



**SOUTH JOINT BOARD FOR ECONOMIC DISPATCH
MEETING AGENDA
Renaissance Esmeralda Hotel
Palm Springs, California
November 13, 2005**

- Opening remarks (1:00-1:05)
 - FERC Chairman Joseph Kelliher, Chair of South Joint Board

- Remarks (1:05-1:10)
 - Mississippi Public Service Commissioner Michael Callahan, Vice Chair of South Joint Board

- Presentation: U.S. Department of Energy (1:10-1:40)
 - Regarding report on economic dispatch required by section 1234 of the Energy Policy Act
Kevin Kolevar, Director – Office of Electricity Delivery and Energy Reliability, Department of Energy

- Presentation by FERC staff (1:40-2:10)
 - Economic dispatch: concepts, practices and issues
Thanh Luong, Reliability Division, Office of Markets, Tariffs and Rates

- Stakeholder panel (2:10-3:40)
 - Current application of economic dispatch in region
 - Who performs the dispatch?
 - How is the dispatch determined?
 - What is the geographic scope of the dispatch?
 - Are there resources not included in the dispatch? Would including them improve the dispatch?
 - Are there resources that present challenges in incorporating them into the dispatch (e.g., hydro resources)?
 - How do transmission congestion and the dispatch affect each other? How would improvements in one affect the other?
 - How are individual dispatches in the region coordinated?
 - How is the dispatch communicated to affected generation operators?

- Are there technical/infrastructure impediments that interfere with implementing the economic dispatch?
- Possible improvements to current economic dispatch practices
 - What are the potential benefits and costs of those improvements?
 - Are there institutional, regulatory, or statutory impediments to the identified improvements?
- Additional topic for ERCOT:
 - What are the benefits and costs of the way ERCOT dispatches now compared to the way dispatch was done prior to the ERCOT-wide dispatch?
- Additional topic for SPP:
 - Describe the way SPP's imbalance proposal would change the dispatch in SPP.
 - What are the benefits and costs of SPP's imbalance proposal compared to the way dispatch is performed now?

Panelists:

- Scott Henry, Vice President of Energy Policy, Duke Power
 - John Hurstell, Vice President of Energy Management, Entergy Corporation
 - Robert D. Priest, General Manager, Clarksdale Public Utilities
 - David L. Beam, Senior Vice President of Power Supply, North Carolina Electric Membership Corporation
 - Sam Henry, President and Chief Executive Officer, SUEZ Energy Marketing NA, Inc.
 - Robert O'Connell, Manager, Regional Government Affairs Power, Williams Companies, Inc.
 - Carl A. Monroe, Senior Vice President, Operations and Chief Operating Officer, Southwest Power Pool
 - Kent Saathoff, Director of System Operations, ERCOT
- Break (3:40-3:55)
 - Board members' discussion (3:55-4:50)
 - Issues and objectives to be addressed in joint board report (see Attachment B of this notice).
- [“Open microphones” for audience participation]
- Closing remarks by Chairman Kelliher and Commissioner Callahan (4:50-5:00)

Attachment B

POSSIBLE OBJECTIVES AND ISSUES FOR THE JOINT BOARD REPORT

Economic dispatch: “The operation of generation facilities to produce energy at the lowest cost to reliably serve consumers, recognizing any operational limits of generation and transmission facilities.” Energy Policy Act of 2005, section 1234(b).

- Describe current application of economic dispatch in region
 - Scope
 - Geographic
 - Resources included in the economic dispatch
 - Implementation/practices
 - Who performs the economic dispatch?
 - What tools/software is used?
 - How are individual economic dispatches in the region coordinated?
 - How is economic dispatch communicated to affected generation operators?
 - Are there technical/infrastructure impediments to implementing economic dispatch?
- Consider improvements to current economic dispatch practices
 - What improvements could be considered?
 - What are the potential benefits and costs of those improvements?
 - How would those improvements affect reliability?
 - Are there institutional, regulatory, or statutory impediments to the identified improvements?
- Recommendations to FERC and Congress

South Board Members Participating in Meeting:

Mr. Eugene Hanes, Federal Affairs Advisor, Alabama Public Service Commission (on behalf of President Jim Sullivan)

Chairman Sandra L. Hochstetter, Arkansas Public Service Commission

Chairman Braulio Baez, Florida Public Service Commission (on behalf of Commissioner J. Terry Deason)

Ms. Pandora Epps, Georgia Public Service Commission (by telephone)

Chair Brian J. Moline, Kansas Corporation Commission

Commissioner James M. Field, Louisiana Public Service Commission (by telephone)

Commissioner Michael Callahan, Mississippi Public Service Commission

Commissioner Steve Gaw, Missouri Public Service Commission (by telephone)

Commissioner E. Shirley Baca, New Mexico Public Regulation Commission

Commissioner Sam J. (Jimmy) Ervin, IV, North Carolina Utilities Commission

Chairman Jeff Cloud, Oklahoma Corporation Commission

Chairman Randy Mitchell, South Carolina Public Service Commission (on behalf of Commissioner G. O'Neal Hamilton, who will be participating by telephone)

Mr. Pat Miller, Director, Tennessee Regulatory Authority

Commissioner Julie Parsley, Public Utility Commission of Texas