

**FERC FORM NO. 11: NATURAL GAS PIPELINE COMPANY QUARTERLY  
STATEMENT OF MONTHLY DATA**

**GENERAL INFORMATION**

I. Purpose

This form is designed to obtain information concerning selected revenues and associated quantities.

II. Who Must Submit

Each natural gas company whose gas transported or stored for a fee exceeded 50 million Dth in each of the three previous calendar years.

III. When to Submit

Submit this report quarterly. The reports must adhere to the following schedule:

Report Period	Report Date
January-March	May 15
April-June	August 14
July-September	November 14
October-December	February 14

IV. What and Where to Submit

(a) Submit an original and two (2) copies of this form to:

Office of the Secretary  
Federal Energy Regulatory Commission  
Washington DC 20426

(b) Submit the form on electronic media. The formats for the electronic filing and a list of acceptable electronic media can be obtained at the Federal Energy Regulatory Commission, Division of Information Resources, Washington DC 20426.

## GENERAL INFORMATION

### V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 3 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of the Management and Budget, Washington DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

### GENERAL INSTRUCTIONS

- I. Report data as outlined in the Uniform System of Accounts for Natural Gas Companies (U.S. of A.) (18 CFR Part 201). Data reported on this form must, when aggregated, be equal to the data reported on Form No. 2, aggregated.
- II. Indicate negative amounts by enclosing the figures in parentheses, ( ), or with a "-" sign preceding the first nonzero digit reported, except where otherwise noted.
- III. Report dollar entries in thousands. Report quantities in thousands of dekatherms.
- IV. Provide, by footnotes, a brief description of any adjustments significantly affecting this report.
- V. Report one Part II form for each month.
- VI. If a data item is not applicable, for example, a respondent has no storage rate schedules, its value must be omitted, that is, left blank. If a report item applies to the respondent, for example, the respondent has a sales rate schedule in its tariff, but there is no data to report during the month reported, enter a "0."

## SPECIFIC INSTRUCTIONS

<u>Item</u>	<u>Instruction</u>
All	Refer to the form and/or Uniform System of Accounts (U.S. of A.) for Natural Gas Companies (18 CFR Part 201). Reference to account numbers in the U.S. of A. are provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
Part II, lines 2.001, 2.002, 4.001, 4.002	Report revenues and quantities of gas by rate schedule. Add rows if necessary to report data for all rate schedules. The rate schedule must be identified in the same manner as identified in other reports to the Commission. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. Add rows as necessary to report all rate schedules. When rows are added, the additional row numbers should follow in sequence, 2.001, 2.002, 2.003, <u>etc.</u> or 4.001, 4.002, 4.003, <u>etc.</u>
Part II	Revenues in Column (d) include transition costs from upstream pipelines. Revenue (Other) in Column (f) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (d) and (e). Include in Column (f), revenue for Accounts 490-495.
Footnotes	<p>In Part I, enter a footnote reference for each item footnoted. The reference shall be a concatenation of the letter of the item footnoted and the number of the footnote. Enter the footnote number together with the footnote text in Part III. Enter up to ten footnote references separated by /. Refer to the item footnoted in the first position of the footnote reference (<u>e.g.</u>, e2 indicates footnote 2 applies to item e, the company's name. Use x if the footnote applies to the entire table, <u>e.g.</u>, x3).</p> <p>In Part II, the footnote reference shall be a concatenation of the column letter and the footnote number. Enter the footnote number together with the footnote text in Part III. Enter up to ten footnote references separated by /. Refer to the item footnoted in the first position of the footnote reference (<u>e.g.</u>, c5 indicates footnote 5 applies to the number in column c, the quantity. Use x if the footnote applies to the entire table, <u>e.g.</u>, x7).</p>
Pipeline Name	Enter the full legal name of the pipeline.
Pipeline Code	Enter the three digit FERC pipeline code from Attachment A. If your pipeline is not listed, call Judy Gantt or Curtis Chappell at (202) 208-2020.

U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, DC 20426

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This report is mandatory under the authority granted by Sections 10 and 16 and sanctions provided by Section 21(b) of the Natural Gas Act. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law.

NNN	Company Code Number
Report Period	
MM/DD/YYYY	a. Begin Date (mm/dd/yyyy)
MM/DD/YYYY	b. End Date (mm/dd/yyyy)
MM/DD/YYYY	c. Submission Date (mm/dd/yyyy)
O/R	d. Original/Revised Filing

<b>PART I: IDENTIFICATION</b>
e. Name of Company
f. Address of Company Number and Street City, State, and Zip Code
g. Person Authorized to Sign This Report Signature                      Phone Number (Including Area Code)
h. Footnotes
Enter footnote designation as defined in the specific instructions.

Company Code Number	Month Reported MM/YYYY
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**PART II: REVENUE DATA**

Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take-or-Pay) (d)	Revenue (GRI & ACA) (e)	Revenue (Other) (f)	Revenue (Total) (g)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales						
2	Transportation of Gas for Others						
2.001	[Rate Schedule Number]						
2.002	[Rate Schedule Number]						
3	Total Transportation						
4	Storage						
4.001	[Rate Schedule Number]						
4.002	[Rate Schedule Number]						
5	Total Storage						
6	Gathering						
7	Gathering-Firm						
8	Gathering-Interruptible						
9	Additional Revenues						
10	Products Sale and Extraction (490-492)						
11	Rents (493 and 494)						
12	Other Gas Revenues (495)						

Company Code Number

PART III: FOOTNOTES

Footnote  
Number

Text of the Footnote

## ATTACHMENT A

### PIPELINE ID CODES

<u>Code</u>	<u>Pipeline Name</u>
001	Alabama-Tennessee Natural Gas Company
020	Algonquin Gas Transmission Company
048	ANR Pipeline Company
091	ANR Storage Company
118	Arkansas Western Pipeline Company
061	Bayou Interstate Pipeline Systems
088	Black Marlin Pipeline Company
083	Blue Dolphin Pipeline Company
112	Blue Lake Gas Storage Company
109	Boundary Gas, Inc.
067	Canyon Creek Compression Company
084	Caprock Pipeline Company
120	Carnegie Interstate Pipeline Company
063	Carnegie Natural Gas Company
097	Chandeleur Pipe Line Company
003	Chattanooga Gas Company
022	CNG Transmission Corporation
032	Colorado Interstate Gas Company
021	Columbia Gas Transmission Corporation
070	Columbia Gulf Transmission Company
044	Commercial Pipeline Company, Inc.
012	Distrigas of Massachusetts Corporation
002	East Tennessee Natural Gas Company
023	Eastern Shore Natural Gas Company
033	El Paso Natural Gas Company
024	Equitable Gas Co./Equitrans Inc.
034	Florida Gas Transmission Company
105	Frontier Gas Storage Company
013	Gas Gathering Corporation
113	Gasdel Pipeline System Inc.
004	Granite State Gas Transmission, Inc.
051	Great Lakes Gas Transmission, Limited Partnership
095	Green Canyon Pipe Line Company
101	Gulf States Transmission Company
077	High Island Offshore System
094	Inland Gas Company, Inc., The
045	Inter-City Minnesota Pipelines Ltd., Inc.
081	Interstate Power Company
110	Iroquois Gas Transmission System, Limited Partnership
065	Jupiter Energy Corporation

<u>Code</u>	<u>Pipeline Name</u>
117	K N Wattenberg Transmission L.L. Co.
053	K N Energy. Inc.
046	Kentucky West Virginia Gas Company
099	Kern River Transmission Company
011	Koch Gateway Pipeline Company
014	Lawrenceburg Gas Transmission Corporation
060	Locust Ridge Gas Company
098	Lone Star Gas Company
054	Louisiana-Nevada Transit Company
071	Michigan Consolidated Gas Company
015	Mid Louisiana Gas Company
005	Midwestern Gas Transmission Company
047	MIGC, Inc.
025	Mississippi River Transmission Corporation
114	Mobile Bay Pipeline Company
092	Mojave Pipeline Company
103	Moraine Pipeline Company
036	Mountain Fuel Supply Company
096	NatGas U.S. Inc.
016	National Fuel Gas Supply Corporation
026	Natural Gas Pipeline Company of America
100	Nora Transmission Company
031	NorAm Gas Transmission Company
027	North Penn Gas Company
089	Northern Border Pipeline Company
059	Northern Natural Gas Company
093	Northwest Alaska Pipeline Company
037	Northwest Pipeline Corporation
116	Oktex Pipeline Company
078	Overthrust Pipeline Company
073	Ozark Gas Transmission System
086	Pacific Gas Transmission Company
064	Pacific Interstate Offshore Company
039	Pacific Interstate Transmission Company
062	Pacific Offshore Pipeline Company
041	Paiute Pipeline Company
028	Panhandle Eastern Pipe Line Company
072	Pelican Interstate Gas System
108	Penn York Energy Corporation
055	Questar Pipeline Company
040	Raton Gas Transmission Company
038	Ringwood Gathering Company
079	Sabine Pipe Line Company
006	Sea Robin Pipe Line Company

<u>Code</u>	<u>Pipeline Name</u>
102	Seagull Interstate Corporation
008	South Georgia Natural Gas Company
007	Southern Natural Gas Company
106	Southwest Gas Storage Company
111	Steuben Gas Storage Company
069	Stingray Pipeline Company
115	Sumas International Pipeline Inc.
066	Superior Offshore Pipeline Company
080	Tarpon Transmission Company
009	Tennessee Gas Pipeline Company
010	Tennessee Natural Gas Lines, Inc.
017	Texas Eastern Transmission Corporation
018	Texas Gas Transmission Corporation
058	Texas Gas Pipe Line Corporation
090	Texas Sea Rim Pipe Line Company
068	Trailblazer Pipeline Company
075	Transco Gas Supply Company
029	Transcontinental Gas Pipe Line Corporation
042	Transwestern Pipeline Company
030	Trunkline Gas Company
087	Trunkline LNG Company
074	U-T Offshore System
019	Utah Gas Service Company
056	Valero Interstate Transmission Company
050	Valley Gas Transmission Company
082	Viking Gas Transmission Company
107	Washington Natural Gas Company
104	Washington Water Power Company
035	West Texas Gas Inc.
085	West Texas Gathering Company
052	Western Gas Interstate Company
057	Western Transmission Corporation
121	Westgas Interstate, Inc.
043	Williams Natural Gas Company
049	Williston Basin Interstate Pipeline Company
076	Wyoming Interstate Company, Ltd.
119	Young Gas Storage Company, Ltd.