

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

(September 26, 2005)

In Reply Refer To:
Regency Intrastate Gas LLC
Docket Nos. PR05-13-000
and PR05-13-001

Regency Intrastate Gas LLC
Louisiana Tower
10th Floor
401 Edwards Street
Shreveport, LA 71101

Attention: Lawrence J. Hand, Jr.
Attorney for Regency Intrastate Gas LLC

Reference: Stipulation and Agreement

Ladies and Gentlemen:

1. The Stipulation and Agreement (Settlement) filed by Regency Intrastate Gas LLC (Regency) on August 26, 2005, appears to be fair and reasonable and in the public interest, and is therefore approved.
2. The following is a summary of the major provisions of the Settlement:
 - a. Effective May 1, 2005, the maximum fair and equitable rate for Natural Gas Policy Act section 311 transportation services performed on Regency's intrastate pipeline system is a monthly reservation charge of \$4.5625 per MMBtu, a firm usage rate of \$0.0500 per MMBtu, and a maximum interruptible rate of \$0.2000 per MMBtu. Regency shall be authorized to retain gas from shippers equal to two-percent (2%) of receipts to compensate Regency for compressor fuel, company use and unaccounted-for gas, effective May 1, 2005.

- b. The provisions of the Settlement shall not become effective unless and until the Commission issues an order accepting and approving all terms and conditions of the Settlement and such order becomes final and no longer subject to rehearing.
 - c. Regency agrees to file a rate petition under section 311 of the NGPA on or before May 1, 2008 to maintain its existing rates or to propose new rates. In the event the Commission by order, regulation or otherwise, expands the acceptable interval between rate cases beyond three years, Regency shall be required to file its next rate case the later of May 1, 2008 or such date that would be required by such new order, policy or regulation.
 - d. Regency represents that it has not charged rates in excess of those rates specified in 2.a above subsequent to May 1, 2005 for NGPA section 311 service performed on its system. Accordingly, no refunds are due.
3. Initial comments on the Settlement were due by September 9, 2005, and reply comments were due by September 14, 2005. No comments were received.
 4. This letter order does not relieve Regency of its obligations to file the required reports under Part 284 of the Commission's regulations. The Commission's approval of this Settlement does not constitute precedent regarding any principle or issue in this proceeding.

By direction of the Commission. Commissioner Brownell concurring with a separate statement attached.

Magalie R. Salas,
Secretary.

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Regency Intrastate Gas LLC

Docket Nos. PR05-13-000 and
PR05-13-001

(Issued September 26, 2005)

Nora Mead BROWNELL, Commissioner *concurring*:

For the reasons set forth in Green Canyon Pipe Line Company, L.P., 98 FERC ¶ 61,041 (2002), I would not impose a triennial rate approval requirement on Section 311 pipelines. Here, the pipeline has agreed to make a triennial rate filing as part of an overall settlement. Therefore, I agree with the result of this order, which is to approve an uncontested settlement.

Nora Mead Brownell