



Demand Response in Organized Electric Markets Technical Conference

Docket Number AD08-8-000

May 21, 2008

AGENDA

9:00 Welcoming Remarks

9:20 Presentation by the Honorable Marsha Smith

Commissioner, Idaho Public Utilities Commission, and President, National Association of Regulatory Utility Commissioners (NARUC), on behalf of NARUC

9:45 Panel 1 -- Value of and Appropriate Compensation for Demand Response in Organized Electric Markets

This panel explores the value of demand response in organized electric markets and appropriate compensation for demand response under currently-approved tariffs. In particular, this panel addresses the issue of ensuring that demand response resources are appropriately compensated in a manner that is comparable to other resources. The panel will examine whether demand response resources are appropriately valued for the benefit that they bring.

- Eric Woychik, Vice President, Regulatory Affairs, Comverge, Inc.
- Daniel Violette, Principal, Summit Blue Consulting
- James Eber, Director - Demand Response and Dynamic Pricing, Commonwealth Edison Company
- Lawrence Stalica, Vice President, Linde Energy Services, Inc.
- David Brewster, President, EnerNOC, Inc.
- Robert Borlick, Energy Consultant, Borlick Associates
- David LaPlante, Vice President, Wholesale Markets Strategy, ISO New England Inc.
- Paul Peterson, Senior Associate, Synapse Energy Economics, Inc.

11:45 Lunch

1:15 Panel 2 – Demand Response in Organized Markets – Barriers to Comparable Treatment and Solutions to Eliminate Potential Barriers: ISO New England, NYISO and PJM

This session addresses barriers to comparable treatment for demand response in the organized markets in ISO New England Inc., New York Independent System Operator, Inc. (NYISO) and PJM Interconnection, L.L.C. (PJM) and explores specific solutions for dealing with these barriers. Panelists are encouraged to address barriers to comparable treatment for demand response beyond those already identified in the Competition NOPR.

- The Honorable Anne C. George, Commissioner, Connecticut Department of Public Utility Control; Chair, NARUC Committee on Electricity and Co-Chair of NARUC-FERC Demand Response Collaborative
- Andrew Ott, Senior Vice President–Markets, PJM Interconnection, L.L.C.
- Henry Yoshimura, Manager, Demand Response, ISO New England Inc.
- Edward D. Tatum, Jr., Vice President, RTO & Regulatory Affairs, Old Dominion Electric Cooperative
- Timothy Roughan, Director of Distributed Resources, National Grid USA
- Sandra Levine, Senior Attorney, Conservation Law Foundation
- Robert Pike, Manager of Energy Market Products, New York ISO

2:45 Break

3:00 Panel 3 – Demand Response in Organized Markets – Barriers to Comparable Treatment and Solutions to Eliminate Potential Barriers: CAISO, Midwest ISO, and SPP

This session addresses barriers to comparable treatment for demand response in the organized markets in California Independent System Operator Corporation (CAISO), Midwest Independent Transmission System Operator, Inc. (Midwest ISO), and Southwest Power Pool, Inc. (SPP) and explores specific solutions for dealing with these barriers. Panelists are encouraged to address barriers to comparable treatment for demand response beyond those already identified in the Competition NOPR.

- Dennis Derricks, Director, Electric Regulatory Policy, Integrys Energy Group Inc.
- DeWayne Todd, Power Manager, Alcoa
- Michael Robinson, Senior manager of Market Design, Midwest Independent Transmission System Operator, Inc.
- Jason Salmi Klotz, Senior Analyst, Energy Division, Demand Response, California Public Utilities Commission
- Joyce Reives, Director, DPL Energy Resources Inc.
- H. Walter Johnson, Principal, Technology Strategies, California Independent System Operator Corporation

4:30 Concluding Remarks