

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

August 17, 2006

In Reply Refer To:
Texas Eastern Transmission, LP
Algonquin Gas Transmission, LLC
Maritimes & Northeast Pipeline, L.L.C.
East Tennessee Natural Gas, LLC
Egan Hub Storage, LLC
Docket No. RP06-465-000

Duke Energy Gas Transmission
5400 Westheimer Court
Houston, TX 77056

Attention: Thomas L. Hall

Reference: Temporary Waiver of Tariff

Ladies and Gentlemen:

1. Texas Eastern Transmission, LP (Texas Eastern), Algonquin Gas Transmission, LLC (Algonquin), Maritimes & Northeast Pipeline, L.L.C. (Maritimes), East Tennessee Natural Gas, LLC (East Tennessee), and Egan Hub Storage, LLC (Egan Hub) (the Pipelines) filed to request a temporary waiver of: (1) certain sections of its General Terms and Conditions;¹ (2) certain NAESB Standards;² and (3) sections 284.12 and 284.13 of the Commission's regulations. The Pipelines are requesting this authority to allow temporary modifications to the nominations and scheduling process as well as the temporary suspension of these requirements during the "Outage Period" commencing at 5:00 P.M. CCT on Friday, August 18, 2006 and projected to end at 5:00 A.M. CCT on Monday August 21, 2006, associated with the Pipelines' conversion of their Electronic

¹ See Appendix for specific sections.

² Specifically, North American Energy Standards Board (NAESB) Nomination Related Standards; Flowing Gas Related Standards; Electronic Delivery Mechanism Related Standards; and Capacity Release Related Standards.

Bulletin Board system (LINK® system) from the current mainframe platform to a client-server platform. Further, the Pipelines state that explanations of the specific temporary modifications were posted on the LINK® system on August 1, 2006.

2. The Pipelines state that temporary waiver of the subject sections of the Pipelines' respective FERC Gas Tariffs, certain NAESB Standards and the related regulations will permit, among other things, the following:

- a) Moving the timely nomination and scheduling deadlines for Sunday, August 20, 2006 and Monday, August 21, 2006 to Friday, August 18, 2006 at 5:00 P.M. CCT for online, proprietary file transfers and Electronic Data Interchange transactions.
- b) Suspending all other nomination cycles during the Outage Period although the Pipelines will continue to accept hard copy changes to nominations and Pre-Determined Allocations via a facsimile copy of the "Nomination Change Form" and the "PDA Change Form" available to customers in the Downloads Section of the Informational Postings Site within LINK®. In addition, the Pipelines will continue to process confirmation reductions from interconnecting parties during each NAESB cycle.
- c) Waiving any imbalance penalties that are incurred solely as a result of this conversion.
- d) Suspending the updating of operational data in the Informational Postings Site of the LINK® system during the Outage Period. Informational Postings, updated as of the commencement of the Outage Period and Critical Notice Postings will still be available as well as downloadable forms.

3. Public notice was issued on August 4, 2006. Interventions and protests were due on or before August 9, 2006. Pursuant to Rule 214, (18 C.F.R. § 385.214 (2006)), all timely filed motions to intervene and any motions to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No adverse comments or protests were filed.

4. The waiver request made herein is similar to that which was granted by the Commission on July 20, 2006, in Docket No. RP06-436-000.³ The Pipelines propose to

³ *Columbia Gas Transmission Corporation, et al.*, 116 FERC ¶ 61,067 (2006).

make the necessary changes to their computer systems prior to the winter heating season when the system generally has the most flexibility and have agreed to waive penalties during the Outage Period. We therefore will grant the waiver request.

By direction of the Commission.

Magalie R. Salas,
Secretary.

cc: All Parties

Appendix

Waiver Request of Specific General Terms and Conditions by Company

Texas Eastern

- a. Section 2 – Electronic Communications
- b. Section 3.14 – Capacity Release
- c. Section 4.1 – Scheduling of Storage and Transportation Services
- d. Section 16.1 – Informational Postings

Algonquin

- a. Section 14 – Capacity Release
- b. Section 22 – Nominations
- c. Section 23.4 – Scheduling Penalty
- d. Section 31.2 – Penalty Payment
- e. Section 38.3 – Informational Postings
- f. Section 40 – Electronic Communication

East Tennessee

- a. Section 15 – Scheduling of Receipts and Deliveries
- b. Section 17 – Temporary Release or Permanent Assignment of Rights to Firm Transportation Service
- c. Section 18 – Temporary Release or Permanent Assignment of Rights to LNGS Service
- d. Section 23 – Electronic Communication
- e. Section 35.5 – Informational Postings
- f. Section 47.6 – Unauthorized Delivery Imbalance Charge

Maritimes

- a. Section 2 – Electronic Communication
- b. Section 5 – Service Nomination Procedure
- c. Section 9 – Capacity Release
- d. Section 25.1 – Informational Postings

Egan Hub

- a. Section 4 – Capacity Release
- b. Section 8 – Nominations and Scheduling
- c. Section 22.1 – Informational Postings
- d. Section 32 – Electronic Communications