3.47, 5.3.48, 5.3.49, 5.3.50, 5.3.51, 5.3.52, 5.3.55, 5.3.57, 5.3.58, 5.3.61, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69

Data Sets:

5.4.1, 5.4.2, 5.4.3, 5.4.4, 5.4.5, 5.4.6, 5.4.7, 5.4.8, 5.4.9, 5.4.10, 5.4.11, 5.4.12, 5.4.13, 5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.18, 5.4.19, 5.4.20, 5.4.21, 5.4.22, 5.4.23

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Original Sheet No. 197C Original Sheet No. 197C

Internet Electronic Transport Related Standards:

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11,
10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21,
10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31,
10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12,
10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23,
10.3.24, 10.3.25, 10.3.26, 10.3.27

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Reserved for Future Use

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Original Sheet No. 199 Original Sheet No. 199

GENERAL TERMS AND CONDITIONS (Continued)

37. NON-CONFORMING AGREEMENTS

(a) Delphi Automotive Systems, L.L.C., Interruptible Gas Transportation Contract (No. 334), dated December 1, 2002

(i) IT Discount Letter Agreement, dated January 15, 2003

(b) City of Athens Utilities, Firm Transportation Contract (No. 6000), dated September 1, 1993

(i) Amendment No. 1 to Firm Transportation Contract, dated November 1, 1995

(ii) Amendment No. 2 to Firm Transportation Contract, dated July 28, 1997

(iii) Amendment No. 3 to Firm Transportation Contract, dated August 7, 1997

(iv) Amendment No. 4 to Firm Transportation Contract, dated October 7, 1998

(v) Amendment No. 5 to Firm Transportation Contract, dated April 1, 2001

(c) City of Athens Utilities, Firm Transportation Contract (No. 6042), dated November 1, 1997

(i) Amendment No. 1 to Firm Transportation Contract, dated October 7, 1998

(ii) Amendment No. 2 to Firm Transportation Contract, dated April 1, 2001

(d) City of Florence Natural Gas Department, Firm Transportation Contract (No. 6006), dated September 1, 1993

(i) Amendment No. 1 to Firm Transportation Contract, dated July 22, 1997

(ii) Amendment No. 2 to Firm Transportation Contract, dated December 9, 1997

(iii) Amendment No. 3 to Firm Transportation Contract, dated October 20, 2003

(e) Hartselle Utilities, Firm Transportation Contract (No. 6064), dated November 1, 2000

(i) FT Discount Letter Agreement, dated October 5, 2000

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GENERAL TERMS AND CONDITIONS (Continued)

(f) North Alabama Gas District, Firm Transportation Contract (No. 6038), dated June 1, 1996

- (i) Amendment No. 1 to Firm Transportation Contract, dated May 30, 1996
- (ii) Amendment No. 2 to Firm Transportation Contract, dated July 10, 1997
- (iii) Amendment No. 3 to Firm Transportation Contract, dated October 30, 1997
- (iv) Amendment No. 4 to Firm Transportation Contract, dated November 30, 1998

(g) North Alabama Gas District, Firm Transportation Contract (No. 6039), dated June 1, 1996

- (i) Amendment No. 1 to Firm Transportation Contract, dated June 25, 1996
- (ii) Amendment No. 2 to Firm Transportation Contract, dated July 10, 1997
- (iii) Amendment No. 3 to Firm Transportation Contract, dated October 30, 1997
- (iv) Amendment No. 4 to Firm Transportation Contract, dated November 30, 1998

(h) North Alabama Gas District, Firm Transportation Contract (No. 6054), dated December 1, 1997

- (i) Amendment No. 1 to Firm Transportation Contract, dated November 30, 1998

(i) City of Sheffield, Firm Transportation Contract (No. 6014), dated September 1, 1993

- (i) Amendment No. 1 to Firm Transportation Contract, dated May 30, 1996

(j) City of Sheffield, Firm Transportation Contract (No. 6025), dated September 1, 1994

- (i) Amendment No. 1 to Firm Transportation Contract, dated May 30, 1996

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FERC Docket: RP10-493-000

Sheet Nos. 201-299 Sheet Nos. 201-299

Reserved for Future Use

Effective Date: 05/01/2010 Status: Effective
FERC Docket: RP10-493-000

Original Sheet No. 300 Original Sheet No. 300

FORM OF SERVICE CONTRACT
GAS TRANSPORTATION CONTRACT
(For Use Under Rate Schedule FT)

THIS AGREEMENT is made and entered into as of the ____ day of _____, ____, by _____ and between AMERICAN MIDSTREAM (ALATENN), LLC, an Alabama limited liability company, hereinafter referred to as "Transporter" and _____, a _____ corporation, hereinafter referred to as "Shipper." Transporter and Shipper shall collectively be referred to herein as the "Parties."

W I T N E S S E T H:

That in consideration of the premises and of the mutual covenants and agreements herein contained, Transporter and Shipper agree as follows:

ARTICLE I

DEFINITIONS

1.1 TRANSPORTATION QUANTITY - shall mean the Maximum Daily Quantity ("MDQ") of gas which Transporter agrees to receive and transport, subject to Article II herein, for the account of Shipper hereunder, which on each Day shall be _____ Dekatherms. Any limitations of the quantities to be received from each Point of Receipt and/or delivered to each Point of Delivery shall be as specified on Exhibit(s) A and B attached hereto.

1.2 EQUIVALENT QUANTITY - shall mean that the quantities of gas delivered hereunder at the Point(s) of Delivery shall be the thermal equivalent of the quantities of gas received at the Point(s) of Receipt for transportation less, the Fuel and Losses Quantity associated with this Transportation Service in accordance with Section 6 of Rate Schedule FT.

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(continued)

ARTICLE II
TRANSPORTATION SERVICE

Transporter agrees to accept and receive daily on a firm basis, at the Point(s) of Receipt from Shipper or for Shipper's account such quantity of gas as Shipper makes available up to the MDQ, excluding fuel and losses, as specified in Section 1.1 and to transport and deliver to or for the account of Shipper to the Point(s) of Delivery an equivalent quantity of gas; provided, that Transporter, at its option, may agree to receive, transport and deliver quantities of gas in excess of the amounts specified in Section 1.1, subject to the limitations and conditions specified in Section 2 of Rate Schedule FT.

ARTICLE III
PRIMARY POINT(S) OF RECEIPT AND DELIVERY

3.1 The Primary Point(s) of Receipt and Delivery shall be those points specified on Exhibit(s) A and B attached hereto.

3.2 Shipper may supplement Primary Point(s) of Receipt and/or Point(s) of Delivery provided by this Contract by submitting to Transporter a Transportation Service Request Form. Such request form, after having been fully processed and accepted by Transporter, shall be deemed to have the full force and effect of a written Contract and shall qualify as a supplementary written consent pursuant to Paragraph 17.3 of this Contract. Priority of Transportation Service to such additional Points of Receipt and/or Delivery shall be determined pursuant to Section 3 of the General Terms and Conditions of Transporter's FERC Gas Tariff. Shipper may nominate Secondary Point(s) of Receipt and/or Delivery within Shipper's MDQ by submitting to Transporter a revised Customer Nomination Form.

ARTICLE IV
FACILITIES

All facilities are in place to render the service provided for in this Contract.

or

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(continued)

[If facilities are to be constructed, a brief description of the facilities will be included, as well as who is to construct, own and/or operate such facilities in accordance with Transporter's Rate Schedule FT].

ARTICLE V

RECEIPT AND DELIVERY PRESSURES

Shipper shall deliver or cause to be delivered to Transporter the gas to be transported hereunder at pressures sufficient to deliver such gas into Transporter's system at the Point(s) of Receipt. Transporter shall deliver the gas to be transported hereunder to or for the account of Shipper at the pressures existing in Transporter's system at the Point(s) of Delivery.

ARTICLE VI

QUALITY SPECIFICATIONS AND STANDARDS FOR MEASUREMENT

For all gas received, transported and delivered hereunder the Parties agree to the Quality Specifications and Standards for Measurement as specified in the General Terms and Conditions of Transporter's FERC Gas Tariff. To the extent that no new measurement facilities are installed to provide service hereunder, measurement operations will continue in the manner in which they have previously been handled. In the event that such facilities are not operated by Transporter then responsibility for operations shall be deemed to be Shipper's. Any exceptions to this Article shall be specified on Exhibits(s) _____ attached hereto.

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(continued)

ARTICLE VII

RATES AND CHARGES FOR GAS TRANSPORTATION

7.1 TRANSPORTATION RATES - Commencing with the date of execution the compensation to be paid by Shipper to Transporter for the Transportation Service provided herein, including system fuel and losses, shall be in accordance with Transporter's Rate Schedule FT and the General Terms and Conditions of Transporter's FERC Gas Tariff. Pursuant to Rate Schedule FT of the Tariff, Transporter may agree from time to time to collect a rate lower than the maximum rate set forth in the Tariff. Such a discounted rate shall be set forth in Exhibit C attached hereto.

7.2 NEW FACILITIES CHARGE - _____
_____.

7.3 INCIDENTAL CHARGES - Shipper agrees to reimburse Transporter for any filing or similar fees and taxes, which have not been previously paid by Shipper, which Transporter incurs in rendering service hereunder.

7.4 OTHER CHARGES - Shipper agrees to pay, if applicable, other charges as listed in Section 5.4 of Rate Schedule FT.

7.5 CHANGES IN RATES AND CHARGES - Transporter shall have the unilateral right to file and make effective changes in the rates and charges stated in this Article, the rates and charges applicable to service pursuant to Transporter's Rate Schedule FT, the Rate Schedule pursuant to which this service is rendered and/or any provisions of the General Terms and Conditions in Transporter's FERC Gas Tariff applicable to this service. Without prejudice to Shipper's right to contest such changes, Shipper agrees to pay the effective rates and charges for service rendered pursuant to this Contract.

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ARTICLE VIII

BILLINGS AND PAYMENT

Transporter shall bill and Shipper shall pay all rates and charges in accordance with Section 5 and 6, respectively, of the General Terms and Conditions of Transporter's FERC Gas Tariff.

ARTICLE IX *

TAXES

Shipper agrees to pay the amount of any tax and/or any increase of any additional tax (as tax and additional tax is defined in the next sentence hereof) which Transporter shall be required to pay.

The term "tax" and "additional tax" shall mean collectively any sales (wholesale or retail), transactions, occupation, privilege license or franchise, service, production, severance, gathering, transmission, export or excise tax, assessment, fee, gross receipts or other exaction, whether of the kind herein enumerated, or otherwise (not including income, excess profits, capital stock, state franchise or general property taxes) hereafter levied, assessed or fixed by the United States or any state or other governmental authority, measured by, in respect of or applicable to the natural gas to be delivered by Transporter to Shipper under this Contract, and which Transporter may be liable for in any Month either directly or indirectly through any obligation of Transporter to reimburse others.

* This provision presently applies to the Alabama Utility Gross Receipts Tax. Taxes collected pursuant to this Article shall not be included in Transporter's FERC cost of service used for the design of jurisdictional rates.

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(continued)

X

GENERAL TERMS AND CONDITIONS

This Contract shall be subject to the provisions of Transporter's Rate Schedule FT and to the General Terms and Conditions of Transporter's FERC Gas Tariff incorporated therein, as the same may be changed or superseded from time to time in accordance with the rules and regulations of the FERC, which Rate Schedule and General Terms and Conditions are incorporated herein by reference and made a part hereof for all purposes.

ARTICLE XI

REGULATION

This Contract shall be subject to all applicable and lawful governmental statutes, orders, rules and regulations and is contingent upon the receipt and continuation of all necessary regulatory approvals or authorizations upon terms acceptable to Transporter. This Contract shall be void and of no force and effect if any necessary regulatory approval is not so obtained or continued. All Parties hereto shall cooperate to obtain or continue all necessary approvals or authorizations, but no party shall be liable to any other party for failure to obtain or continue such approvals or authorizations.

ARTICLE XII

RESPONSIBILITY DURING TRANSPORTATION

Except as herein specified, the responsibility for gas during transportation shall be as stated in the General Terms and Conditions of Transporter's FERC Gas Tariff.

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(continued)

ARTICLE XIII

WARRANTIES

In addition to the warranties set forth in Section 9 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper warrants the following:

13.1 Shipper warrants that all upstream and downstream transportation arrangements are in place, or will be in place as of the requested effective date of service, and that it has advised the upstream and downstream transporters of the Receipt and Delivery Point(s) under this Contract and any quantity limitations for each point as specified on Exhibits(s) A and B attached hereto. Shipper agrees to indemnify and hold Transporter harmless for refusal to transport gas hereunder in the event any upstream or downstream transporter fails to receive or deliver gas as contemplated by this Contract.

13.2 If transportation hereunder is pursuant to Subpart B of Part 284 of the FERC's Regulations, Shipper warrants that the service provided hereunder is on behalf of an intrastate pipeline or a local distribution company within the meaning of Section 311(a)(1) of the Natural Gas Policy Act of 1978.

13.3 Shipper agrees to indemnify and hold Transporter harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses (including reasonable attorneys fees) arising from or out of breach of any warranty, express or implied, by Shipper herein.

13.4 Transporter shall not be obligated to provide or continue service hereunder in the event of any breach of warranty.

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(Continued)

ARTICLE XIV

TERM

14.1 The term of this Contract shall commence _____ and shall continue in full force and effect until _____ (the "Primary Term"). Providing the Primary Term is one Year or more and Shipper is paying Transporter's Maximum FT transportation rate, then Shipper shall have a one-time, unilateral right, exercisable by written notice to Transporter at any time not less than twelve Months before the end of the Primary Term, to extend the term of this Contract for a period of not less than one (1) Year, nor more than fifteen (15) Years which shall begin on the first Day immediately following the expiration of the Primary Term and shall end on the date specified by Shipper in such notice ("the Rollover Term"). The term of this Contract shall continue after the Primary Term or the Rollover Term, as the case may be, for successive periods of one (1) Year each (the "Renewal Terms"), unless terminated as of the end of any such Primary Term, Rollover Term or Renewal Term by written notice given by either party to the other not less than twelve (12) Months prior to the end of any such term; provided; however, that no such notice shall have the effect of terminating this Contract at the end of the Primary Term if Buyer has given notice extending the term of this Contract for a Rollover Term. If the FERC or other governmental body having jurisdiction over the service rendered pursuant to the Contract authorizes abandonment of such service, this Contract shall terminate on the abandonment date permitted by the FERC or such other governmental body.

14.2 Any portions of this Contract necessary to correct or cash-out imbalances under this Contract as required by the General Terms and Conditions of Transporter's FERC Gas Tariff, shall survive the other parts of this Contract until such time as such balancing has been accomplished.

14.3 This Contract will terminate automatically in the event Shipper fails to pay all of the amount of any bill for service rendered by Transporter hereunder in accord with the terms and conditions of Section 6 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

14.4 Providing the Primary Term is one Year or more and Shipper is paying

Transporter's
Maximum FT
transportation rate, a Right of First Refusal, pursuant to Section 3.14(d) of the
General Terms
and
Conditions of Transporter's FERC Gas Tariff, shall apply to this Contract.

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(continued)

ARTICLE XV

NOTICE

Except as otherwise provided in the General Terms and Conditions applicable to this Contract, any notice under this Contract shall be in writing and mailed to the post office address of the party intended to receive the same, as follows:

American Midstream (AlaTenn), LLC
1614 15th Street, Suite 300
Denver, CO 80202
ATTENTION: Transportation Services
Facsimile: (720) 457-6040

Shipper:

NOTICES: _____

Attention: _____

BILLINGS: _____

Attention: _____

or to such other address as either Party shall designate by formal written notice to the other.

ARTICLE XVI

ASSIGNMENTS

16.1 Either Party may assign or pledge this Contract and all rights and obligations hereunder under the provisions of any mortgagee, deed of trust, indenture, or other instrument which it has executed or may execute hereafter as security for indebtedness. Either Party may, without relieving itself of its obligations under this Contract, assign any of its rights hereunder to a company with which

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(continued)

it is affiliated, otherwise Shipper shall not assign this Contract or any of its rights hereunder, except in accord with Section 3 of the General Terms and Conditions of Transporter's FERC Gas Tariff, unless it shall first have obtained the written consent of Transporter.

16.2 Any person which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of either party hereto shall be entitled to the right and shall be subject to the obligations of its predecessor in interest under this Contract.

ARTICLE XVII

MISCELLANEOUS

17.1 This Contract shall be interpreted under the laws of the State of Alabama.

17.2 If any provision of this Contract is declared null and void, or voidable, by a court of competent jurisdiction, then that provision will be considered severable upon consent of Transporter and the Shipper; and if the severability option is exercised, the remaining provisions of the Contract shall remain in full force and effect.

17.3 No modification of or supplement to the terms and provisions hereof shall be or become effective, except by the execution of supplementary written consent.

17.4 Exhibit(s) A, B, and C attached hereto is/are incorporated herein by reference and made a part hereof for all purposes.

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FORM OF SERVICE CONTRACT (FT)
(continued)

IN WITNESS WHEREOF, the Parties hereto have caused this Contract to be duly executed in several counterparts as of the date first hereinabove written.

AMERICAN MIDSTREAM (ALATENN), LLC

ATTEST: _____ By: _____
Agent and Attorney-in-fact

Accepted and Agreed to this
____ day of _____, ____

SHIPPER

ATTEST: _____ By: _____

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FORM OF SERVICE CONTRACT (FT)
(continued)

EXHIBIT "A"
TO GAS TRANSPORTATION CONTRACT (FT)

DATED _____
BETWEEN
AMERICAN MIDSTREAM (ALATENN), LLC
AND

Contract No. _____

POINT(S) OF RECEIPT

METER NO.
DESCRIPTION
TOTAL VOLUME

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FORM OF SERVICE CONTRACT (FT)
(continued)
EXHIBIT "B"
TO GAS TRANSPORTATION CONTRACT (FT)
DATED _____
BETWEEN
AMERICAN MIDSTREAM (ALATENN), LLC
AND
Contract No. _____

POINT(S) OF DELIVERY

METER NO.
DESCRIPTION
TOTAL VOLUME

Effective Date: 05/01/2010 Status: Effective
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Original Sheet No. 310C Original Sheet No. 310C

FORM OF SERVICE CONTRACT (FT)
(continued)

EXHIBIT C

TO GAS TRANSPORTATION CONTRACT (FT)

DATED _____

BETWEEN

AMERICAN MIDSTREAM (ALATENN), LLC

AND

Contract No. _____

Discount Information

Dated: _____

Discounted Transportation Rate: _____

Discounted Rate Effective: From: _____ To: _____
_____ Evergreen: _____ Year-to-Year
_____ Month-to-Month

Condition for Discounted Transportation Rate (check applicable condition(s)):

_____ Discounted Transportation Rate applicable to specified quantities under

Shipper's Service

Contract(s):

_____ Dth
_____ Discounted Transportation Rate applicable to specified quantities above or
below a
certain level
or all quantities if quantities exceed a certain level:

Discounted Transportation Rate applicable to _____ Dth above/below

_____ Dth

or

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_____ Discounted Transportation Rate applicable in a specified relationship to quantities actually transported:

Adjustment in Transportation Rate: _____ (based on _____ Dth actually transported)

_____ Discounted Transportation Rate applicable to specified quantities during specified periods

of time or during specified periods of the Year:

_____ Dth for the following time period(s):

Discounted Transportation Rate applicable to specified quantities at specific Point(s) of Receipt or

Point(s) of Delivery or other geographical locations:

Point(s) of Receipt: _____

Point(s) of Delivery: _____

Other geographical locations: _____

_____ Discounted Transportation Rate applicable to production reserves

committed or dedicated by

Shipper:

Production Reserves: _____ Field

_____ Discounted Transportation Rate based on published index prices for specific Point(s) of

Receipt

and/or Point(s) of Delivery or other agreed-upon published pricing reference points (based upon

the

differential between published prices or arrived at by formula):

Index Price(s): _____

_____ Differential between Index Prices

or

_____ Formula: _____

In no event shall the discounted rate established as set forth above exceed the otherwise

applicable

maximum lawful rate.

Signed for Identification

Transporter: _____

Shipper: _____

Supersedes Exhibit C, Dated: _____

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FORM OF SERVICE CONTRACT (FT-SG)
(continued)

ARTICLE II
TRANSPORTATION SERVICE

Transporter agrees to accept and receive daily on a firm basis in accordance with Rate Schedule FT-SG, at the Point(s) of Receipt from Shipper or for Shipper's account such quantity of gas as Shipper makes available up to the MDQ, excluding fuel and losses, as specified in Section 1.1 and to transport and deliver to or for the account of Shipper to the Point(s) of Delivery an equivalent quantity of gas; provided, that Transporter, at its option, may agree to receive, transport and deliver quantities of gas in excess of the amounts specified in Section 1(a), subject to the limitations and conditions specified in Sections 2 and 7 of Rate Schedule FT-SG.

ARTICLE III
PRIMARY POINT(S) OF RECEIPT AND DELIVERY

3.1 The Primary Point(s) of Receipt and Delivery shall be those points specified on Exhibit(s) A and B attached hereto.

3.2 Shipper may supplement Primary Point(s) of Receipt and/or Point(s) of Delivery provided by this Contract by submitting to Transporter a Transportation Service Request Form. Such request form, after having been fully processed and accepted by Transporter, shall be deemed to have the full force and effect of a written Contract and shall qualify as a supplementary written consent pursuant to Paragraph 17.3 of this Contract. Priority of Transportation Service to such additional Points of Receipt and/or Delivery shall be determined pursuant to Section 3 of the General Terms and Conditions of Transporter's FERC Gas Tariff. Shipper may nominate Secondary Point(s) of Receipt and/or Delivery within Shipper's MDQ by submitting to Transporter a revised Customer Nomination Form.

ARTICLE IV
FACILITIES

All facilities are in place to render the service provided for in this Contract.

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FORM OF SERVICE CONTRACT (FT-SG)
(continued)

[If facilities are to be constructed, a brief description of the facilities will be included, as well as who is to construct, own and/or operate such facilities in accordance with Transporter's Rate Schedule FT-SG].

ARTICLE V

RECEIPT AND DELIVERY PRESSURES

Shipper shall deliver or cause to be delivered to Transporter the gas to be transported hereunder at pressures sufficient to deliver such gas into Transporter's system at the Point(s) of Receipt. Transporter shall deliver the gas to be transported hereunder to or for the account of Shipper at the pressures existing in Transporter's system at the Point(s) of Delivery.

ARTICLE VI

QUALITY SPECIFICATIONS AND STANDARDS FOR MEASUREMENT

For all gas received, transported and delivered hereunder the Parties agree to the Quality Specifications and Standards for Measurement as specified in the General Terms and Conditions of Transporter's FERC Gas Tariff. To the extent that no new measurement facilities are installed to provide service hereunder, measurement operations will continue in the manner in which they have previously been handled. In the event that such facilities are not operated by Transporter then responsibility for operations shall be deemed to be Shipper's. Any exceptions to this Article shall be specified on Exhibits(s) _____ attached hereto.

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FORM OF SERVICE CONTRACT (FT-SG)
(continued)

ARTICLE VII

RATES AND CHARGES FOR GAS TRANSPORTATION

7.1 TRANSPORTATION RATES - Commencing with the date of execution the compensation to be paid by Shipper to Transporter for the Transportation Service provided herein, including system fuel and losses, shall be in accordance with Transporter's Rate Schedule FT-SG and the General Terms and Conditions of Transporter's FERC Gas Tariff. Pursuant to Rate Schedule FT-SG of the Tariff, Transporter may agree from time to time to collect a rate lower than the maximum rate set forth in the Tariff. Such a discounted rate shall be set forth in Exhibit C attached hereto.

7.2 NEW FACILITIES CHARGE - _____

_____.

7.3 INCIDENTAL CHARGES - Shipper agrees to reimburse Transporter for any filing or similar fees and taxes, which have not been previously paid by Shipper, which Transporter incurs in rendering service hereunder.

7.4 OTHER CHARGES - Shipper agrees to pay, if applicable, other charges as listed in Section 5 of Rate Schedule FT-SG.

7.5 CHANGES IN RATES AND CHARGES - Transporter shall have the unilateral right to file and make effective changes in the rates and charges stated in this Article, the rates and charges applicable to service pursuant to Transporter's Rate Schedule FT-SG, the Rate Schedule pursuant to which this service is rendered and/or any provisions of the General Terms and Conditions in Transporter's FERC Gas Tariff applicable to this service. Without prejudice to Shipper's right to contest such changes, Shipper agrees to pay the effective rates and charges for service rendered pursuant to this Contract

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FORM OF SERVICE CONTRACT (FT-SG)
(continued)

ARTICLE VIII

BILLINGS AND PAYMENT

Transporter shall bill and Shipper shall pay all rates and charges in accordance with Section 5 and 6, respectively, of the General Terms and Conditions of Transporter's FERC Gas Tariff.

ARTICLE IX *

TAXES

Shipper agrees to pay the amount of any tax and/or any increase of any additional tax (as tax and additional tax is defined in the next sentence hereof) which Transporter shall be required to pay.

The term "tax" and "additional tax" shall mean collectively any sales (wholesale or retail), transactions, occupation, privilege license or franchise, service, production, severance, gathering, transmission, export or excise tax, assessment, fee, gross receipts or other exaction, whether of the kind herein enumerated, or otherwise (not including income, excess profits, capital stock, state franchise or general property taxes) hereafter levied, accessed or fixed by the United States or any state or other governmental authority, measured by, in respect of or applicable to the natural gas to be delivered by Transporter to Shipper under this Contract, and which Transporter may be liable for in any Month either directly or indirectly through any obligation of Transporter to reimburse others.

* This provision presently applies to the Alabama Utility Gross Receipts Tax. Taxes collected pursuant to this Article shall not be included in Transporter's FERC cost of service used for the design of jurisdictional rates.

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FORM OF SERVICE CONTRACT (FT-SG)
(continued)

X

GENERAL TERMS AND CONDITIONS

This Contract shall be subject to the provisions of Transporter's Rate Schedule FT-SG and to the General Terms and Conditions of Transporter's FERC Gas Tariff incorporated therein, as the same may be changed or superseded from time to time in accordance with the rules and regulations of the FERC, which Rate Schedule and General Terms and Conditions are incorporated herein by reference and made a part hereof for all purposes.

ARTICLE XI

REGULATION

This Contract shall be subject to all applicable and lawful governmental statutes, orders, rules and regulations and is contingent upon the receipt and continuation of all necessary regulatory approvals or authorizations upon terms acceptable to Transporter. This Contract shall be void and of no force and effect if any necessary regulatory approval is not so obtained or continued. All Parties hereto shall cooperate to obtain or continue all necessary approvals or authorizations, but no party shall be liable to any other party for failure to obtain or continue such approvals or authorizations.

ARTICLE XII

RESPONSIBILITY DURING TRANSPORTATION

Except as herein specified, the responsibility for gas during transportation shall be as stated in the General Terms and Conditions of Transporter's FERC Gas Tariff.

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FORM OF SERVICE CONTRACT (FT-SG)
(continued)

ARTICLE XIII

WARRANTIES

In addition to the warranties set forth in Section 9 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper warrants the following:

13.1 Shipper warrants that all upstream and downstream transportation arrangements are in place, or will be in place as of the requested effective date of service, and that it has advised the upstream and downstream transporters of the Receipt and Delivery Points under this Contract and any quantity limitations for each point as specified on Exhibits(s) A and B attached hereto. Shipper agrees to indemnify and hold Transporter harmless for refusal to transport gas hereunder in the event any upstream or downstream transporter fails to receive or deliver gas as contemplated by this Contract.

13.2 If transportation hereunder is pursuant to Subpart B of Part 284 of the FERC's Regulations, Shipper warrants that the service provided hereunder is on behalf of an intrastate pipeline or a local distribution company within the meaning of Section 311(a)(1) of the Natural Gas Policy Act of 1978.

13.3 Shipper agrees to indemnify and hold Transporter harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses (including reasonable attorneys fees) arising from or out of breach of any warranty, express or implied, by Shipper herein.

13.4 Transporter shall not be obligated to provide or continue service hereunder in the event of any breach of warranty.

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FORM OF SERVICE CONTRACT (FT-SG)
(Continued)

ARTICLE XIV

TERM

14.1 The term of this Contract shall commence _____ and shall continue in full force and effect until _____ (the "Primary Term"). Providing the Primary Term is one Year or more and Shipper is paying Transporter's Maximum FT-SG transportation rate, then Shipper shall have a one-time, unilateral right, exercisable by written notice to Transporter at any time not less than twelve months before the end of the Primary Term, to extend the term of this Contract for a period of not less than one (1) Year, nor more than fifteen (15) Years which shall begin on the first Day immediately following the expiration of the Primary Term and shall end on the date specified by Shipper in such notice ("the Rollover Term"). The term of this Contract shall continue after the Primary Term or the Rollover Term, as the case may be, for successive periods of one (1) Year each (the "Renewal Terms"), unless terminated as of the end of any such Primary Term, Rollover Term or Renewal Term by written notice given by either party to the other not less than twelve (12) months prior to the end of any such term; provided; however, that no such notice shall have the effect of terminating this Contract at the end of the Primary Term if Buyer has given notice extending the term of this Contract for a Rollover Term. If the FERC or other governmental body having jurisdiction over the service rendered pursuant to the Contract authorizes abandonment of such service, this Contract shall terminate on the abandonment date permitted by the FERC or such other governmental body.

14.2 Any portions of this Contract necessary to correct or cash-out imbalances under this Contract as required by the General Terms and Conditions of Transporter's FERC Gas Tariff shall survive the other parts of this Contract until such time as such balancing has been accomplished.

14.3 This Contract will terminate automatically in the event Shipper fails to pay all of the amount of any bill for service rendered by Transporter hereunder in accord with the terms and conditions of Section 6 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

14.4 Providing the Primary Term is one Year or more and Shipper is paying

Transporter's
Maximum FT
transportation rate, a Right of First Refusal, pursuant to Section 3.14(d) of the
General Terms
and
Conditions of Transporter's FERC Gas Tariff, shall apply to this Contract.

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(continued)

ARTICLE XV

NOTICE

Except as otherwise provided in the General Terms and Conditions applicable to this Contract, any notice under this Contract shall be in writing and mailed to the post office address of the party intended to receive the same, as follows:

American Midstream (AlaTenn), LLC
1614 15th Street, Suite 300
Denver, CO 80202
ATTENTION: Transportation Services
Facsimile: (720) 457-6040

Shipper:

NOTICES: _____

Attention: _____

BILLINGS: _____

Attention: _____

or to such other address as either Party shall designate by formal written notice to the other.

ARTICLE XVI

ASSIGNMENTS

16.1 Either Party may assign or pledge this Contract and all rights and obligations hereunder under the provisions of any mortgagee, deed of trust, indenture, or other instrument which it has executed or may execute hereafter as security for indebtedness. Either Party may, without relieving itself of its obligations under this Contract, assign any of its rights hereunder to a company with which

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FORM OF SERVICE CONTRACT (FT-SG)
(continued)

it is affiliated, otherwise Shipper shall not assign this Contract or any of its rights hereunder, unless it shall first have obtained the written consent of Transporter.

16.2 Any person which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of either party hereto shall be entitled to the right and shall be subject to the obligations of its predecessor in interest under this Contract.

ARTICLE XVII

MISCELLANEOUS

17.1 This Contract shall be interpreted under the laws of the State of Alabama.

17.2 If any provision of this Contract is declared null and void, or voidable, by a court of competent jurisdiction, then that provision will be considered severable upon consent of Transporter and the Shipper; and if the severability option is exercised, the remaining provisions of the Contract shall remain in full force and effect.

17.3 No modification of or supplement to the terms and provisions hereof shall be or become effective, except by the execution of supplementary written consent.

17.4 Exhibit(s) A, B, and C attached hereto is/are incorporated herein by reference and made a part hereof for all purposes.

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FORM OF SERVICE CONTRACT (FT-SG)
(continued)

IN WITNESS WHEREOF, the Parties hereto have caused this Contract to be duly executed in several counterparts as of the date first hereinabove written.

AMERICAN MIDSTREAM (ALATENN), LLC

ATTEST: _____ By: _____

Agent and Attorney-in-fact

Accepted and Agreed to this

___ day of _____, ___

SHIPPER

ATTEST: _____ By: _____

Effective Date: 05/01/2010 Status: Effective

FERC Docket: RP10-493-000

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FORM OF SERVICE CONTRACT (FT-SG)
(continued)
EXHIBIT "A"
TO GAS TRANSPORTATION CONTRACT (FT-SG)
DATED _____
BETWEEN
AMERICAN MIDSTREAM (ALATENN), LLC
AND
Contract No. _____

POINT(S) OF RECEIPT

METER NO.
DESCRIPTION
TOTAL VOLUME

Effective Date: 05/01/2010 Status: Effective

FERC Docket: RP10-493-000

Original Sheet No. 321B Original Sheet No. 321B

FORM OF SERVICE CONTRACT (FT-SG)
(continued)
EXHIBIT "B"
TO GAS TRANSPORTATION CONTRACT (FT-SG)
DATED _____
BETWEEN
AMERICAN MIDSTREAM (ALATENN), LLC
AND
Contract No. _____

POINT(S) OF DELIVERY

METER NO.
DESCRIPTION
TOTAL VOLUME

Effective Date: 05/01/2010 Status: Effective
FERC Docket: RP10-493-000

Original Sheet No. 321C Original Sheet No. 321C

FORM OF SERVICE CONTRACT (FT-SG)
(continued)

EXHIBIT C
TO GAS TRANSPORTATION CONTRACT (FT-SG)

DATED _____
BETWEEN
AMERICAN MIDSTREAM (ALATENN), LLC
AND
Contract No. _____

Discount Information

Dated: _____
Discounted Transportation Rate: _____
Discounted Rate Effective: From: _____ To: _____
_____ Evergreen: _____ Year-to-Year
_____ Month-to-Month

Condition for Discounted Transportation Rate (check applicable condition(s)): _____
_____ Discounted Transportation Rate applicable to specified quantities under
Shipper's Service

Contract(s): _____ Dth
_____ Discounted Transportation Rate applicable to specified quantities above or
below a
certain level
or all quantities if quantities exceed a certain level:
Discounted Transportation Rate applicable to _____ Dth above/below
_____ Dth

or

Effective Date: 05/01/2010 Status: Effective
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_____ Discounted Transportation Rate applicable in a specified relationship to quantities actually transported:
Adjustment in Transportation Rate: _____ (based on _____ Dth actually transported)

_____ Discounted Transportation Rate applicable to specified quantities during specified periods of time or during specified periods of the Year:

_____ Dth for the following time period(s):
Discounted Transportation Rate applicable to specified quantities at specific Point(s) of Receipt or

Point(s) of Delivery or other geographical locations:
Point(s) of Receipt: _____
Point(s) of Delivery: _____
Other geographical locations: _____

_____ Discounted Transportation Rate applicable to production reserves committed or dedicated by Shipper:

Production Reserves: _____ Field

_____ Discounted Transportation Rate based on published index prices for specific Point(s) of Receipt and/or Point(s) of Delivery or other agreed-upon published pricing reference points (based upon the

differential between published prices or arrived at by formula):

Index Price(s): _____

_____ Differential between Index Prices

or

_____ Formula: _____

In no event shall the discounted rate established as set forth above exceed the otherwise applicable maximum lawful rate.

Signed for Identification

Transporter: _____

Shipper: _____

Supersedes Exhibit C, Dated: _____

Effective Date: 05/01/2010 Status: Effective

FERC Docket: RP10-493-000

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FORM OF RELEASED TRANSPORTATION SERVICE CONTRACT

(Applicable to firm transportation rights released pursuant to Section 3 of the General Terms and Conditions of this Tariff)

THIS CONTRACT is made and entered into this ____ day of _____, ____ by and between American Midstream (AlaTenn), LLC, an Alabama limited liability company, hereinafter called "Transporter" and _____, hereinafter variously called "Bidder" or "Replacement Shipper."

WHEREAS, Transporter owns and operates an interstate natural gas transmission system and provides Transportation Service on such system;

WHEREAS, Transporter's Tariff on file with the Federal Energy Regulatory Commission permits firm transportation shippers under Transporter's Rate Schedule FT to release some or all of their transportation rights under the terms and conditions prescribed in the Tariff;

WHEREAS, Bidder desires to submit bids for transportation rights released by one or more firm shippers and Transporter's Tariff requires Bidder to enter into this Released Transportation Service Contract as a pre-condition to the submission of any such Bids; and

WHEREAS, Transporter is willing to enter into this Contract with Bidder and provide Transportation Service to Bidder as a Replacement Shipper to the extent it obtains released transportation rights;

NOW, THEREFORE, in consideration of the mutual covenants and agreements as herein set forth, the Parties hereto agree as follows:

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FORM OF RELEASED TRANSPORTATION SERVICE CONTRACT
(continued)

ARTICLE I
RELEASED TRANSPORTATION RIGHTS

In the event transportation rights are released to Bidder, Transporter shall prepare and submit to Bidder an Exhibit "R-1" setting forth the Maximum Daily Quantity of the released Transportation Service, applicable Receipt and Delivery Points, the rates to be paid for service using released rights, and any special terms and conditions applicable to such released transportation rights, including conditions of curtailment or recall. In the event Transporter agrees from time to time to collect a rate lower than the maximum rate set forth in the Tariff for the released transportation rights, such a discounted rate shall be set forth in Exhibit A attached hereto. If Replacement Shipper subsequently obtains additional released transportation rights pursuant to the terms and conditions of Transporter's Tariff, an additional exhibit (designated sequentially as Exhibit "R-2", Exhibit "R-3", etc.) shall be added to this Contract for each such award of transportation rights. Each such Exhibit shall be added to this Contract and, upon such addition, shall be incorporated in and be considered a part of this Contract.

ARTICLE II
GOVERNING TERMS AND CONDITIONS

2.1 This Contract shall be subject to, shall be governed by, and shall incorporate the applicable provisions of Transporter's Tariff, including, without limitation, Section 3 of the General Terms and Conditions thereof, the Rate Schedule FT and the special terms and conditions stated in each Exhibit hereto with respect to the released transportation rights described in such Exhibit. Subject to the terms, conditions and limitations of this Contract and Transporter's Tariff, Replacement Shipper shall be deemed a Shipper for purposes of Rate Schedule FT and the applicable provisions of Transporter's Tariff and shall be subject to all obligations thereof.

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FORM OF RELEASED TRANSPORTATION SERVICE CONTRACT
(continued)

2.2 Transporter expressly reserves all rights granted to it by Rate Schedule FT and the applicable provisions of its Tariff to file at the FERC and place into effect unilaterally such changes as Transporter deems necessary or desirable from time to time in the rates, charges, terms, and conditions applicable to service under the Tariff and Rate Schedule FT.

ARTICLE III
TERM

This Contract shall become effective on the date first written above and shall remain in force and effect until terminated by either party upon thirty (30) Days prior written notice to the other party; provided however, no such termination may take effect during the term of any release of transportation rights to Replacement Shipper hereunder.

ARTICLE IV
NOTICES

Notices given under this Contract shall be given in accordance with Section 12 of the General Terms and Conditions of Transporter's Tariff. If notice is given in writing it should be mailed or, if sent by facsimile, as follows:

If to Transporter:

American Midstream (AlaTenn), LLC
1614 15th Street, Suite 300
Denver, CO 80202
Attention: Transportation Services
Facsimile: (720) 457-6040

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FORM OF RELEASED TRANSPORTATION SERVICE CONTRACT
(continued)

If to Replacement Shipper:

ARTICLE V
SUCCESSORS AND ASSIGNS

This Contract shall be binding upon and inure to the benefit of the Parties hereto and their respective successors and assigns. No assignment or transfer by either party of any of its rights hereunder, except for transfers pursuant to the release program set forth in Transporter's Tariff, shall be made without the prior written consent of the other party. Such consent shall not be unreasonably withheld. No such consent of Transporter or Replacement Shipper shall be required when an assignment by Replacement Shipper or Transporter is the result of, and part of, a corporate acquisition, merger or reorganization. Nothing contained herein shall prevent either party from pledging, mortgaging or assigning its rights hereunder as security for its indebtedness and either party may assign to the pledgee or mortgagee (or to a trustee for the holder of such indebtedness) any money due or to become due under this Contract. As between the Parties hereto, such assignment shall become effective on the first Day of the Month following written notice that such assignment has been effectuated. Upon request of either party, the other party shall acknowledge in writing any permitted assignment described herein and the right of any permitted assignee (and any assignee upon enforcement of any assignment made as security for indebtedness) to enforce this Contract against such other party, and shall also deliver such certificates, copies of corporate documents and opinions of counsel as may be reasonably requested by such permitted assignee relating to such party, this Contract and any other matters relevant thereto. No permitted assignment shall relieve the assigning party from any of its obligations under this

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FORM OF RELEASED TRANSPORTATION SERVICE CONTRACT
(continued)

Contract. Replacement Shipper hereby confirms that the rights of Transporter under this Contract that may be assigned include any right given or reserved to Transporter in the Contract to consent to any assignment or transfer by Replacement Shipper of its rights and obligations thereunder.

ARTICLE VI
GOVERNMENTAL BODIES

Notwithstanding any other provision hereof, this Contract shall be subject to all laws, statutes, ordinances, regulations, rules and court decisions of governmental entities now or hereafter having jurisdiction.

ARTICLE VII
REPLACEMENT SHIPPER'S INDEMNIFICATION

Replacement Shipper recognizes that its rights to Transportation Service hereunder are solely those rights released by Releasing Shippers. The Replacement Shipper agrees that it will indemnify Transporter against any claim or suit of any kind by any Releasing Shipper, its successor or assigns arising from any action taken by Transporter in reliance upon the scheduling instructions, communications or nominations ("Communications"), from Replacement Shipper or its agents. Replacement Shipper further agrees that it will hold Transporter harmless for any action taken by Transporter in reliance upon the Communications of the Releasing Shipper or its agents. Replacement Shipper further recognizes and agrees that Transporter shall have no obligation to honor any Communications from Replacement Shipper or its agents that in Transporter's sole opinion conflicts with Communications received by Transporter from the Releasing Shipper or its agents or with the terms of Transporter's Tariff. Additionally, Replacement Shipper further grants to Transporter its permission and approval to notify the Releasing Shipper (even when such Releasing Shipper is a marketing affiliate of the Transporter) of certain credit-related information under Section 3.12(c) of these General Terms and Conditions.

ARTICLE VIII
MISCELLANEOUS PROVISIONS

8.1 No waiver by any party of any one or more defaults by the other in the performance of any provisions of this

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FORM OF RELEASED TRANSPORTATION SERVICE CONTRACT
(continued)

Contract shall operate or be construed as a waiver of any future default or defaults, whether of a like or of a different character.

8.2 No liability for any act or omission of Transporter shall be incurred by, or asserted against, any owners, subsidiaries or affiliates thereof. Any recourse for any liability of Transporter shall be against Transporter only.

8.3 The headings of the Articles of this Contract are inserted for convenience of reference only and shall not affect the meaning or construction thereof.

8.4 As to all matters of construction and interpretation, this Contract shall be interpreted by the laws of the State of Alabama, without regard to its conflict of laws or provisions.

8.5 This Contract, including all provisions expressly incorporated by reference, constitutes the entire agreement between the Parties pertaining to the subject matter hereof and supersedes all prior agreements, representations and understandings, written or oral, pertaining thereto. Except as otherwise provided herein, any modifications, amendments or changes to this Contract shall be binding upon the Parties only if agreed upon by both Parties hereto in a written instrument or by an electronic form which expressly refers to this Contract.

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FORM OF RELEASED TRANSPORTATION SERVICE CONTRACT
(continued)

IN WITNESS WHEREOF, the Parties have executed this Contract as of the
day and year
first set
forth above.

AMERICAN MIDSTREAM (ALATENN), LLC
(Replacement Shipper) (Transporter)

By:

By:

Title:

Title:

Attest:

Attest:

Effective Date: 05/01/2010 Status: Effective
FERC Docket: RP10-493-000

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FORM OF RELEASED TRANSPORTATION SERVICE CONTRACT
(continued)

EXHIBIT A

DATED _____

BETWEEN

AMERICAN MIDSTREAM (ALATENN), LLC

AND

Contract No. _____

Discount Information

Dated: _____

Discounted Transportation Rate: _____

Discounted Rate Effective: From: _____ To: _____

_____ Evergreen: _____ Year-to-Year
_____ Month-to-Month

Condition for Discounted Transportation Rate (check applicable condition(s)):

_____ Discounted Transportation Rate applicable to specified quantities under

Shipper's Service

Contract(s):

_____ Discounted Transportation Rate applicable to _____ Dth
above or

below a
certain level

or all quantities if quantities exceed a certain level:

Discounted Transportation Rate applicable to _____ Dth above/below

_____ Dth

or

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_____ Discounted Transportation Rate applicable in a specified relationship to quantities actually transported:
Adjustment in Transportation Rate: _____ (based on _____ Dth actually transported)

_____ Discounted Transportation Rate applicable to specified quantities during specified periods of time or during specified periods of the Year:

_____ Dth for the following time period(s):
Discounted Transportation Rate applicable to specified quantities at specific Point(s) of Receipt or

Point(s) of Delivery or other geographical locations:
Point(s) of Receipt: _____
Point(s) of Delivery: _____
Other geographical locations: _____

_____ Discounted Transportation Rate applicable to production reserves committed or dedicated by Shipper:

Production Reserves: _____ Field

_____ Discounted Transportation Rate based on published index prices for specific Point(s) of Receipt and/or Point(s) of Delivery or other agreed-upon published pricing reference points (based upon the

differential between published prices or arrived at by formula):

Index Price(s): _____

_____ Differential between Index Prices

or

_____ Formula: _____

In no event shall the discounted rate established as set forth above exceed the otherwise applicable maximum lawful rate.

Signed for Identification

Transporter: _____

Shipper: _____

Supersedes Exhibit A, Dated: _____

Effective Date: 05/01/2010 Status: Effective
FERC Docket: RP10-493-000

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FORM OF SERVICE CONTRACT
GAS TRANSPORTATION CONTRACT
(For Use Under IT Rate Schedule)

THIS CONTRACT is made and entered into as of the _____ day of _____, _____, by and between AMERICAN MIDSTREAM (ALATENN), LLC, an Alabama limited liability company, hereinafter referred to as "Transporter" and _____, a _____ corporation, hereinafter referred to as "Shipper." Transporter and Shipper shall collectively be referred to herein as the "Parties."

W I T N E S S E T H:

That in consideration of the premises and of the mutual covenants and agreements herein contained, Transporter and Shipper agree as follows:

ARTICLE I
DEFINITIONS

1.1 TRANSPORTATION QUANTITY - shall mean the Maximum Daily Quantity ("MDQ") of gas which Transporter agrees to receive and transport, subject to Article II herein, for the account of Shipper hereunder which on each Day shall be _____ Dekatherms. Any limitations of the quantities to be received from each Point of Receipt and/or delivered to each Point of Delivery shall be as specified on Exhibit(s) A and B attached hereto.

1.2 EQUIVALENT QUANTITY - shall mean that the quantities of gas delivered hereunder at the Point(s) of Delivery shall be the thermal equivalent of the quantities of gas received at the Point(s) of Receipt for transportation less, Fuel and Losses Quantity associated with this Transportation Service in accordance with Section 6 of Rate Schedule IT.

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FORM OF SERVICE CONTRACT (IT)
(continued)

ARTICLE II
TRANSPORTATION

Transporter agrees to accept and receive daily on an interruptible basis, as determined in Transporter's sole opinion, at the Point(s) of Receipt, from Shipper or for Shipper's account such quantity of gas as Shipper nominated and makes available up to the MDQ of gas, excluding fuel and losses, as specified in Section 1.1 and to transport and deliver to or for the account of Shipper to the Point(s) of Delivery an equivalent quantity of gas; provided, that Transporter, at its option, may agree to receive, transport and deliver quantities of gas in excess of the amounts specified in Section 1.1, subject to the conditions specified in Section 2.3 of Rate Schedule IT.

ARTICLE III
POINT(S) OF RECEIPT AND DELIVERY

3.1 The Point(s) of Receipt and Delivery shall be those points specified on Exhibits A and B attached hereto.

3.2 Shipper may supplement Point(s) of Receipt and/or Point(s) of Delivery provided by this Contract by submitting to Transporter a revised Transportation Service Request Form. Such request form, after having been fully processed and accepted by Transporter, shall be deemed to have the full force and effect of a written contract and shall qualify as a supplementary written consent pursuant to Paragraph 17.3 of this Contract. Priority of Transportation Service to such additional Points of Receipt and/or Delivery shall be determined pursuant to Section 3 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

ARTICLE IV
FACILITIES

All facilities are in place to render the service provided for in this Contract.

or

[If facilities are to be constructed, a brief description of the facilities will be included, as well as who is to construct, own and/or operate

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(continued)

such facilities in accordance with Transporter's Rate Schedule IT].

ARTICLE V

RECEIPT AND DELIVERY PRESSURES

Shipper shall deliver or cause to be delivered to Transporter the gas to be transported hereunder at pressures sufficient to deliver such gas into Transporter's system at the Point(s) of Receipt. Transporter shall deliver the gas to be transported hereunder to or for the account of Shipper at the pressures existing in Transporter's system at the Point(s) of Delivery.

ARTICLE VI

QUALITY SPECIFICATIONS AND STANDARDS

For all gas received, transported and delivered hereunder the Parties agree to the Quality Specifications and Standards for Measurement as specified in the General Terms and Conditions of Transporter's FERC Gas Tariff. To the extent that no new measurement facilities are installed to provide service hereunder, measurement operations will continue in the manner in which they have previously been handled. In the event that such facilities are not operated by Transporter then responsibility for operations shall be deemed to be Shipper's. Any exceptions to this Article shall be specified on Exhibit(s) _____ attached hereto.

ARTICLE VII

RATES AND CHARGES FOR GAS TRANSPORTATION

7.1 TRANSPORTATION RATES - Commencing with the date of initial receipt of gas by Transporter from Shipper, the compensation to be paid by Shipper to Transporter for the transportation

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service provided herein, including system fuel and losses, shall be in accordance with Transporter's Rate Schedule IT. Pursuant to Rate Schedule IT of the Tariff, Transporter may agree from time to time to collect a rate lower than the maximum rate set forth in the Tariff. Such a discounted rate shall be set forth in Exhibit C attached hereto.

7.2 INCIDENTAL CHARGES - Shipper agrees to reimburse Transporter for any filing or similar fees and taxes, which have not been previously paid by Shipper, which Transporter incurs in rendering service hereunder.

7.3 OTHER CHARGES - Shipper agrees to pay, if applicable, other charges as listed in Section 5 of Rate Schedule IT.

7.4 CHANGES IN RATES AND CHARGES - Transporter shall have the unilateral right to file and make effective changes in the rates and charges stated in this Article, the rates and charges applicable to service pursuant to Transporter's Rate Schedule IT, the rate schedule pursuant to which this service is rendered and/or any provisions of the General Terms and Conditions in Transporter's FERC Gas Tariff applicable to this service. Without prejudice to Shipper's right to contest such changes, Shipper agrees to pay the effective rates and charges for service rendered pursuant to this Contract.

ARTICLE VIII

BILLINGS AND PAYMENT

Transporter shall bill and Shipper shall pay all rates and charges in accordance with Section 5 and 6, respectively, of the General Terms and Conditions of Transporter's FERC Gas Tariff.

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ARTICLE IX *
TAXES

Shipper agrees to pay the amount of any tax and/or any increase of any additional tax (as tax and additional tax is defined in the next sentence hereof) which Transporter shall be required to pay. The term "tax" and "additional tax" shall mean collectively any sales (wholesale or retail), transactions, occupation, privilege, license or franchise, service, production, severance, gathering, transmission, export or excise tax, assessment, fee, gross receipts or other exaction, whether of the kind herein enumerated, or otherwise (not including income, excess profits, capital stock, state franchise or general property taxes) hereafter levied, assessed or fixed by the United States or any state or other governmental authority, measured by, in respect of or applicable to the natural gas to be delivered by Transporter to Shipper under this Contract, and which Transporter may be liable for in any Month either directly or indirectly through any obligation of Transporter to reimburse others.

ARTICLE X
GENERAL TERMS AND CONDITIONS

This Contract shall be subject to the effective provisions of Transporter's Rate Schedule IT and to the General Terms and Conditions incorporated therein, as the same may be changed or superseded from time to time in accordance with the rules and regulations of the FERC, which Rate Schedule and General Terms and Conditions are incorporated herein by reference and made a part hereof for all purposes.

ARTICLE XI
REGULATION

This Contract shall be subject to all applicable and lawful governmental statutes, orders, rules and regulations and is contingent upon the receipt and continuation of all necessary regulatory approvals or authorizations upon terms acceptable to Transporter. This Contract shall be void and of no force and effect if any necessary regulatory approval is not so obtained or continued. All Parties hereto shall cooperate to obtain or continue all necessary approvals or authorizations, but no party shall be

* This provision presently applies to the Alabama Utility Gross

Receipts Tax.

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liable to any other party for failure to obtain or continue such approvals or authorizations.

ARTICLE XII

RESPONSIBILITY DURING TRANSPORTATION

Except as herein specified the responsibility for gas during transportation shall be as stated in the General Terms and Conditions of Transporter's FERC Gas Tariff.

ARTICLE XIII

WARRANTIES

In addition to the warranties set forth in Section 9 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper warrants the following:

13.1 Shipper warrants that all upstream and downstream transportation arrangements are in place, or will be in place as of the requested effective date of service, and that it has advised the upstream and downstream transporters of the Receipt and Delivery Point(s) under this Contract and any quantity limitations for each point as specified on Exhibits A and B attached hereto. Shipper agrees to indemnify and hold Transporter harmless for refusal to transport gas hereunder in the event any upstream or downstream transporter fails to receive or deliver gas as contemplated by this Contract.

13.2 If transportation hereunder is pursuant to Subpart B of Part 284 of the FERC's Regulations, Shipper warrants that the service provided hereunder is on behalf of an intrastate pipeline or a local distribution company within the meaning of Section 311(a)(1) of the Natural Gas Policy Act of 1978.

13.3 Shipper agrees to indemnify and hold Transporter harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses (including reasonable attorneys fees) arising from or out of breach of any warranty, express or implied, by Shipper herein.

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(continued)

13.4 Transporter shall not be obligated to provide or continue service hereunder in the event of any breach of warranty.

ARTICLE XIV
TERM

14.1 This Contract shall become effective on the date of execution and shall remain in full force and effect for a primary term of _____ from the date of initial deliveries of gas hereunder and, unless otherwise agreed upon, from such period to such period thereafter; provided, however, that if this Contract remains in full force and effect after expiration of the primary term, either Party may terminate this Contract after such time upon at least thirty (30) Days prior written notice to the other Party.

14.2 Any portions of this Contract necessary to correct or cash-out imbalances under this Contract as required by the General Terms and Conditions of Transporter's FERC Gas Tariff shall survive the other parts of this Contract until such time as such balancing has been accomplished.

14.3 This Contract will terminate automatically in the event Shipper fails to pay all of the amount of any bill for service rendered by Transporter hereunder in accord with the terms and conditions of Section 6 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

ARTICLE XV
NOTICE

Except as otherwise provided in the General Terms and Conditions applicable to this Contract, any notice under this Contract shall be in writing and mailed to the post office address of the party intended to receive the same, as follows:

American Midstream (AlaTenn), LLC
1614 15th Street, Suite 300
Denver, CO 80202
ATTENTION: Transportation Services
Facsimile: (720) 457-6040

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FORM OF SERVICE CONTRACT IT
(continued)

SHIPPER:

NOTICES: _____

Attention: _____

BILLING: _____

Attention: _____

or to such other address as either Party shall designate by formal written notice to the other.

ARTICLE XVI

ASSIGNMENTS

16.1 Either party may assign or pledge this Contract and all rights and obligations hereunder the provisions of any mortgage, deed of trust, indenture, or other instrument which it has executed or may execute hereafter as security for indebtedness. Either party may, without relieving itself of its obligations under this Contract, assign any of its rights hereunder to a company with which it is affiliated, otherwise Shipper shall not assign this Contract or any of its rights hereunder, unless it shall first have obtained the written consent of Transporter.

16.2 Any person which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of either party hereto shall be entitled to the right and shall be subject to the obligations of its predecessor in interest under this Contract.

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FORM OF SERVICE (IT)
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ARTICLE XVII

MISCELLANEOUS

17.1 This Contract shall be interpreted under the laws of the State of Alabama.

17.2 If any provision of this Contract is declared null and void, or voidable, by a court of competent jurisdiction, then that provision will be considered severable upon consent of Transporter and the Shipper; and if the severability option is exercised, the remaining provisions of the Contract shall remain in full force and effect.

17.3 No modification of or supplement to the terms and provisions hereof shall be or become effective, except by the execution of supplementary written consent.

17.4 Exhibits A, B, and C attached hereto is/are incorporated herein by reference and made a part hereof for all purposes.

IN WITNESS WHEREOF, the Parties hereto have caused this Contract to be duly executed in several counterparts as of the date first hereinabove written.

American Midstream (AlaTenn), LLC

ATTEST: _____

By: _____
Agent and Attorney-in-fact

Accepted and Agreed to this
____ day of _____, _____

SHIPPER

ATTEST: _____

By: _____

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FORM OF SERVICE CONTRACT (IT)
(continued)

EXHIBIT "A"
TO GAS TRANSPORTATION CONTRACT (IT)

DATED _____
BETWEEN
AMERICAN MIDSTREAM (ALATENN), LLC
AND

Contract No. _____

POINT(S) OF RECEIPT

METER NO.
DESCRIPTION
TOTAL VOLUME

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FORM OF SERVICE CONTRACT (IT)
(Continued)

EXHIBIT "B"
TO GAS TRANSPORTATION CONTRACT (IT)

DATED _____
BETWEEN
AMERICAN MIDSTREAM (ALATENN), LLC
AND

Contract No. _____

POINT(S) OF DELIVERY

METER NO.
DESCRIPTION
TOTAL VOLUME

Effective Date: 05/01/2010 Status: Effective

FERC Docket: RP10-493-000

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FORM OF SERVICE CONTRACT (IT)
(continued)

EXHIBIT C
TO GAS TRANSPORTATION CONTRACT (IT)

DATED _____
BETWEEN
AMERICAN MIDSTREAM (ALATENN), LLC
AND

Contract No. _____

Discount Information

Dated: _____

Discounted Transportation Rate: _____

Discounted Rate Effective: From: _____ To: _____

_____ Evergreen: _____ Year-to-Year
_____ Month-to-Month

Condition for Discounted Transportation Rate (check applicable condition(s)):

_____ Discounted Transportation Rate applicable to specified quantities under
Shipper's Service
Contract(s):

_____ Dth

_____ Discounted Transportation Rate applicable to specified quantities above or
below a
certain level
or all quantities if quantities exceed a certain level:

Discounted Transportation Rate applicable to _____ Dth above/below
_____ Dth

or

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_____ Discounted Transportation Rate applicable in a specified relationship to quantities actually transported:

Adjustment in Transportation Rate: _____ (based on _____ Dth actually transported)

_____ Discounted Transportation Rate applicable to specified quantities during specified periods of time or during specified periods of the Year:

_____ Dth for the following time period(s):

Discounted Transportation Rate applicable to specified quantities at specific Point(s) of Receipt or Point(s) of Delivery or other geographical locations:

Point(s) of Receipt: _____
Point(s) of Delivery: _____
Other geographical locations: _____

_____ Discounted Transportation Rate applicable to production reserves committed or dedicated by Shipper:

Production Reserves: _____ Field

_____ Discounted Transportation Rate based on published index prices for specific Point(s) of Receipt and/or Point(s) of Delivery or other agreed-upon published pricing reference points (based upon the differential between published prices or arrived at by formula):

Index Price(s): _____

_____ Differential between Index Prices

or

_____ Formula: _____

In no event shall the discounted rate established as set forth above exceed the otherwise applicable maximum lawful rate.

Signed for Identification

Transporter: _____

Shipper: _____

Supersedes Exhibit C, Dated: _____

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TRANSPORTATION SERVICE REQUEST FORM

American Midstream (AlaTenn), LLC
1614 15th Street, Suite 300
Denver, CO 80202

Attention: Gas Transportation Service

Re: New Service Interruptible Service
or or
Modification Firm Service
of Existing Service

(Description of existing service to be modified:

Gentlemen:

(Shipper) hereby requests Transportation Service from American Midstream (AlaTenn), LLC (AlaTenn) and concurrently provides the following information in connection with this request:

1. Complete legal name of Shipper:

2. Type of legal entity and state of incorporation:

3. Type of Company:
 - Local Distribution Company
 - Intrastate Pipeline
 - Interstate Pipeline
 - Producer
 - End-User
 - Marketer
 - Broker
 - Other (fill in)

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TRANSPORTATION SERVICE REQUEST FORM - (continued)

4. Name of Shipper's contact, address and telephone number through which correspondence for the following should be directed:

Contact for Requests:

Contact for Notices:

Contact for Invoices:

5. Shipper is seeking transportation by AlaTenn pursuant to:

- A. Subpart B of the Commission's Regulations, on behalf of a local distribution company.

Name of Company/Companies

- B. Subpart B of the Commission's Regulations, on behalf of an intrastate pipeline.

Name of Company/Companies

- C. Subpart G of the Commission's Regulations, on behalf of an interstate pipeline.

Name of Company/Companies

TRANSPORTATION SERVICE REQUEST FORM - (continued)

- D. Subpart G of the Commission's Regulations, on behalf of Shipper(s) other than interstate pipeline.

Name of Company/Companies

- E. Other. Specify what Commission authorization is being requested.

Name of Company/Companies

(AlaTenn reserves the right to require proof that Shipper's request meets the requirements of the applicable Commission Regulations.)

6. If Shipper is not a local distribution company and is requesting service be performed by AlaTenn for Shipper acting as agent for another entity, please specify the full legal name of such entity.

- *7. The intended use of the gas is:

system supply
end use by industry or commerce
other (fill in)

and, if the Shipper is not a local distribution company and the gas is for other than system supply, please provide the full legal name of the ultimate recipient, and the location (i.e., state) of the ultimate Delivery Point of the gas to be transported (i.e., if ultimate recipient is an end user, location(s) of plant(s) where gas is to be consumed):

8. Date service is proposed to commence:

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TRANSPORTATION SERVICE REQUEST FORM - continued

9. Term of service:

Years
Months

10. If additional or new facilities are required to receive or deliver gas for the Transportation Service requested herein, please provide description of facilities required, location and requested in-service date.

11. The Maximum Daily Quantity to be transported is _____ MMBtu's and _____ Mcf and the maximum monthly quantity to be transported is _____ Dekatherms and _____ Mcf. The estimated total quantity of gas to be transported during the requested term of service is _____ Dekatherms and _____ Mcf.

12. Name and description of Receipt Point(s) into AlaTenn's system and the maximum monthly quantities expressed in Dekatherms and Mcf of gas to be delivered by Shipper for each point:

(if request is for firm transportation service, the sum of the maximum quantities above must equal the maximum transportation quantity in #11 above.)

13. Name and description of Delivery Point(s) where AlaTenn will redeliver the gas and the maximum daily and monthly quantities expressed in Dekatherms and Mcf of gas to be redelivered by AlaTenn for each point:

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TRANSPORTATION SERVICE REQUEST FORM - continued

14. The names of those entities delivering gas into
AlaTenn's system and the names of those entities taking
gas off AlaTenn's system:

AlaTenn Receipt Point	Name/Delivering Entity
-----------------------	------------------------

AlaTenn Delivery Point	Name/Taking Entity
------------------------	--------------------

*15. If Shipper is not a local distribution company and is
selling gas, provide the name of purchaser(s) of the gas,
contract quantity, and the effective and termination
date(s) of executed Agreement(s) between Shipper and
purchaser(s):

16. Credit Evaluation - Please provide:

- (i) a copy of Buyer's most recent financial statement(s) for the period's subsequent to (ii) below;
- (ii) a copy of Buyer's most recent twelve Month financial statement or Annual Report and, if applicable, 10-K form;
- (iii) a list of Buyer's affiliates, including parent and subsidiaries, if applicable.

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TRANSPORTATION SERVICE REQUEST FORM - continued

In the event Buyer cannot provide the information in Section (i) and/or (ii) above, Buyer shall, if applicable, provide that information for its parent company. Transporter shall not be required to perform or to continue service under this Rate Schedule on behalf of any Buyer who is or has become insolvent or who, at Transporter's request, fails within a reasonable period to demonstrate credit worthiness, provided, however, such Buyer may receive firm service under this Rate Schedule if Buyer prepays for such service or furnishes good and sufficient security, as determined by Transporter in its reasonable discretion, in an amount equal to the cost of performing the service requested by Buyer for a three Month period. Transporter shall seek appropriate authorization from the Federal Energy Regulatory Commission prior to termination of service for any Buyer that fails to demonstrate credit worthiness or has become insolvent. For purposes herein, the insolvency of a Buyer shall be evidenced by the filing by Buyer or any parent entity thereof (hereinafter collectively referred to as "the Buyer") of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction in the premises adjudging the Buyer bankrupt or insolvent, or approving, as properly filed, a petition seeking reorganization, arrangement, adjustment or composition of or in respect of the Buyer under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator (or other similar official) of the Buyer or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs, with said order or decree continuing unstayed and in effect for a period of sixty (60) consecutive Days.

17. Is Shipper affiliated with AlaTenn? Yes _____ No _____

Is your supplier affiliated with AlaTenn? Yes _____ No _____

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TRANSPORTATION SERVICE REQUEST FORM - continued

For marketing affiliates of AlaTenn, does the cost of gas exceed the sales price, less associated costs including transportation, i.e., is the gas being sold at a loss?

If so, by how much?

If applicable, Shipper agrees by its signature to provide this information within twenty-five (25) Days after the Month in which the Transportation Service occurred.

Shipper, by its signature, certifies to AlaTenn (1) that the information above is correct and accurate and that all necessary transportation arrangements with the upstream and downstream Transporters have been or will be secured prior to the commencement of the requested Transportation Service and (2) that Shipper will have title, or the right to acquire title, to the gas that is to be delivered to AlaTenn.

Very truly yours,

By

* This information is not required at the time of the request but is required at the time Shipper executes the Gas Transportation Contract.

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FORM OF RELEASE REQUEST

American Midstream (AlaTenn), LLC. FOR TRANSPORTER'S USE:
RELEASE REQUEST NO.

Telephone: (720) 457-6077

Facsimile: (720) 457-6040

Attention: Transportation Services

Re: Request to Release Rights to
Firm Transportation Service

Gentlemen:

request to ("Releasing Shipper") hereby submits its
release
transportation rights held by Releasing Shipper under its Firm Transportation
Service contract
("Service
Contract") with American Midstream (AlaTenn), LLC. ("Transporter"). Releasing
Shipper
proposes to
release such rights pursuant to the General Terms and Conditions of
Transporter's Tariff on file
with the
Federal Energy Regulatory Commission ("FERC"). The terms of the proposed
release are as
follows:
1. Releasing Shipper's Service contract number and responsible contact
person for this
Release
Request:
2. Maximum Daily Quantity of firm service rights to be released including
any minimum
acceptable
MDQ (may be stated as minimum/maximum range):

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FORM OF RELEASE REQUEST (continued)

3. Commencement Date and term of release including any minimum acceptable term (may be stated as range of acceptable terms):

4. Primary Receipt and Delivery Points for Transportation Service:

----- Primary Receipt Points -----		Firm Capacity to be
Meter Number	Meter Description	Released at such point(s)
-		
-	_____	
-		
---- Primary Delivery Points ----		Firm Capacity to be
Meter Number	Meter Description	Released at such point(s)
-		
-	_____	
-		

5. All applicable rates, charges and surcharges for the release including a statement as to whether bids based on a one part volumetric rate will be accepted (including any minimum acceptable rates):

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FORM OF RELEASE REQUEST (continued)

6. (a) Transportation rights are to be released on a firm/interruptible basis:

(b) Conditions for recall are:

7. Alternative non-discriminatory economic standard for determination of the award of transportation rights, including alternative tie breaker to choose between bids of equal value:

8. If Releasing Shipper has already obtained a Bidder that is prepared to accept all terms and conditions of this Release Request ("Prearranged Replacement Shipper"), Releasing Shipper must provide the following information:

(a) The complete legal name of the Prearranged Replacement Shipper, type of legal entity and state of incorporation:

(b) Prearranged Replacement Shipper's Released Transportation Service Contract Number and responsible contact number and responsible contact person for the Replacement Shipper:

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FORM OF RELEASE REQUEST (continued)

(c) The rates, charges and surcharges that the Prearranged Bidder agrees to pay for the Release Request:

(d) The term and the Maximum Daily Quantity agreed to by the Prearranged Bidder:

9. If contingent bids will be accepted for evaluation and, if so, the terms and conditions on which the contingent bid will be evaluated:

10. Whether the release is contingent on the Releasing Shipper's ability to release associated capacity on another pipeline and, if so, all terms and conditions associated with the contingency:

11. The manner in which any refunds of rates and charges ordered by FERC with respect to the released capacity will be distributed by Releasing Shipper to Replacement Shipper;

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FORM OF RELEASE REQUEST (continued)

12. Other conditions of the release:

Releasing Shipper understands that Transporter reserves the right to invalidate any Release Request subsequent to its posting on Transporter's EBB to the extent it is incomplete or fails to conform in any manner to the requirements of Transporter's tariff.

Releasing Shipper, by the signature of its authorized representative, represents and certifies to Transporter that (1) the individual signing below is authorized to sign this Release Request for Releasing Shipper; (2) the information above is true, complete and correct; (3) Releasing Shipper agrees irrevocably that after the close of the applicable Bidding Period, it will release the transportation rights described herein on the terms and conditions set forth herein if this Release Request is accepted by a Bidder which has agreed irrevocably to accept the transportation rights described herein on the terms and conditions set forth herein; and (4) if this Release Request includes a Prearranged Replacement Shipper, the Prearranged Replacement Shipper has agreed irrevocably to accept the transportation rights described herein on the terms and conditions set forth herein.

Submitted this ____ day of _____, ____.

(Shipper)

By: _____

Title: _____

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Reserved for Future Use

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FORM OF THREE-PARTY CONTRACT RELATING TO
RELEASED TRANSPORTATION SERVICE

___ Short-term Release Option

___ Maximum Rate
___ Prearranged Bidder

Asset Management Arrangement (AMA) or State-Regulated Retail
Access Program

___ Successful Bidder - Competitive Bidding

(Check Applicable Choice)

THIS CONTRACT is made and entered into this ___ day of _____,
_ by and
among
American Midstream (AlaTenn), LLC, an Alabama limited liability company,
hereinafter called
"Transporter", - _____ hereinafter called "Releasing Shipper",
and
_____, hereinafter variously called "Bidder" or "Replacement
Shipper."
Transporter,
Releasing Shipper and Replacement Shipper shall hereinafter collectively be
referred to as the
"Parties."

WHEREAS, Transporter owns and operates an interstate natural gas
transmission system
and
provides Transportation Service on such system; and

WHEREAS, Transporter's Tariff on file with the Federal Energy Regulatory
Commission
permits firm
transportation shippers under Transporter's Rate Schedule FT to release some or
all of their
transportation rights under the terms and conditions prescribed in said Tariff; and

WHEREAS, Releasing Shipper is obtaining firm Transportation Service from
Transporter
pursuant to
a (Released) Transportation Service Contract No. ____; and

WHEREAS, Replacement Shipper has been awarded certain capacity rights
related to the
Releasing
Shipper's (Released) Transportation Service Contract No. ____ under the
Released
Transportation
Service Contract No. __ by and between Transporter and Replacement Shipper
dated ____;
and

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FORM OF THREE-PARTY CONTRACT RELATING TO
RELEASED TRANSPORTATION SERVICE (continued)

WHEREAS, prior to the commencement of service under said Contract the Parties are required to enter into a three-party contract, incorporating the information shown on the Release Request which underlies the Released Transportation Service Contract No. ___;

NOW, THEREFORE, in consideration of the mutual covenants and agreements as herein set forth, the Parties hereto agree as follows:

ARTICLE I
INCORPORATION BY REFERENCE

All the terms and conditions of the Release Request which underlies the Released Transportation Service Contract No. ____ are incorporated herein by reference and are hereby made a part hereof.

ARTICLE II
INDEMNIFICATION AND LIABILITY

2.1 The Parties agree that Replacement Shipper shall indemnify and hold Releasing Shipper harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses (including reasonable attorney's fees) arising from or out of Replacement Shipper's failure to perform any and all obligations, express or implied, it has to Transporter under the terms and conditions of the Released Transportation Service Contract No. ___ and the applicable provisions of Transporter's Tariff.

2.2 Notwithstanding anything herein to the contrary, Transporter's rights under the Released Transportation Contract No. ___ and the applicable provisions of Transporter's Tariff shall not be diminished.

[The following is applicable to a Three-party Contract required pursuant to the Short-term Release Option]

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FORM OF THREE-PARTY CONTRACT RELATING TO
RELEASED TRANSPORTATION SERVICE (continued)

2.3 In the event Replacement Shipper fails to meet Transporter's creditworthiness standards as set forth in Rate Schedule FT, Releasing Shipper agrees to remain directly liable for all rates, charges and surcharges associated with the released capacity.

ARTICLE III
TERM

This Contract shall become effective on the date first written above and shall remain in force and effect until the later of (1) termination by each of the Parties upon thirty (30) Days prior written notice to the other Parties hereto, and (2) all amounts due Transporter arising under the Released Transportation Service Contract No. __ have been paid to Transporter.

ARTICLE IV
NOTICES

Notices given under this Contract shall be given in accordance with Section 12 of the General Terms and Conditions of Transporter's Tariff. If notice is given in writing it should be mailed, or if sent by facsimile, as follows:

If to Transporter:

American Midstream (AlaTenn), LLC
1614 15th Street, Suite 300
Denver, CO 80202
Attention: Transportation Services
Facsimile: (720) 457-6040

If to Replacement Shipper:

Effective Date: 05/01/2010 Status: Effective
FERC Docket: RP10-493-000

Original Sheet No. 351 Original Sheet No. 351

FORM OF THREE-PARTY CONTRACT RELATING TO
RELEASED TRANSPORTATION SERVICE (continued)

If to Releasing Shipper:

ARTICLE V
GOVERNMENTAL BODIES

Notwithstanding any other provision hereof, this Contract shall be subject to all laws, statues, ordinances, regulations, rules and court decisions of governmental entities now or hereafter having jurisdiction.

ARTICLE VI
MISCELLANEOUS PROVISIONS

8.1 No waiver by any of the Parties of any one or more defaults by any of the other Parties in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future default or defaults, whether of a like or of a different character.

8.2 No liability for any act or omission of Transporter shall be incurred by, or asserted against, any owners, subsidiaries or affiliates thereof. Any recourse for any liability of Transporter shall be against Transporter only.

8.3 The headings of the Articles of this Contract are inserted for convenience of reference only and shall not affect the meaning or construction thereof.

Effective Date: 05/01/2010 Status: Effective
FERC Docket: RP10-493-000

Original Sheet No. 352 Original Sheet No. 352

FORM OF THREE-PARTY CONTRACT RELATING TO
RELEASED TRANSPORTATION SERVICE (continued)

8.4 As to all matters of construction and interpretation, this Contract shall be interpreted by the laws of the State of Alabama, without regard to its conflict of laws or provisions.

8.5 This Contract, including all provisions expressly incorporated by reference, constitutes the entire agreement between the Parties pertaining to the subject matter hereof and supersedes all prior agreements, representations and understandings, written or oral, pertaining thereto. Except as otherwise provided herein, any modifications, amendments or changes to this Contract shall be binding upon the Parties only if agreed upon by all the Parties hereto in a written instrument or by an electronic form which expressly refers to this Contract.

IN WITNESS WHEREOF, the Parties have executed this Contract effective as of the day and year first set forth above.

(Replacement Shipper) AMERICAN MIDSTREAM (ALATENN), LLC
(Transporter)

By: By:
Title: Title:
Attest: Attest:

(Releasing Shipper)

By:
Title:
Attest:

Effective Date: 05/01/2010 Status: Effective

FERC Docket: RP10-493-000

Sheet Nos. 353-360 Sheet Nos. 353-360

RESERVED FOR FUTURE USE

Effective Date: 05/01/2010 Status: Effective
FERC Docket: RP10-493-000

Original Sheet No. 361 Original Sheet No. 361

AMERICAN MIDSTREAM (ALATENN), LLC

DELEGATION AUTHORIZATION CONTRACT

Pursuant to Section 32 of American Midstream (AlaTenn), LLC's FERC Gas Tariff, the undersigned Shipper is requesting delegation of the following contract for the following term to the following Shipper Representative. The purpose of this delegation is to transfer to Shipper Representative the responsibility to submit and receive notices, make nominations, receive and pay invoices and perform other administrative duties as required. Shipper recognizes and agrees to accept the terms for this delegation as described in the above referenced Section 32.

Shipper: Shipper Representative:

Contract No. Contact for Invoices:

MDQ (MMBtu)

Term of Delegation: Attn:

From , Contact for Notices:
To ,

Attn:

Shipper recognizes that each contract can only be delegated to a single Shipper Representative and cannot be delegated in part. This form must be received by American Midstream (AlaTenn), LLC no later than three (3) Business Days prior to the effective date of this delegation. Minimum term for this delegation is one calendar Month.

The undersigned states that he/she is either an officer of the company or has the ability to commit the company to this contract.

Shipper: Shipper Representative:

BY: Its: By: Its:
Date: Date:

Effective Date: 05/01/2010 Status: Effective
FERC Docket: RP10-493-000

Sheet No. 362 Sheet No. 362

Reserved for Future Use

Effective Date: 05/01/2010 Status: Effective
FERC Docket: RP10-493-000

Sheet No. 363 Sheet No. 363

Reserved for Future Use

American Midstream (AlaTenn), LLC
Original Sheet No. 1
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 2
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 3
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 4
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Sheet No. 4A
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Sheet Nos. 5-19
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 20
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 21
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 22
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 23
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 24
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 25
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 26
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 27
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC

Original Sheet No. 28
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 28A
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 29
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 30
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 31
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 32
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 33
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 34
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 35
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 36
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 37
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 38
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 39
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 40
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 41
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 42
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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American Midstream (AlaTenn), LLC
Original Sheet No. 43
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 44
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 45
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary

Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 46
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 47
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 48
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010

Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 49
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 50
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 51
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 52
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 53
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 54
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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American Midstream (AlaTenn), LLC
Original Sheet No. 55
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 56
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 57
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 58
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 59
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 60
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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American Midstream (AlaTenn), LLC
Original Sheet No. 61
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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American Midstream (AlaTenn), LLC
Original Sheet No. 62
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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American Midstream (AlaTenn), LLC
Original Sheet No. 63
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 64
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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American Midstream (AlaTenn), LLC
Sheet Nos. 65-99
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 100
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 101
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 102
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 103
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 104
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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American Midstream (AlaTenn), LLC
Original Sheet No. 105
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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American Midstream (AlaTenn), LLC
Original Sheet No. 106
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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American Midstream (AlaTenn), LLC
Original Sheet No. 107
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary

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American Midstream (AlaTenn), LLC
Original Sheet No. 108
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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American Midstream (AlaTenn), LLC
Original Sheet No. 109
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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American Midstream (AlaTenn), LLC
Original Sheet No. 109A
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 110
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 111
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 112
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 113
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 114
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 115
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 116
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 116A
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 117
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 117A
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 117B
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 118
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC

Original Sheet No. 119
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 120
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Sheet No. 121
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
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Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 122
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 123
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 124
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 125
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary

Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 126
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 127
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
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American Midstream (AlaTenn), LLC
Original Sheet No. 128
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 129
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
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American Midstream (AlaTenn), LLC
Original Sheet No. 130
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 131
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2009
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 132
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathewss, Vice President and Secretary
Issued on: March 15, 2009
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 133
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 134
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 135
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 136
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 137
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 137A
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010

Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 138
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

Issued by: William Mathews, Vice President and Secretary
Issued on: March 15, 2010
Effective Date: May 1, 2010

American Midstream (AlaTenn), LLC
Original Sheet No. 139
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 140
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 141
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 142
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 143
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 144
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 145
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 146
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 147
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 148
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 157
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 158
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 160
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 161
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 162
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 162A
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 162B
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 162C
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 164
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Sheet Nos. 165-174
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 176
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 178
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 179
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 180
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 181
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 182
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Sheet Nos. 183-191
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 192
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 193
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 194
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 195
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 196
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 197
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Sheet No. 198
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 199
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 200
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Sheet Nos. 201-299
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 300
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 301
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 304
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 305
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 308
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 309
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 310
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 310A
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 313
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 314
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 315
FERC Gas Tariff

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American Midstream (AlaTenn), LLC

Original Sheet No. 316
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 317
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 318
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 319

FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 320
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 321
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 321A
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 321B
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 321C
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 321D
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 322
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 323
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 324
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 325
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 326
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 327
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 328
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 328A
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 328B
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 329
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 330
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 331
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 332
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 333
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 334
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC

Original Sheet No. 335
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 336
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 337
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 337A

FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 337B
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 337C
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 337D
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 338
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 339
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 340
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 341
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 342
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 343
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 344
FERC Gas Tariff

FIFTH REVISED VOLUME NO. 1

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American Midstream (AlaTenn), LLC
Original Sheet No. 345
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
FERC Gas Tariff
Original Sheet No. 345A
FIFTH Revised Volume No. 1

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American Midstream (AlaTenn), LLC
FERC Gas Tariff
FIFTH Revised Volume No. 1
Original Sheet No. 345B

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American Midstream (AlaTenn), LLC
FERC Gas Tariff
FIFTH Revised Volume No. 1
Original Sheet No. 345C

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American Midstream (AlaTenn), LLC
FERC Gas Tariff
FIFTH Revised Volume No. 1
Original Sheet No. 345D

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American Midstream (AlaTenn), LLC
Original Sheet No. 346
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Sheet No. 347
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 348
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
Original Sheet No. 349
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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American Midstream (AlaTenn), LLC
Sheet Nos. 353-360
FERC Gas Tariff

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American Midstream (AlaTenn), LLC
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American Midstream (AlaTenn), LLC
Sheet No. 363
FERC Gas Tariff
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