

124 FERC ¶ 61,002
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

July 1, 2008

In Reply Refer To:
East Tennessee Natural Gas, LLC
Docket No. RP08-398-000

East Tennessee Natural Gas, LLC
P.O. Box 1642
Houston, Texas 77251-1642

Attention: David A. McCallum
Director, Rates and Tariffs

Reference: Filing to Clarify and Correct Various Tariff Provisions

Dear Mr. McCallum:

1. On June 4, 2008, East Tennessee Natural Gas, LLC (East Tennessee) filed revised tariff sheets¹ to make miscellaneous changes to clarify and correct various sections of its tariff. The Commission accepts the proposed tariff sheets to become effective July 5, 2008, as proposed, subject to the condition discussed below.

2. East Tennessee proposes to modify sections in its Rate Schedules Firm Transportation (FT-A) Service, Firm Transportation (FT-GS) Service, Liquefied Natural Gas Storage (LNGS) Service, and Interruptible Transportation (IT) Service to clearly identify provisions and to correct section references. With respect to Rate Schedule Load Management (Market Area) Service (LMS-MA), East Tennessee states that it proposes to modify section 7.4 by replacing the phrase “storage MDWQ [Maximum Daily Withdrawal Quantity]” with a more generic phrase “maximum daily withdrawal quantity” to reflect that East Tennessee and the other third party providers use differing terms to refer to the quantity which a storage customer is permitted to withdraw on a daily basis. East Tennessee also proposes to modify a heading in its Rate Schedule Load Management (Pooling Area) Service (LMS-PA) to reflect that this rate schedule provides load management service in the pooling area, rather than in the market area.

¹ See Appendix for a list of tariff sheets.

3. Public notice of East Tennessee's filing was issued June 6, 2008, with interventions and protests due on or before June 16, 2008. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2007)), all timely filed motions to intervene and any motions to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. Sequent Energy Management, L.P. (Sequent) filed comments.

4. Sequent requests that the Commission direct East Tennessee to not eliminate the word "storage" which clarifies the term "MDWQ" in section 7.4 of Rate Schedule LMS-MA.. Sequent asserts that the retention of the word "storage" will provide clarity to East Tennessee's customers with respect to the services provided.

5. The Commission finds that East Tennessee's proposed revisions to its tariff are generally just and reasonable and accepts the referenced tariff sheets to become effective July 5, 2008, subject to the following condition. As Sequent asserts, the word "storage" should be retained to continue to clarify that the maximum daily withdrawal quantity referred to in section 7.4 of Rate Schedule LMS-MA is with respect to storage service. Accordingly, the Commission accepts the instant filing subject to East Tennessee filing revised tariff sheets, within 15 days of date of issuance of this order, to restore the term "storage" so that it precedes the new term "maximum daily withdrawal quantity" in section 7.4 of its Rate Schedule LMS-MA.

By direction of the Commission.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

Appendix

East Tennessee Natural Gas, LLC
FERC Gas Tariff, Third Revised Volume No. 1

Effective July 5, 2008

Fourth Revised Sheet No. 105
Second Revised Sheet No. 106
Second Revised Sheet No. 107
Second Revised Sheet No. 125
Second Revised Sheet No. 129
First Revised Sheet No. 142
Second Revised Sheet No. 163
Second Revised Sheet No. 174A
Third Revised Sheet No. 175
Third Revised Sheet No. 193