



Terry Whitmore

Transmission Planning & Operation Support

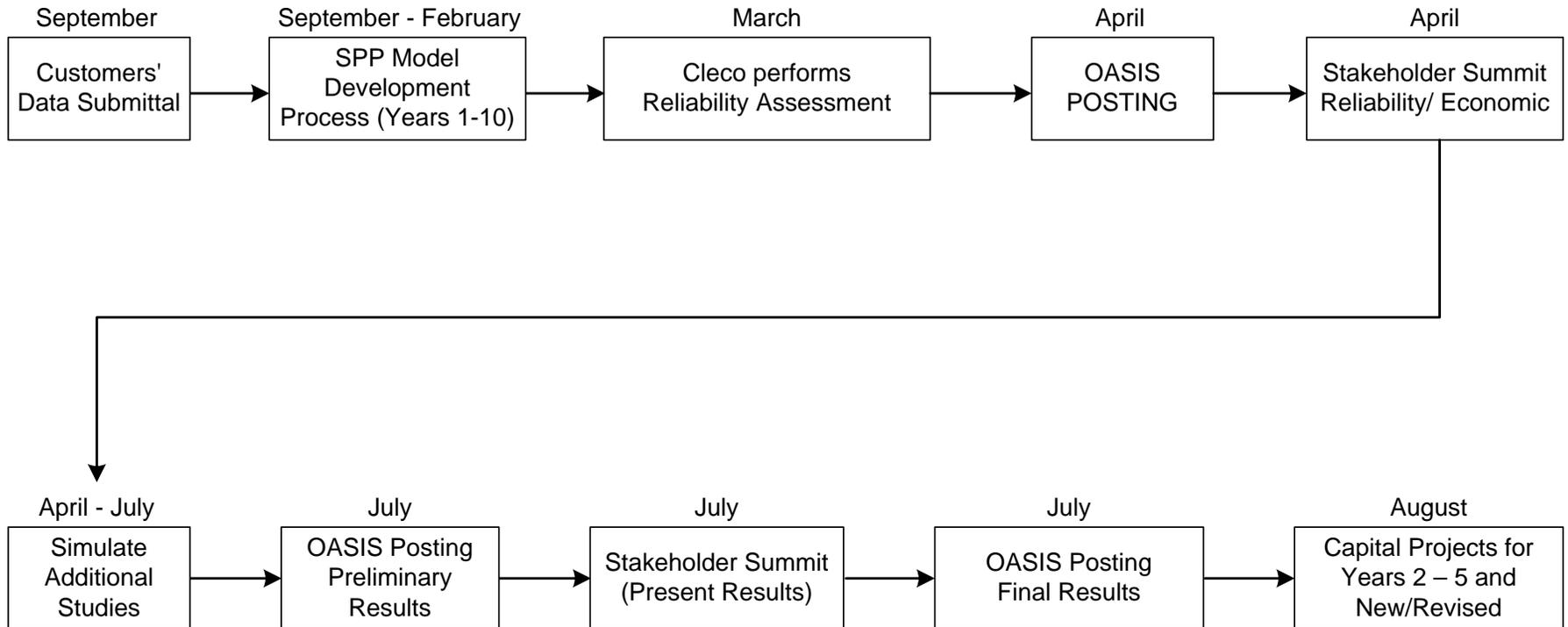
Cleco Power LLC

- Own Generation, Transmission, & Distribution
- Member of Southwest Power Pool Reliability Council (Reliability Coordinator)
- Administer own tariff (OATT)
- Calculate & Post ATC
- Perform Generation Interconnection Studies
- Evaluate Transmission Service Request (TSR)

Utility service territory



Proposed Cleco Annual Transmission Planning Process



FERC Order 890 Strawman

Planning Principle #1: Coordination

- Transmission expansion is coordinated through joint planning meetings/studies with SPP, Entergy, and neighboring transmission owners.
- Cleco coordinates with affected parties during transmission service request and generation interconnection processes.
- SPP & Cleco coordinate annual assessments of the Cleco transmission system & develop mitigation plans to ensure compliance with NERC standards and SPP criteria.

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Planning Principle #2: Openness

- Planning Summit will be open to all customers, stakeholders & any interested party.
- Confidential information including CEII data will be protected and may require execution of Confidentiality Agreement.

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Planning Principle #3: Transparency

- Cleco cooperates with all interconnected neighbors and customers to disclose planning criteria, model assumptions, and data used in studies providing appropriate confidentiality agreements are in place.
- Cleco requires all customers (retail, wholesale, PTP) to submit study request on OASIS (Generator I/C or Transmission service).

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Planning Principle #4: Information Exchange

- Customers (OATT & pre-888) must annually provide a ten-year load forecast for each delivery point, TSR, as well as DNR's.
- Summit will provide details on expansion plans related to reliability & economic projects.

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Planning Principle #5: Comparability

- Customers are treated on a comparable non-discriminatory basis irregardless of service {pre-888, network (wholesale/retail), or LTF point to point}.
- Transmission expansion process is designed to reliably serve based on customer supplied information including load, transactions, & DNR's.

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Planning Principle #6: Dispute Resolution

- Section 12 (OATT) provides for dispute resolution procedures.

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Planning Principle #7: Regional Participation

- Joint planning meeting w/ Entergy & SPP ICT.
- Member SPP TWG & provide 10 year transmission expansion plans.
- Participate in regional joint studies (Cleco, Entergy, SPP, LUS).
 - (Wells 500/230 kV substation)
 - SPP & Entergy (Economic Acadiana area study)
 - ICT (Economic Acadiana area study)

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Planning Principle #8: Economic Planning Studies

- Customers/stakeholders input is welcomed including requesting economic studies.
- Economic studies involving market sensitive information may not be willingly provided.
- Economic study request will be posted on OASIS.

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Planning Principle #9: Cost Allocation

- Parties identified benefiting from transmission expansion should be assessed a cost amount proportional to the benefit received by the project.

Comment

- To improve transmission planning process, Cleco would like to see non-public utilities & municipalities abide by the principles, especially Coordination, Openness & Information Exchange.

Questions

