

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Preventing Undue Discrimination and
Preference in Transmission Service

Docket Nos. RM05-17-000
RM05-25-000

SUPPLEMENTAL NOTICE OF TECHNICAL CONFERENCES

(September 10, 2007)

On August 28, 2007, the Commission issued notices scheduling staff technical conferences in the above-captioned proceeding. As stated in the August 28 notice, these technical conferences will review and discuss the draft proposals regarding processes for transmission planning required by the “Order Extending Compliance Action Date and Establishing Technical Conferences” issued in this proceeding on July 27, 2007.¹ The Commission hereby provides the following additional information and instruction regarding these conferences, including the hotel conference sites.

The attached agenda details the dates and times of the technical conferences and identifies the companies presenting their draft proposals, and the customer and industry groups to be represented in the stakeholder panels. To the extent a transmission provider is not listed or otherwise represented by a planning group as detailed on the attached agendas, it should contact the staff members listed below

¹Preventing Undue Discrimination and Preference in Transmission Service, 120 FERC ¶ 61,103 at P 2 & 5 (2007) (July 27 Order).

In the July 27 Order, the Commission extended until December 7, 2007 the date for transmission providers to submit an Attachment K to their Open Access Transmission Tariff incorporating the transmission planning principles and concepts adopted in Order No. 890. Preventing Undue Discrimination and Preference in Transmission Service, Order No. 890, 72 FR 12266 (March 15, 2007), FERC Stats. & Regs. ¶ 31,241 at P 444-602 (2007), reh’g pending.

To facilitate the development of these filings, the Commission also required transmission providers to post a draft of their Attachment K on or before September 14, 2007, and established a second round of staff technical conferences, the agenda for which is being set in this notice, for the purpose of stakeholder review of those drafts. Additionally, on August 2, 2007, Commission staff placed in the record of this proceeding a White Paper to assist transmission providers in their development of tariff language consistent with the requirements of Order No. 890.

as soon as possible. In addition, each transmission provider should email Commission staff with an electronic link to its draft proposal at 890Planning.attachK@ferc.gov as soon as such proposal is posted on the transmission provider's web site. The Commission will provide access to links to all draft proposals in the OATT Reform section of the Commission's web site at <http://www.ferc.gov/industries/electric/indus-act/oatt-reform/draft-attachment-k.asp>.

As provided for in the August 28 notice, those wishing to participate as a panelist and provide feedback on the draft proposals should submit a request form located at <https://www.ferc.gov/whats-new/registration/transmission-planning-speaker-form.asp> by the close of business on September 21, 2007 (Atlanta, GA conference), September 28, 2007 (Boston, MA conference), and October 5, 2007 (Denver, CO conference). In the event a transmission provider or interested party is uncertain as to which technical conference is relevant, such persons should contact staff in advance to discuss the matter.

For further information about these conferences, please contact:

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Federal Energy Regulatory Commission
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Office of the General Counsel – Energy Markets
Federal Energy Regulatory Commission
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Washington, D.C. 20426
(202) 502-8705
John.Cohen@ferc.gov

Kimberly D. Bose
Secretary

Order No. 890
Transmission Planning Regional Technical Conferences
October 1-2, 2007
Atlanta, GA

Hyatt Regency Atlanta
265 Peachtree Street NE
Atlanta, GA 30303
(404) 577-1234

Docket Nos. RM05-17-000 and RM05-25-000

Day 1 – Monday, October 1, 2007

8:30 – 8:45 a.m. **Welcome and Introductions**

In Order No. 890, the Federal Energy Regulatory Commission set forth nine principles to govern the addition of a transmission planning process to the open access transmission tariff of each transmission provider. In this introductory session, representatives of the Commission will welcome the participants; briefly discuss the reasons underlying the Commission's decision to require a second round of transmission planning technical conferences in the July 27 Order; and give an overview of the day's agenda.

Session I SERC-Wide Transmission Planning Efforts

8:45 – 9:30 a.m. Presentation on SERC-Wide Transmission Planning Efforts

In this session of the planning conference agenda, representatives of SERC will discuss a proposal for region-wide compliance with the transmission planning provisions of Order No. 890.

9:30 – 10:30 a.m. Question and Answer on SERC-Wide Transmission Planning Efforts

In this portion of the session, representatives of transmission customers and other interested parties, including municipal and cooperative utilities without transmission facilities, merchant generators, industrial customers, and state consumer advocates will ask questions of and respond to the SERC proposal. Also in this portion, representatives of the Commission and interested state commissioners and state commission staff members will pose questions and respond to the proposal.

10:30 – 10:45 a.m. Break

Session II **Transmission Providers in the Southern Company Subregion**

10:45 – 11:15 a.m. Draft Transmission Planning Proposal Presentations

In this session of the planning conference agenda, representatives of Dalton Utilities, the Municipal Electric Authority of Georgia, Georgia Transmission Corporation, Alabama Electric Cooperative, South Mississippi Electric Power Association and the Southern Company will discuss their compliance with the transmission planning provisions of Order No. 890.

11:15 – 12:15 p.m. Question and Answer on Southern Company Subregion Planning Process

In this portion of the session, representatives of transmission customers and other interested parties, including municipal and cooperative utilities without transmission facilities, merchant generators, industrial customers, and state consumer advocates will ask questions of and respond to the transmission providers. Also in this portion, representatives of the Commission and interested state commissioners and state commission staff members will pose questions and respond to the proposals.

12:15 – 1:15 p.m. Lunch on your own

Session III **Transmission Providers in the Carolinas Subregion**

1:15 – 1:45 p.m. Draft Transmission Planning Proposal Presentations

In this session of the planning conference agenda, representatives of Duke Energy Carolinas, Progress Energy Carolinas, Santee Cooper, and South Carolina Electric and Gas Company will discuss their compliance with the transmission planning provisions of Order No. 890.

1:45 – 2:45 p.m. Question and Answer on Carolinas Subregion Planning Processes

In this portion of the session, representatives of transmission customers and other interested parties, including municipal and cooperative utilities without transmission facilities, merchant generators, industrial customers, and state consumer advocates, will ask questions of and respond to the transmission

providers. Also in this portion, representatives of the Commission and interested state commissioners and state commission staff members will pose questions and respond to the proposals.

2:45 – 3:00 p.m. Break

Session IV Transmission Providers in the Florida Subregion

3:00 – 3:30 p.m. Draft Transmission Planning Proposal Presentations

In this session of the planning conference agenda, representatives of the Jacksonville Electric Authority, Florida Power and Light Company, Progress Energy Florida, and Tampa Electric will discuss their compliance with the transmission planning provisions of Order No. 890.

3:30 – 4:30 p.m. Question and Answer on Florida Subregion Planning Process

In this portion of the session, representatives of transmission customers and other interested parties, including municipal and cooperative utilities without transmission facilities, merchant generators, industrial customers, and state consumer advocates, will ask questions of and respond to the transmission providers. Also in this portion, representatives of the Commission and interested state commissioners and state commission staff members will pose questions and respond to the proposals.

Day 2 – Tuesday, October 2, 2007

Session I Transmission Providers in the Tennessee Valley Authority Subregion

8:30 – 9:00 a.m. Draft Transmission Planning Proposal Presentations

In this session of the planning conference agenda, representatives of E.ON U.S., Big Rivers Electric Corporation, East Kentucky Power Cooperative, Southwest Power Pool (as E.ON's operating subsidiaries Independent Transmission Organization) and Tennessee Valley Authority will discuss their compliance with the transmission planning provisions of Order No. 890.

9:00 – 10:00 a.m. Question and Answer on TVA Subregion Planning Process

In this portion of the session, representatives of transmission customers and other interested parties, including municipal and cooperative utilities without transmission facilities, merchant generators, industrial customers, and state consumer advocates, will ask questions of and respond to the transmission providers. Also in this portion, representatives of the Commission and interested state commissioners and state commission staff members will pose questions and respond to the proposals.

10:00 – 10:15 a.m. Break

Session II Transmission Planning in the Entergy Subregion

10:15 – 10:45 a.m. Draft Transmission Planning Proposal Presentations

In this session of the planning conference agenda, representatives of CLECO, Entergy and Southwest Power Pool (as Entergy’s Independent Coordinator of Transmission) will discuss their compliance with the transmission planning provisions of Order No. 890.

10:45 – 11:45 a.m. Question and Answer on the Entergy Subregion
Planning Process

In this portion of the session, representatives of transmission customers and other interested parties, including municipal and cooperative utilities without transmission facilities, merchant generators, industrial customers, and state consumer advocates, will ask questions of and respond to the transmission providers. Also in this portion, representatives of the Commission and interested state commissioners and state commission staff members will pose questions and respond to the proposals.

11:45 – 12:30 p.m. Lunch on your own

**Session III Transmission Planning in the Southwest Power
Pool Subregion**

12:30 – 1:00 p.m. Draft Transmission Planning Proposal Presentations

In this session of the planning conference agenda, representatives of Southwest Power Pool RTO (SPP) and its Member Transmission Owners will discuss its compliance with the transmission planning provisions of Order No.890.

1:00 – 2:00 p.m. Question and Answer on Southwest Power Pool
Subregion Planning Process

In this portion of the session, representatives of transmission customers and other interested parties, including municipal and cooperative utilities without transmission facilities, merchant generators, industrial customers, and state consumer advocates, will ask questions of and respond to the transmission providers. Also in this portion, representatives of the Commission and interested state commissioners and state commission staff members will pose questions and respond to the proposals.

Order No. 890
Transmission Planning Regional Technical Conferences
October 15-16, 2007,
Boston, MA

Courtyard Boston Tremont Hotel
275 Tremont Street
Boston, MA 02116
(617) 426-1400

Docket Nos. RM05-17-000 and RM05-25-000

Day 1 – Monday, October 15, 2007

8:30 – 8:45 a.m. **Welcome and Introductions**

In Order No. 890, the Federal Energy Regulatory Commission set forth nine principles to govern the addition of a transmission planning process to the open access transmission tariff of each transmission provider. In this introductory session, representatives of the Commission will welcome the participants; briefly discuss the reasons underlying the Commission’s decision to require a second round of transmission planning technical conferences in the July 27 Order; and give an overview of the day’s agenda.

Session I PJM and Transmission Owners in PJM Region

8:45 – 9:30 a.m. Draft Transmission Planning Proposal Presentations

In this portion of the planning conference agenda, representatives of the PJM RTO will discuss the RTO’s compliance, as well as the compliance of the Member Transmission Owners with local transmission facilities, with the transmission planning provisions of Order No. 890.

9:30 – 10:45 a.m. Question and Answer on PJM and Member
Transmission Owners Planning Process

In this portion of the planning conference agenda, representatives of transmission customers and other interested parties, including municipal and cooperative utilities without transmission facilities, merchant generators, industrial customers, and state consumer advocates, will ask questions of and respond to the presentations of PJM and its Member Transmission Owners. Also in this portion,

representatives of the Commission and interested state commissioners and state commission staff members will pose questions and respond to the proposals.

10:45 – 11:00 a.m. Break

Session II **Midwest ISO and Transmission Owners in Midwest ISO Region**

11:00 – 11:45 a.m. Draft Transmission Planning Proposal Presentations

In this portion of the planning conference agenda, representatives of Midwest ISO and their Member Transmission Owners will discuss their compliance with the transmission planning provisions of Order No. 890.

11:45 – 1:00 p.m. Question and Answer on Midwest ISO and Member Transmission Owners Planning Process

In this portion of the planning conference agenda, representatives of transmission customers and other interested parties, including municipal and cooperative utilities without transmission facilities, merchant generators, industrial customers, and state consumer advocates, will ask questions of and respond to the presentations of Midwest ISO and its Member Transmission Owners. Also in this portion, representatives of the Commission and interested state commissioners and state commission staff members will pose questions and respond to the proposals.

1:00 – 2:00 p.m. Lunch on your own

Session III **MAPP and MAPP participants**

2:00 – 2:45 p.m. Draft Transmission Planning Proposal Presentations

In this portion of the planning conference agenda, representatives of MAPP and their non-Midwest ISO member participants will discuss their compliance with the transmission planning provisions of Order No. 890.

2:45 – 4:00 p.m. Question and Answer on MAPP and MAPP participants Planning Process

In this portion of the planning conference agenda, representatives of transmission customers and other interested parties, including municipal and cooperative utilities without transmission facilities, merchant generators, industrial customers, and state consumer advocates, will ask questions of and respond to the presentation of MAPP and its participants. Also in this portion, representatives of

presentations of NYISO and its Member Transmission Owners. Also in this portion, representatives of the Commission and interested state commissioners and state commission staff members will pose questions and respond to the proposals.

Order No. 890
Transmission Planning Regional Technical Conferences
October 23-24, 2007
Denver, CO

Sheraton Denver West Hotel
360 Union Boulevard
Lakewood, CO 80228
(303) 987-2000

Docket Nos. RM05-17-000 and RM05-25-000

Day 1 – Tuesday, October 23, 2007

9:00 – 9:15 a.m. **Welcome and Introductions**

In Order No. 890, the Federal Energy Regulatory Commission set forth nine principles to govern the addition of a transmission planning process to the open access transmission tariff of each transmission provider. In this introductory session, representatives of the Commission will welcome the participants; briefly discuss the reasons underlying the Commission's decision to require a second round of transmission planning technical conferences in the July 27 Order; and give an overview of the day's agenda.

**Session I Coordination with WECC and Subregional
Coordination**

9:15 – 9:45 a.m. Presentation by WECC

WECC organized the Transmission Expansion Planning Policy Committee (TEPPC) to provide west-wide study and data services and transmission planning across the Western Interconnection. Representatives of WECC and/or TEPPC will, among other things, explain the roles and services of TEPPC with regard to regional planning and the coordination and interaction with subregional planning groups and transmission providers.

9:45 – 10:15 a.m. Question and Answer on WECC/TEPPC Planning
Process

In this portion of the session, representatives of transmission customers and other interested parties, including municipal and cooperative utilities without

transmission facilities, merchant generators, industrial customers, and state consumer advocates, will ask questions of and respond to the presentation of WECC. Representatives from the Commission, interested state commissioners, state commission staff members and other state representatives will pose questions and respond to the presentation.

10:15 – 10:30 a.m. Break

Session II Subregional planning groups within WestConnect (including CCPG and SWAT) and Transmission Providers outside of California not represented by these groups

10:30 – 11:15 a.m. Draft Transmission Planning Proposal Presentations

In this session of the planning conference agenda, representatives of the subregional planning groups organized within WestConnect and any Transmission Providers outside of California not represented by such groups will discuss their compliance with the transmission planning provisions of Order No. 890. These entities will also address their coordination and interaction with other subregional groups and with WECC.

11:15 – 12:30 p.m. Question and Answer on Planning Processes

In this portion of the session, representatives of transmission customers and other interested parties, including municipal and cooperative utilities without transmission facilities, merchant generators, industrial customers, and state consumer advocates, will ask questions of and respond to the presentations of the subregional planning groups within WestConnect and any other Transmission Provider. Representatives from the Commission, interested state commissioners, state commission staff members and other state representatives will pose questions and respond to the proposals.

12:30 – 1:30 p.m. Lunch on your own

Session III CAISO and Transmission Providers within California

1:30 – 2:15 p.m. Draft Transmission Planning Proposal Presentations

In this session of the planning conference agenda, representatives of the CAISO, on behalf of its Member Transmission Owners, and Transmission Providers within California not represented by a subregional planning group will discuss their

10:45 – 11:30 a.m. Draft Transmission Planning Proposal Presentation

In this portion of the planning conference agenda, representatives of members of Northern Tier Transmission Group will discuss their compliance with the transmission planning provisions of Order No. 890.

11:30 – 12:45 p.m. Question and Answer on Northern Tier Transmission Group

In this portion of the planning conference agenda, representatives of transmission customers and other interested parties, including municipal and cooperative utilities without transmission facilities, merchant generators, industrial customers, and state consumer advocates, will ask questions of and respond to the transmission providers. Also in this portion, representatives of the Commission and interested state commissioners and state commission staff members will pose questions and respond to the proposals.