



### Northeast RTO Milestones (Option 3-M)

ID	Task Name	Q3 '01	Q4 '01	Q1 '02	Q2 '02	Q3 '02	Q4 '02	Q1 '03	Q2 '03	Q3 '03	Q4 '03	Q1 '04	Q2 '04	Q3 '04	Q4 '04	Q1 '05	Q2 '05	Q3 '05	Q4 '05	Q1 '06	
23	<b>Operations</b>	■																			
24	Describe Platform and Differences	■																			
25	Complete Review of Reliability Rules		■	■	■																
26	Determine, as required, Best Practices			■	■	■															
27	Develop Operational Requirements				■	■	■														
28	Complete Operating Manuals and Procedures				■	■	■	■													
29	Complete Operations Training and, as Necessary, Market Trials						■	■	■												
30	<b>Transmission Tariff</b>	■																			
31	Describe Platform and Differences	■																			
32	Resolution of Fundamental Issues of Market Design		■	■	■																
33	Agreement on defining elements of starting-point framework			■	■																
34	Address issues, identify best practices to finalize Tariff				■	■	■														
35	File Market-Related tariff provisions					■	7/28/02														
36	Evaluate Rate Issues			■	■	■	■	■													
37	Develop Potential Incentive Rate Concepts			■	■	■	■	■													
38	Finalize Tariff and other Documentation and File with FERC							■	■												
39	FERC Approval								■	■											
40	<b>Transmission Planning and Interconnection</b>	■																			
41	Describe Platform and Differences	■																			
42	Determine "Best Practices"		■	■	■	■															
43	Develop Implementation Details			■	■	■															
44	Develop Transition Plan				■	■	■														
45	Finalize Tariff and Other Documents					■	■	■													
46	<b>Interregional Coordination</b>	■																			
47	Discuss and Review Interregional Coordination		■	■	■	■	■	■	■	■											
48	Finalize Agreements with Neighboring Control Areas											■	7/23/03								
49	<b>Completion</b>																			■	10/22/03