# Electric Debit/Credit Calculations for FY 2011

<table>
<thead>
<tr>
<th>Company Name</th>
<th>Adjusted Sales</th>
<th>Original Annual Charge</th>
<th>Adjusted Annual Charge</th>
<th>2012 Debit/Credit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Alabama Power Company (195)</td>
<td>25,591,555</td>
<td>1,629,587</td>
<td>1,642,946</td>
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<tr>
<td>Alcoa Generating Division (261)</td>
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<td>75,501</td>
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<td>Arizona Public Service Company (803)</td>
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<td>Avista Corporation (20169)</td>
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<td>314,389</td>
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<tr>
<td>Black Hills Energy (432)</td>
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<td>40,123</td>
<td>40,449</td>
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<tr>
<td>Black Hills Power, Inc. (19545)</td>
<td>7,210,123</td>
<td>459,117</td>
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<td>Centerpoint Energy Houston Electric, LLC (8901)</td>
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<td>61,800</td>
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<td>Cleco Power LLC (99902)</td>
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<td>Deseret Generation &amp; Transmission (400034)</td>
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<tr>
<td>Entergy Mississippi, INC. (12685)</td>
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<tr>
<td>Entergy New Orleans, Inc (13478)</td>
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<tr>
<td>Entergy Power, Inc (25251)</td>
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<tr>
<td>Entergy Texas, Inc. (5900)</td>
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<td>623,993</td>
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<td>Florida Power &amp; Light Company (6452)</td>
<td>13,902,270</td>
<td>885,251</td>
<td>892,509</td>
<td>7,258</td>
</tr>
</tbody>
</table>
## Electric Debit/Credit Calculations for FY 2011

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</tr>
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<tbody>
<tr>
<td>Georgia Power Co ( 7140 )</td>
<td>31,748,608</td>
<td>2,021,648</td>
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<td>Gulf Power Co ( 7801 )</td>
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<td>333,675</td>
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<td>Idaho Power Co ( 9191 )</td>
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<td>ISO New England, Inc. ( 198 )</td>
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<td>Kentucky Utilities Company ( 10171 )</td>
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<td>Lockhart Power Company ( 11118 )</td>
<td>218,801</td>
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<td>Louisville Gas &amp; Electric Co ( 11249 )</td>
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<td>Maine Public Service Company ( 11522 )</td>
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<td>Northern States Power Co (MIN) ( 13781 )</td>
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<td>Ohio Valley Electric Corp ( 14015 )</td>
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<td>PacifiCorp ( 14354 )</td>
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<td>Perryville Energy Partners, LLC ( 175714 )</td>
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<td>Pilot Power Group, Inc. ( 15127 )</td>
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</tr>
<tr>
<td>Company Name</td>
<td>Adjusted Sales</td>
<td>Original Annual Charge</td>
<td>Adjusted Annual Charge</td>
<td>2012 Debit/Credit</td>
</tr>
<tr>
<td>--------------------------------------------------</td>
<td>----------------</td>
<td>------------------------</td>
<td>------------------------</td>
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<tr>
<td>PJM Interconnection, L.L.C. (40498)</td>
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<tr>
<td>Sierra Pacific Power Co d/b/a NV Energy (17166)</td>
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<td>South Carolina Electric&amp;Gas Co (17539)</td>
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<td>Southwest Power Pool (28)</td>
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<td>2,578,373,222</td>
<td>164,182,379</td>
<td>165,528,370</td>
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<td>----------------</td>
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<td>-------------</td>
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</table>

----- Totals -----